

Summary of NPCC Regional Reliability Reference Directory # 8 System Restoration

Details of Directory

Standards Authority: NPCC

Directory	Directory # 8 –System Restoration
Purpose	The purpose of this Directory is to present the requirements that each applicable functional entity shall follow in order to perform Bulk Power System restoration.
Change Type:	Revisions
Affected Functional Entities:	<ul style="list-style-type: none">• Reliability Coordinators (RCs)• Balancing Authorities (BAs)• Planning Authorities (PAs)/Planning Coordinators (PCs)• Transmission Operators (TOPs)• Transmission Owners (TOs)• Generator Operators (GOPs)• Generator Owners (GOs)
Ballot Results:	Approved by NPCC voting members
Ontario Participant Support:	<ul style="list-style-type: none">• IESO supported and voted to approve the revisions.
Impact Within Ontario	Not assessed

Standard Development Milestones

Date	Action
February 2, 2023	Approved by NPCC Members

March 20, 2023

IESO Posting Date

June 28, 2023

End of OEB Preliminary Review Period

Summary

NPCC's Task Force on Coordination of Operation (TFCO), Task Force on System Protection (TFSP) and the CO-11 Restoration Working Group completed a comprehensive review of Directory #8, which considered the impact of the evolving ERO Standards on the Criteria, emerging industry technologies and the recommendations contained in the *Strategic Review of the NPCC Criteria*.

The triennial review of Directory #8 addressed the following:

- A review of the Criteria to ensure consistency with NERC standards (i.e., EOP-005, PRC-005)
- Proposed new and revised additions to the NPCC Glossary of Terms
- Revisions to address NPCC Member comments from a previous review in 2018
- Consideration of RCC-approved Criteria Clarification Requests
- Enhanced and conforming formatting