

Feedback Form

Long-Term RFP – August 17, 2023

Feedback Provided by:

Name: Justin W. Rangooni

Title: Energy Storage Canada

Organization: Energy Storage Canada

Email: [REDACTED]

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Following the August 17th public webinar on the Long-Term RFP (LT1 RFP), the Independent Electricity System Operator (IESO) is seeking feedback from participants on the changes to the rated criteria proposed in the meeting.

The referenced presentation can be found on the [Long-Term RFP webpage](#).

Please provide feedback by September 1, 2023 to engagement@ieso.ca.

Please use subject header: **Long-Term RFP**. To promote transparency, this feedback will be posted on the [Long-Term RFP webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

Changes to Rated Criteria: Indigenous Community Participation

Topic	Feedback
Are Proponents supportive of the revised Rated Criteria approach as laid out on slide 20 with respect to Indigenous Community Participation? This includes the introduction of more granularity to the economic interest segments, as well as an increase overall to the total points available for Indigenous Community Participation.	

Changes to Rated Criteria: Local Governing Body Support

Topic	Feedback
Are Proponents supportive of the revised Rated Criteria approach as laid out on slide 21 with respect to Local Governing Body Support? This includes increasing the Rated Criteria points for Local Governing Body Support to 4, as well as changing the evaluation criteria weighting in the formula in section 4.4(d)(iii) from 0.3 to 0.2.	

Changes to Indigenous Consultation (Duty to Consult)

Topic	Feedback
Are Proponents supportive of the new Development and Construction Covenant added to the draft LT1 Contract (s2.2e), as well as process outlined in the Ministry of Energy's draft Duty to Consult Delegation Letter template?	

Other or General Comments/Feedback:

Energy Storage Canada would like to take this opportunity to reiterate its request for consideration in the LT1 process that for if the "non storage capacity" category is unable to meet its target that the gap be filled by the "storage capacity" category. As was seen in the Expedited Process, there is a real possibility that the "non storage capacity" category will not be fully prescribed whereas the "storage

capacity" category will have more proposals than available MWs. Therefore, to help meet Ontario's capacity needs this decade and further to support Ontario's decarbonization efforts, ESC strongly recommends that IESO be willing to consider going beyond the "storage capacity" target outlined in the August 17th webinar.

In addition, ESC notes that the IESO has included in Section 2.5 – Requirements for Commercial Operation (v) the following "a copy of the final Registration Approval Notification (RAN) issued by the System Operator". ESC views this requirement as a problem as it gives the IESO effective control over whether a Supplier can claim commercial operation. This is particularly a problem in the LT1 RFP design since there are early completion bonuses. There is very little published information on the timelines of the RAN process and ESC does not believe there are any obligations for the IESO to complete review and approval on a fixed timeline. As such, the IESO could effectively use the RAN requirement to take away early completion bonuses from Suppliers. ESC recommends that 2.5 (v) be removed.

ESC appreciates and supports the proposed changes made by the IESO under "Future Government Support Program" to exclude Clean Technology Investment Tax Credit and Clean Electricity Investment Tax Credit. The federal government funding through ITC should be reflected in project bid submissions fully.

Finally, ESC has submitted comments into the Central-West Bulk Study scoping engagement about the lack of integrated planning and procurement. ESC continues to fail to see how the IESO is optimizing the procurement of future energy storage resources with solutions to address power system needs. Transmission solutions are costly, require multiple generation commitments to infrastructure and most of all have an extreme land use impact (the largest of any bulk power system component). ESC reiterates the need for the IESO to better coordinate procurement and planning activities.