

Meeting Summary: MRP Implementation Working Group

Meeting date: September 15, 2022
Meeting time: 09:30 a.m.

Meeting location: IESO Offices (120 Adelaide St. W.) and synchronous Microsoft Teams Meeting
Chair/Facilitator: Candice Trickey / Declan Doyle

Invitees	Representing	Attendance Status (Attended / Regrets)
Hisham Omara	Alectra	Attended
Margaret Koontz	Atura Power	Attended
Alvin Zhang	Bruce Power	Attended
Emma Coyle	Capital Power	Attended
Kathi Farmer	Electricity Distributors Association	Attended
Marc Robitaille	Evolugen	Regrets
Julien Wu	Evolugen	Substitute
Eveline Pelletier	Hydro Quebec Energy Marketing	Attended
Francois Abdelnour	Ivaco Rolling Mills	Attended
Lynn Wizniak	Ontario Power Generation	Attended
Jason Chee-Aloy	Power Advisory, LLC	Attended

Invitees	Representing	Attendance Status (Attended / Regrets)
Sarah Simmons	Power Advisory, LLC	Attended
Dave Forsyth	Rodan Energy Solutions	Attended
Chris Cincar	Ontario Energy Board	Observed
Adam Hariri	Ontario Energy Board	Observed
Tom Chapman	IESO	Attended
Declan Doyle	IESO	Attended
Jessica Savage	IESO	Attended
Candice Trickey	IESO	Attended

Agenda Item 1: Welcome and Introductions

The chair welcomed attendees to the first meeting of the Market Renewal Program (MRP) Implementation Working Group (IWG), provided an outline of the agenda, and each participant provided an introduction to the group.

The IESO also provided a brief overview into the revised schedule as a prelude to Agenda Item #3.

Agenda Item 2: Review of Terms of Reference

After brief opening remarks, the IESO mentioned the similar relationship of the IWG to previous working groups. The IESO referenced some key areas from the Terms of Reference including the role of IWG members to assist with examples for stakeholder consideration, and assistance in understanding the testing and training execution.

The IESO mentioned the possibility of bringing in others from across the project to speak to specific key areas of interest, and the potential to have small group discussions to take-away items and report back to this IWG. The IESO will also bring forward issues to the IWG for their assistance in identifying and resolving any outstanding issues.

Agenda Item 3: MRP Project Schedule and Key Milestones

Following presentation of the agenda item materials, members discussed the topic with the following comments:

- Members were interested in future evolution of the Ontario market, following the implementation of the MRP project.
- Members asked about the role of a contingency time period in the schedule, and the IESO mentioned that contingency time is built in through periods of schedule reserve at strategic points in the schedule.
- Members asked the IESO to continue to review and challenge project assumptions and goals to be sure that the IESO can reach their stated objectives of the project as the sector evolves and changes.
- Members asked about the timing of the approval of market rules, and the IESO confirmed that the revised schedule allows for additional time for stakeholder review, and additional time between rules approval and in-service, as participants are finalizing the testing and readiness activities.

Agenda Item 4: MRP Business Case Validation

After a brief review of the presentation materials, members provided comments, including:

- Members asked about the volume and value of Congestion Management Settlement Credits (CMSC), and the IESO reiterated that there is sustained volume and value of constrained-off CMSC, thus the renewed market will provide benefits in line with the 2019 business case.
- Members asked about the relationship to the path forward for distributed energy resources, and the IESO mentioned that we stay connected to the enabling resources work, and the MRP project builds the foundation for any future participation models.
- Members also asked about the additional efficiency benefits, including hydroelectric optimization, and the IESO mentioned that the business case identifies areas where the MRP project is expected to achieve additional efficiency benefits that were difficult to quantify. Hydroelectric optimization was not included in the business case but is expected to result in additional efficiency benefits.

Agenda Item 5: Other Business, Next Steps, and Adjournment

No additional items were discussed.