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MRP IWG Update Memo

To: MRP IWG Members
From: Candice Trickey, Director, MRP Readiness
Date: April 17, 2024
Re: MRP Project Updates for February 14th Meeting

As a standing item for the Implementation Working Group, the IESO will provide a memo to update the action items, issues list, IT solutions progress, and other relevant project updates.

Action Items

The IESO is tracking outstanding action items and reporting back to the IWG on progress or resolution.

Action	Progress	Status (Open/Closed)
Request for timelines and process for regulatory policy/instruments changes with the OEB	On April 9, 2024, the OEB issued a letter providing guidance regarding the anticipated Code amendments that will be required when the IESO's Market Rule amendments related to its Market Renewal Program take into effect. As noted in this letter, the OEB will issue a draft of the Accounting Guidance related to MRP implementation in May 2024.	Open
The IESO will confirm who is able to access the reports listed in	<ul style="list-style-type: none">This action was related to the two prudential support obligation reports (Physical Transaction Dispatchable Resource Energy Price Report and	Closed

Action	Progress	Status (Open/Closed)				
the MRP IWG Update memo	<p>Physical Transaction Non-Dispatchable Load Energy Price Report).</p> <ul style="list-style-type: none"> • These two reports are de-scoped from MRP as the information will be provided to market participants via their confidential prudential records in Online IESO. • The confidential prudential support obligation information can be accessed from Online IESO by Prudential Requirements Contact as assigned by the market participants. This contact will be granted permissions in Online IESO to submit the information required to establish the market participant’s prudential support obligation and will function as the point of contact for the IESO for matters relating to prudential support. • This role is described in Market Manual 5.4 Prudential Support, Section 1.5. 					
The IESO will confirm which reports will have the Load Forecast Deviation Charge	<ul style="list-style-type: none"> • Load Forecast Deviation Charge information will be available in a new report to be published post MRP. • This new report was introduced to stakeholders at June 22, 2023 Stakeholder Engagement Webinar. Slide from presentation provided for reference. <p>9. Load Forecast Deviation</p> <table border="1" data-bbox="483 1136 1209 1241"> <thead> <tr> <th data-bbox="483 1136 846 1161">Existing Design (Table N/A)</th> <th data-bbox="846 1136 1209 1161">New Design</th> </tr> </thead> <tbody> <tr> <td data-bbox="483 1161 846 1241">Not identified</td> <td data-bbox="846 1161 1209 1241"> New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes </td> </tr> </tbody> </table> <p>Rationale:</p> <p>Report was added for transparency and reconciliation of settlement outcomes for non-dispatchable loads in response to stakeholder feedback.</p>	Existing Design (Table N/A)	New Design	Not identified	New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes	Closed
Existing Design (Table N/A)	New Design					
Not identified	New Non-dispatchable load forecast deviation between day-ahead and real-time will be reported for settlement purposes					
The IESO to confirm which training module quick start gas generators should be reviewing	The training module for quick start gas generators will be provided to Market Participants in Q3 2024.	Open				
The IESO to confirm if intertie traders will be required to provide measurement data to the IESO	Intertie traders will not be required to provide measurement data to the IESO for specific trade dates during end-to-end testing.	Closed				

Action	Progress	Status (Open/Closed)
for specific trade dates		
The IESO to see if we can provide a list of charge types each participant type should be aware of	The IESO updated the MRP Mapping Summary of Charge Types for all MPs last month to identify which Market Participants are impacted by specific charge types. The updated list is available on the Settlement Reference Materials section of the MRP webpage.	Open
IESO to confirm that the lessons learned capture root cause for errors found in a certain charge types after RSS was in service	IESO has the list of all defects reported during the RSS project. MRP will be guided by the defect list as it develops the Quality Assurance plans in all its testing phases including Market Trials and End-to-End testing to avoid these types of defects occurring in MRP.	Closed
The IESO requested IWG members to provide market conditions that they would like the IESO to consider during end-to-end testing	The IESO has received a list of market conditions to consider for end-to-end testing from one IWG member and is open to feedback from other IWG members.	Open
The IESO to confirm how information on the Load Forecast Deviation Charge (LFDC) and any related estimates to be used by LDCs for downstream settlements will be made available to participants..	The IESO is currently reviewing feedback it received from LDCs on the proposed methodology for providing estimates of the Load Forecast Deviation Charge. The design of this report will be determined once the IESO completes its analysis and incorporates stakeholder feedback.	Open

Issues List

The IESO is tracking outstanding issues and reporting back to the IWG on progress or resolution.

Issue	Progress	Status (Open/Closed)
Reference Levels/Quantities for Hydroelectric Participants	The IESO has been working with the Ontario Waterpower Association (OWA) and a group of large hydroelectric generators to address their concerns with the Market Power Mitigation market rules and manuals. After extensive discussions, the IESO and the group have agreed to a number of changes that address some of their concerns – included in the amendments identified above; and to monitor market power mitigation post go-live to better understand the impact of their remaining concerns before discussing any further changes.	Open

Project Updates

Connectivity Testing is progressing. So far, no system issues have been identified during this test phase. Many of the reported issues are a result of outdated permissions and/or contact roles that need to be assigned to test user/API accounts. These issues are being managed and resolved by the Applicant Representatives of the Market Participant itself. Market Participants have until May 24, 2024 to conduct Connectivity Testing, and to submit their test results to the IESO. It is highly recommended for Market Participants to use this opportunity to resolve their test user/API account issues to prevent delays in their participation in Market Trials and End-to-End Testing.

The Technical Panel voted unanimously in favour of posting the Market and System Operations batch of Market Rules and Market Manuals on April 9. These documents are available under the Market and System Operations section of the [Implementation Phase Documents](#) page. The IESO is also beginning to prepare Market Participants for MRP Go-Live cutover and will present its high-level plan for transitioning to the renewed market to stakeholders on April 25.

Overall, the project remains on schedule. Please refer to the Market Renewal Program Quarterly Project Status Report. The quarterly update can also be found on the [Market Renewal Program Project Status](#) webpage and now includes progress on project milestones.