

Summary of Proposed Reliability Standards: IRO-010-5 and TOP-003-6.1

Details of Standard Development

Reliability Standards Authority: NERC

Standard(s)	IRO-010-5 – Reliability Coordinator Data and Information Specification and Collection TOP-003-6.1 - Transmission Operator and Balancing Authority Data and Information Specification and Collection
Purpose	<p>The purpose of NERC Reliability Standard TOP-003-6.1 ensures that each Transmission Operator and Balancing Authority have the data and information it needs to plan, monitor, and assess the operation of its Transmission Operator Area or Balancing Authority Area.</p> <p>Reliability Standard IRO-010-5 contains the corresponding requirements to ensure that each Reliability Coordinator has the data and information it needs to plan, monitor and assess the operation of its Reliability Coordinator Area.</p>
Change Type:	Phase 3 of NERC’s Standards Efficiency Review
Affected Functional Entities:	<ul style="list-style-type: none">• Balancing Authority (BA)• Transmission Operator (TOP)• Reliability Coordinator (RC)
Ballot Results:	TOP-003-6.1 - 75.41% approval at 85.27% quorum IRO-010-5 - 76.36% approval at 84.59% quorum
Ontario Participant Support:	<ul style="list-style-type: none">• There were 249 votes cast by NERC registered entities.• 3 OEB rate-regulated entities voted (2/251). OEB-rate regulated GO/GOP and RC/TOP/BA voted affirmative and OEB-rate regulated TO voted negative.
Impact Within Ontario	No material impact.

Standard Development Milestones

Date	Action
August 17, 2023	Adopted by NERC Board of Trustees
October 12, 2023	NERC Petition for Approval
November 2, 2023	IESO Posting Date
February 19, 2024	End of OEB Preliminary Review Period
TBD	FERC Order Issued
TBD	US Mandatory Enforcement Date
TBD	Ontario Enforcement Date (Milestones in Reliability Standard Development and Lifecycle)

Summary

The proposed revisions to IRO-010-5 and TOP-003-6.1 address recommendations arising from the NERC Standards Efficiency Review Phase 2 Team by clarifying, consolidating, and improving approaches for data and information specification and exchange.

Other Salient Information

Stakeholder Consultation

NERC Reliability Standards Development Procedure

- NERC develops Reliability Standards in accordance with Section 300 (Reliability Standards Development) of its Rules of Procedure and the NERC Standard Processes Manual;
- NERC's rules provide for reasonable notice and opportunity for public comment, due process, openness, and a balance of interests in developing Reliability Standards;
- The development process is open to any person or entity with a legitimate interest in the reliability of the Bulk Power System. NERC considers the comments of all stakeholders;
- Stakeholders must approve, and the NERC Board of Trustees must adopt, a new or revised Reliability Standard before NERC submits the Reliability Standard to FERC for approval;
- NERC provided public notices for comments and balloting as follows:
 - Standard Authorization Request: January 11 – February 09, 2022
 - Draft 1 of Proposed Changes: October 25, – December 15, 2022

- Draft 2 of Proposed Changes: May 05, – June 21, 2023
- Final Draft of Proposed Changes: July 21 – 31, 2023

IESO Reliability Standards Standing Committee

- The purpose of the Reliability Standards Standing Committee (RSSC) is to assist market participants to develop a more comprehensive understanding of their reliability obligations by:
 - Notifying participants of reliability-related information on new and developing reliability standards;
 - Providing a forum to discuss and develop consensus comments on new and developing reliability standards; and
 - Engaging participants in the standard development process of NERC and NPCC.
- The majority of stakeholder engagement takes place by email communications and is open to any stakeholder wishing to join
- The IESO presented the proposed changes at the following RSSC meetings:
 - December 12, 2022
 - June 15, 2023