

Reference: [●]

**COMBINED HEAT AND POWER
(CHP II Contract)**

Between

[●]

- and -

ONTARIO POWER AUTHORITY

DATED as of [●], 200[●]

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CHP II CONTRACT

This CHP II Contract is dated as of the [●] day of [●], 200[●] between [●] between [●] (the "Supplier"), and the Ontario Power Authority (the "Buyer").

WHEREAS the Buyer, pursuant to and in accordance with the directive issued by the Ontario Minister of Energy to the Ontario Power Authority dated June 15, 2005, issued a request for proposals dated _____, 2008, to solicit the supply of approximately 500 MW of high efficiency combined heat and power generation from projects in Ontario (the "**CHP II RFP**"), comprising District Energy Facilities and natural gas-fired, by-product fuel-fired industrial and renewable fuel-fired industrial cogeneration facilities;

AND WHEREAS the Supplier submitted the Proposal in response to the CHP II RFP and the Proposal was selected by the Buyer;

AND WHEREAS the Supplier and the Buyer wish to execute this Agreement in order to formalize the long-term contractual arrangements for the Supplier to develop and operate the Facility, and to supply Electricity and Related Products from the Facility, directly or indirectly, to the IESO-Administered Markets or to an End-User and Useful Heat Output from the Facility to a Host Facility, all on the terms and conditions set out herein;

NOW THEREFORE, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meanings stated below when used in this Agreement:

"Acceptable Credit Rating" means has the meaning ascribed to it in Section 6.6.

"Acceptable Security" means a Letter of Credit or cash or any other form of surety instrument acceptable to the Buyer in sole and absolute discretion; provided, however, that where cash is provided as security, it shall be delivered to the Buyer in the form of a certified cheque or bank draft or by wire transfer.

"Actual Useful Heat Output Percentage" has the meaning ascribed to it in Section 15.7(a).

"Adjusted AACC" has the meaning ascribed to it in Section 4.6(a).

"Adjusted Contract Capacity" or **"ACC"** has the meaning ascribed to it in Exhibit J1 or Exhibit J2, as applicable.

“Affiliate” means any Person that: (i) Controls a Party; (ii) is Controlled by a Party; or (iii) is Controlled by the same Person that Controls a Party.

“Agreement” means, subject to Section 1.11, this CHP II Contract, the CHP II RFP and the Proposal, collectively, as the same may be amended, restated or replaced from time to time.

“A.M. Best” means A.M. Best Company or its successors.

“A.M. Best’s Ratings” means the ratings provided by A.M. Best including the rating of an insurer’s financial strength and ability to meet ongoing obligations to policy holders.

“Amendment” has the meaning ascribed to it in Section 2.1(c).

“Ancillary Services” has the meaning ascribed to it in the IESO Market Rules.

“Annual Average Component 1 Contract Capacity” means the simple average of the Component 1 Contract Capacity for Season 1, Season 2, Season 3 and Season 4 as set out in Exhibit B2.

“Annual Average Component 2 Contract Capacity” means the simple average of the Component 2 Contract Capacity for Season 1, Season 2, Season 3 and Season 4 as set out in Exhibit B2.

“Annual Average Contract Capacity” means:

- (a) where the Facility is not a Dual Fuel Facility, the simple average of the Contract Capacity for Season 1, Season 2, Season 3 and Season 4 as set out in Exhibit B1; or
- (b) where the Facility is a Dual Fuel Facility, the simple average of the Annual Average Component 1 Contract Capacity and the Annual Average Component 2 Contract Capacity.

“Annual Operating Plan” has the meaning ascribed to it in Section 15.3(c)(ii).

“Arbitration Panel” has the meaning ascribed to it in Exhibit F.

“Arm’s Length” means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that such Persons, as a matter of fact, deal with each other at a particular time at arm’s length.

“Assignee” has the meaning ascribed to it in Section 16.5(c).

“Assignment Period” has the meaning ascribed to it in Section 16.5(e).

“Associated Relationship” means the relationship between a meter at a Delivery Point and a Market Participant (where such Market Participant is not the Metered Market Participant), as established by following certain processes in the MV-Web.

“Assumed Deemed Dispatch Payment” means an amount equivalent to the Monthly Payment that would have been payable by the Buyer to the Supplier or payable by the Supplier to the Buyer in a given Settlement Month, as the case may be, if the Adjusted Contract Capacity of the Facility had been subject to Deemed Dispatch for all hours in the entire Settlement Month.

“Auxiliary Loads” means the electrical load of facilities and other equipment required for the normal and safe operation of the Facility, which loads are served by sources external to the Facility.

“Availability” or **“AV”** has the meaning ascribed to it in Exhibit E.

“Average Test Capacity” has the meaning ascribed to it in Section 15.6(g).

“Bank Act” means the *Bank Act* (Canada), as amended from time to time.

“BTU” means British thermal unit (HHV).

“Business Day” means a day, other than a Saturday or Sunday or statutory holiday in the Province of Ontario or any other day on which banking institutions in Toronto, Ontario are not open for the transaction of business.

“Buyer” has the meaning ascribed to in the opening paragraph of this Agreement.

“Buyer Event of Default” has the meaning ascribed to it in Section 10.3.

“Buyer Statement” has the meaning ascribed to it in Section 12.2(g).

“Capacity Check Test” has the meaning ascribed to it in Section 15.6(a).

“Capacity Confirmation” has the meaning ascribed to it in Section 15.6(f).

“Capacity Products” means any products related to the rated, continuous load-carrying capability of a generating facility to generate and deliver Electricity at a given time.

“Capacity Reduction Factor” or **“CRF_{CCT}”** has the meaning ascribed to it in Section 15.6(h)(iii).

“CHP II Contract” means a contract entered into by the Ontario Power Authority pursuant to the CHP II RFP.

“CHP II RFP” has the meaning ascribed to it in the recitals to this Agreement and, for greater certainty, shall include all addenda in respect of the CHP II RFP provided in writing by or on behalf of the Ontario Power Authority from time to time prior to the date of this Agreement. A copy of the CHP II RFP is attached as Exhibit I and is incorporated herein.

“Claim” means a claim or cause of action in contract, in tort, under any Laws and Regulations or otherwise.

“Commercial Operation” has the meaning ascribed to it in Section 2.5.

“Commercial Operation Date” means the date on which Commercial Operation is first attained.

“Commercially Reasonable Efforts” means efforts which are designed to enable a Party (or in the case of a Host Facility Force Majeure, the Host), directly or indirectly, to satisfy a condition to, or otherwise assist in the consummation of, the transactions contemplated by this Agreement (or in the case of a Host Facility Force Majeure, the Off-Take Agreement) and which do not require the performing Party to expend any funds or assume liabilities, other than expenditures and liabilities which are reasonable in nature and amount in the context of the transactions contemplated by this Agreement (or in the case of a Host Facility Force Majeure, the Off-Take Agreement).

“Company Representative” has the meaning ascribed to it in Section 15.1.

“Completion and Performance Security” has the meaning ascribed to it in Section 6.1(a).

“Component” means Component 1 or Component 2, as applicable.

“Component 1” means, where the Facility is a Dual Fuel Facility, that portion of the Facility which can be operated using a fuel other than natural gas, as more particularly described in Exhibit A and Exhibit B2.

“Component 1 Contract Capacity” means, where the Facility is a Dual Fuel Facility, the portion of Nameplate Capacity, expressed in MW, applicable in Season 1, Season 2, Season 3 and Season 4, as applicable, set out in the row entitled “Component 1 Contract Capacity” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Component 1”.

“Component 1 Contract Heat Rate” means, where the Facility is a Dual Fuel Facility, heat rate, expressed in MMBTU/MWh, applicable in Season 1, Season 2, Season 3 and Season 4, as applicable, set out in the row entitled “Component 1 Contract Heat Rate” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Component 1”.

“Component 2” means, where the Facility is a Dual Fuel Facility, that portion of the Facility which the Supplier has in its Proposal proposed be operated using natural gas as a fuel, as more particularly described in Exhibit A and Exhibit B2.

“Component 2 Contract Capacity” means, where the Facility is a Dual Fuel Facility, the portion of Nameplate Capacity, expressed in MW, applicable in Season 1, Season 2, Season 3 and Season 4, as applicable, set out in the row entitled “Component 2 Contract Capacity” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Component 2”.

“Component 2 Contract Heat Rate” means, where the Facility is a Dual Fuel Facility, the heat rate, expressed in MMBTU/MWh, applicable in Season 1, Season 2, Season 3 and Season 4, as applicable, set out in the row entitled “Component 2 Contract Heat Rate” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Component 2”.

“Confidential Information” means

- (a) all information that has been identified as confidential and which is furnished or disclosed by the Disclosing Party and its Representatives to the Receiving Party and its Representatives in connection with this Agreement, whether before or after its execution, including all new information derived at any time from any such confidential information, but excluding: (i) publicly-available information, unless made public by the Receiving Party or its Representatives in a manner not permitted by this Agreement; (ii) information already known to the Receiving Party prior to being furnished by the Disclosing Party; and (iii) information disclosed to the Receiving Party from a source other than the Disclosing Party or its Representative, if such source is not subject to any agreement with the Disclosing Party prohibiting such disclosure to the Receiving Party; and (iv) information that is independently developed by the Receiving Party; and
- (b) Mutually Confidential Information.

“Connection Agreement” means the agreement entered into by a Transmitter, an LDC or an End-User, as the case may be, with the Supplier with respect to the connection of the Facility to a Transmission System, a Local Distribution System or an End-User Load, respectively, in accordance with the Transmission System Code, the Distribution System Code or the specifications of the End-User, as applicable, and governing the terms and conditions of such connection.

“Connection Costs” means those costs, which may include design, engineering, procurement, construction, installation and commissioning costs, related to the reliable connection of the Facility to the Transmission System or Distribution System, as applicable, as more particularly specified pursuant to the System Impact Assessment and Customer Impact Assessment.

“Connection Impact Assessment” means an assessment conducted by an LDC to determine the impact on the Local Distribution System of connecting the Facility to its Local Distribution System, a Transmission System or an End-User Load, as applicable.

“Connection Point” means: (i) the electrical point or points of connection, as defined in the IESO Market Rules, between the Facility and the IESO-Controlled Grid; (ii) where the Facility is connected to a Local Distribution System, the embedded connection point or points, as defined in the IESO Market Rules, between the Facility and the Local Distribution System; and (iii) where the Facility is connected to an End-User Load, the point or points where the End-User Load is connected to either a Transmission System or a Local Distribution System or, where not so connected, the Delivery Points. For certainty, the Connection Point is defined by reference to electrical connection points.

“Contingent Support Payment” or **“CSP”** means the positive amount, if any, by which the Total Monthly Fixed Capacity Payment exceeds the Imputed Net Revenue for a Settlement Month, expressed in Dollars and calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“Contract Capacity” or “CC” means:

- (a) where the Facility is not a Dual Fuel Facility, that portion of the Nameplate Capacity, expressed in MW, applicable in Season 1, Season 2, Season 3 and Season 4, as set out in Exhibit B1, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable. On and after the Restatement Date, if any, the Contract Capacity shall be deemed to be replaced by the Restated Contract Capacity; or
- (b) where the Facility is a Dual Fuel Facility, the sum of the Component 1 Contract Capacity and the Component 2 Contract Capacity applicable in Season 1, Season 2, Season 3 and Season 4, as set out in the row entitled “Contract Capacity” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Applicable to Sum of Component 1 and Component 2”, as reduced pursuant to Section 4.6(a), if applicable. On and after the Restatement Date, if any, the Contract Capacity shall be deemed to be replaced by the sum of the Restated Component 1 Contract Capacity and the Restated Component 2 Contract Capacity.

“Contract Heat Rate” or “CHR” means:

- (a) where the Facility is not a Dual Fuel Facility, as applicable, the heat rate, expressed in MMBTU/MWh, applicable to Season 1, Season 2, Season 3 or Season 4, as further set out in Exhibit B1. On and after the Restatement Date, if any, the Contract Heat Rate shall be deemed to be replaced by the Restated Contract Heat Rate; or
- (b) where the Facility is a Dual Fuel Facility, as applicable, the Component 1 Contract Heat Rate or the Component 2 Contract Heat Rate applicable to Season 1, Season 2, Season 3 or Season 4, further set out in Exhibit B. On and after the Restatement Date, if any, the Component 1 Contract Heat Rate and the Component 2 Contract Heat Rate shall be deemed to be replaced by the Restated Contract Component 1 Heat Rate and the Restated Contract Component 2 Heat Rate, respectively.

“Contract Year” means a twelve (12) month period during the Term which begins on the Commercial Operation Date or an anniversary date thereof.

“Contracted Facility Operation” means:

- (a) in the case of the operation of the Facility pursuant to the Deemed Dispatch Option, the operation of the Facility as contemplated under Deemed Dispatch, and
- (b) in the case of the operation of the Facility pursuant to the Directed Dispatch Option, the operation of the Facility as contemplated under the Directed Dispatch Option.

“Control” means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint fifty percent (50%) or more of the individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of de facto control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise.

“CPI” or “Consumer Price Index” means the consumer price index for “All Items” published or established by Statistics Canada (or its successors) for any relevant calendar month in relation to the Province of Ontario.

“Credit Rating” means, (i) with respect to the Supplier (or the Guarantor, if a Guarantee is in place), its long-term senior unsecured debt rating (not supported by third party credit enhancement) or its corporate credit rating (as applicable) as provided by S&P, Moody’s or DBRS or any other established and reputable debt rating agency agreed to by the Parties from time to time, each acting reasonably, and (ii) with respect to any other Person, its long-term senior unsecured debt rating or its deposit rating as provided by Moody’s, S&P, Fitch IBCA or DBRS or any other established and reputable rating agency, as agreed to by the Parties, acting reasonably, from time to time.

“Creditworthiness Value” has the meaning ascribed to it in Section 6.5(b).

“Current Credit Entitlement” has the meaning ascribed to it in Section 2.11(d).

“Customer Impact Assessment” means a study conducted by a Transmitter to assess the impact of the connection of the Facility on the transmission customers in the area and a Local Distribution System, if applicable.

“CV Credit Rating” has the meaning ascribed to it in Section 6.6.

“Day-Ahead Energy Forward Market” means a forward market, established under the IESO Market Rules or otherwise, for Electricity or for Electricity and Related Products for each hour of a given day, that clears the day before based upon submitted bids to buy and offers to sell, and shall include, for purposes of this Agreement, such other mechanisms or amendments to the IESO Market Rules to enhance pre-dispatch scheduling and unit commitment of generators on a day-ahead basis.

“DBRS” means DBRS Limited or its successors.

“Deemed Dispatch” is the deemed dispatch described in Exhibit G.

“Delivery Point” means (i) if the Supplier is a Market Participant, a uniquely identified reference point determined in accordance with the IESO Market Rules and used for settlement purposes in the real-time markets and (ii) if the Supplier is not a Market Participant, the point at which the Facility’s revenue-quality meter records the net Electricity delivered by the Facility to the End User. **“Delivery Points”** has a corresponding meaning, where the Supplier has more than one Delivery Point.

“Directed Dispatch Option” is the directed dispatch option described in Exhibit G.

“Directed Dispatch Order” means a Directed Dispatch Order (DA) or Directed Dispatch Order (LT), as applicable.

“Directed Dispatch Order (DA)” means a daily directed dispatch order issued by the Buyer in the form attached as Exhibit H.

“Directed Dispatch Order (LT)” means a long term directed dispatch order issued by the Buyer in the form attached as Exhibit H.

“Disclosing Party” means, with respect to Confidential Information, is the Party providing or disclosing such Confidential Information and may be the Buyer or the Supplier, as applicable; provided, however, that where such Confidential Information is Mutually Confidential Information, both the Buyer and the Supplier shall be deemed to be the Disclosing Party.

“Discriminatory Action” has the meaning ascribed to it in Section 13.1.

“Discriminatory Action Compensation” has the meaning ascribed to it in Section 13.2.

“Discriminatory Action Compensation Amount” has the meaning ascribed to it in Section 13.3(e)(i).

“Discriminatory Action Compensation Notice” has the meaning ascribed to it in Section 13.3(e)(i).

“Dispatch Rights” has the meaning ascribed to it in Section 3.1.

“Dispatcher” has the meaning ascribed to it in Section 3.3(a).

“Distribution System Code” means the code approved by the OEB, as amended from time to time, which, among other things, establishes the obligations of an LDC with respect to the services and terms of service to be offered to customers and retailers and provides minimum technical operating standards of Local Distribution Systems.

“District Energy Facility” means a cogeneration project that, regardless of fuel source, generates Electricity while simultaneously producing Useful Heat Output, either directly or indirectly for industrial, commercial and/or residential facilities for which more than 70% of the thermal energy provided by the cogeneration project would be used for space conditioning purposes (either space heating or cooling, or a combination of both).

“Dollars” or **“\$”** means Canadian dollars and cents.

“Dual Fuel Facility” means a Facility which the Supplier in its Proposal proposed to be run as a “Hybrid Fuel Facility” (as such term is defined in the CHP II RFP) and uses, as fuel, natural gas and another that is not natural gas.

“Earliest Restatement Date” has the meaning ascribed to it in Section 2.12(a)(i).

“**Electricity**” means electric energy.

“**Electricity Act**” means the *Electricity Act, 1998* (Ontario), as amended or replaced from time to time.

“**Emission Reduction Credits**” means the credits associated with the amount of emissions to the air avoided by reducing the emissions below the lower of actual historical emissions or regulatory limits, including “emission reduction credits” as defined in O. Reg. 397/01 made under the *Environmental Protection Act* (Ontario), as amended from time to time, or such other regulation as may be promulgated under the *Environmental Protection Act* (Ontario).

“**End-User**” means a Person who owns or operates an End-User Load.

“**End-User Load**” means a load facility which utilizes electricity supplied through a direct connection to the Transmission System, the Local Distribution System or the Facility.

“**Environmental and Site Plan Milestone Approvals**” means all environmental and site plan approvals and permits necessary or appropriate for construction of the Facility to commence.

“**Environmental Attributes**” means environmental attributes associated with a generating facility having decreased environmental impacts, and includes:

- (a) rights to any fungible or non-fungible attributes, whether arising from the generating facility itself, from the interaction of the generating facility with the IESO-Controlled Grid, the Local Distribution System or an End-User or because of applicable legislation or voluntary programs established by Governmental Authorities;
- (b) any and all rights relating to the nature of the energy source as may be defined and awarded through applicable legislation or voluntary programs. Specific environmental attributes include ownership rights to Emission Reduction Credits or entitlements resulting from interaction of the generating facility with the IESO-Controlled Grid, the Local Distribution System or an End-User or as specified by applicable legislation or voluntary programs, and the right to qualify and register these with competent authorities; and
- (c) all revenues, entitlements, benefits and other proceeds arising from or related to the foregoing.

“**Equipment**” has the meaning ascribed to it in Section 2.9(b)(ii).

“**EPT**” means Eastern Prevailing Time.

“**EST**” means the Eastern Standard Time applicable in the IESO-Administered Markets, as set forth in the IESO Market Rules.

“**Event of Default**” means a Supplier Event of Default or a Buyer Event of Default.

“Facility” means all equipment, property and facilities comprising the cogeneration plant as described in the Proposal (with any modifications thereto approved by the Buyer) including, for greater certainty, all equipment, property and facilities necessary to operate the cogeneration plant under Contracted Facility Operation to produce and deliver Electricity up to the Contract Capacity to the Delivery Point(s) and produce and deliver Useful Heat Output to the Host.

“Fifth Period Amount” has the meaning ascribed to it in Section 6.1(a)(v).

“Final Capacity Check Test” has the meaning ascribed to it in Section 15.6(h)(iii).

“Financial Closing” means the first date on which drawdown is permissible under the credit facility for the financing of the Facility or that funding is otherwise available and dedicated for the financing of the Facility.

“Financial Closing Milestone Date” means the Milestone Date in respect of Financial Closing.

“Financial Indicators” means the Tangible Net Worth and the Credit Rating.

“FIPPA” means the Freedom of Information and *Protection of Privacy Act* (Ontario), as amended or supplemented from time to time.

“FIPPA Records” has the meaning ascribed to it in Section 8.5.

“First Period Amount” has the meaning ascribed to it in Section 6.1(a)(i).

“Fitch IBCA” means Fitch IBCA, Duff & Phelps, a division of Fitch Inc., or its successors.

“Fixed Capacity Payment” or **“FCP”** means an amount, expressed in Dollars per year, as set forth in Exhibit B. On and after the Restatement Date, if any, the Fixed Capacity Payment shall be deemed to be replaced by the Fixed Capacity Payment plus the Incremental Fixed Capacity Payment.

“Fixed Capacity Payment Indexing Factor” or **“FCPIF”** means the factor set forth in Exhibit B.

“Force Majeure” has the meaning ascribed to it in Section 11.3.

“Fourth Period Amount” has the meaning ascribed to it in Section 6.1(a)(iv).

“Further Capacity Check Test” has the meaning ascribed to it in Section 15.6(h).

“Further Credits” has the meaning ascribed to it in Section 2.11(e)(vi).

“Future Contract Related Products” means all Related Products that relate to the Contract Capacity and that were not capable of being traded by the Supplier in the IESO-Administered Markets or other markets on or before the date of this Agreement, but shall not include Useful Heat Output produced by the Facility.

“GAAP” means Canadian or U.S. generally accepted accounting principles approved or recommended from time to time by the Canadian Institute of Chartered Accountants or the Financial Accounting Standards Board, as applicable, or any successor institutes, applied on a consistent basis.

“Gas” means natural gas as supplied by pipeline.

“Gas Cancellation Volume” or **“GCV”** has the meaning ascribed to it in Exhibit J1 or Exhibit J2, as applicable.

“Gas Price” or **“GPd”** means either Gas Price (DA) or Gas Price (LT), as applicable.

“Gas Price (DA)” or **“GP(DA)d”** means the “day-ahead” price of natural gas applicable for day “d”, determined in accordance with the Gas Price Index, and converted from US dollars per MMBTU into Dollars per MMBTU as follows: the Gas Price (DA) applicable during each day “d”, which is posted on the Gas Price Index on day “d-1” (which for purposes of the Gas Price Index shall be the last Business Day prior to day “d”) will be converted from US dollars to Dollars utilizing the Bank of Canada noon spot exchange rate between US dollars and Dollars on day “d-1”.

“Gas Price (LT)” or **“GP(LT)_d”** means the price of natural gas determined in accordance with Section 3 of Exhibit G in connection with a Directed Dispatch Order (LT).

“Gas Price Index (DA)” means the Union Dawn Daily Spot Gas Price Index (day ahead) administered by NGx.

“Good Engineering and Operating Practices” means any of the practices, methods and activities adopted by a significant portion of the North American electric utility industry as good practices applicable to the design, building and operation of generation facilities of similar type, size and capacity or any of the practices, methods or activities which, in the exercise of skill, diligence, prudence, foresight and reasonable judgment by a prudent generator in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, expedition and Laws and Regulations. Good Engineering and Operating Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of all others, but rather are intended to delineate acceptable practices, methods or acts generally accepted in the North American electric utility industry. Without limiting the generality of the foregoing and in respect of the operation of the Facility, Good Engineering and Operating Practices include taking reasonable steps to ensure that:

- (a) adequate materials, resources and supplies, including fuel, are available to meet the Facility’s needs under reasonable conditions and reasonably anticipated abnormal conditions;
- (b) sufficient operating personnel are available and are adequately experienced and trained to operate the Facility properly, efficiently and taking into account manufacturers’ guidelines and specifications and are capable of responding to reasonably anticipated abnormal conditions;

- (c) preventative, routine and non-routine maintenance and repairs are performed on a basis that ensures reliable long-term and safe operation and taking into account manufacturers' recommendations and are performed by knowledgeable, trained and experienced personnel utilizing proper equipment, tools and procedures; and
- (d) appropriate monitoring and testing is done to ensure equipment is functioning as designed and to provide assurance that equipment will function properly under both normal and reasonably anticipated abnormal conditions.

“Government Emissions Credits” has the meaning ascribed to it in Section 2.11(d).

“Government of Canada” means Her Majesty the Queen in right of Canada.

“Government of Ontario” means Her Majesty the Queen in right of Ontario.

“Governmental Authority” means any federal, provincial or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule-making entity, having jurisdiction in the relevant circumstances, including the IESO, the OEB, the Electrical Safety Authority and any Person acting under the authority of any Governmental Authority, but excluding the Ontario Power Authority.

“GST” means the goods and services tax exigible pursuant to the *Excise Tax Act* (Canada), as amended from time to time.

“Guarantee” means a guarantee in the form attached as Exhibit D.

“Guarantor” means a person who provides a Guarantee.

“HHV” means higher heating value.

“HOEP” or the **“Hourly Ontario Energy Price”** has the meaning provided to it in the IESO Market Rules, and expressed in Dollars per MWh.

“Host” means [●] or, pursuant to Section 2.13(b), such other Persons from time to time that have entered into an Off-Take Agreement with the Supplier.

“Host Developed Contract Facility” means:

- (a) for a Facility other than a District Energy Facility, a Facility for which the legal entity that is the Host or Controls the Host (i) is also the legal entity that is the Supplier or (ii) owns thirty percent (30%) or more of the Supplier. If the legal entities are not the same, then, if required pursuant to the CHP II RFP, the legal entity that is the Host or Controls the Host shall provide a guarantee of the Supplier's obligations under this Agreement in the form of Exhibit U; or

- (b) for a District Energy Facility, a Facility for which the legal entity that is or Controls the Host or the district energy business (i) is also the legal entity that is the Supplier or (ii) owns thirty percent (30%) or more of the Supplier.

“Host Facility” means the facility or facilities owned or operated by the Host which receives Useful Heat Output generated by the Facility.

“Host Facility Force Majeure” means any act, event, cause or condition that (i) is beyond the Host’s reasonable control, (ii) causes an unplanned outage of the Host Facility that completely prevents the Host Facility from receiving any Useful Heat Output generated by the Facility, (iii) results from an equipment failure or other Host Facility shutdown that could not reasonably have been anticipated by the Host and (iv) was not caused by the Host and could not have been prevented by the Host exercising Commercially Reasonable Efforts to prevent.

“Host Facility Force Majeure Period” has the meaning ascribed to it in Section 11.1(j).

“Host Facility Outage” an outage of the Host Facility, whether planned or unplanned, that is not a Host Facility Force Majeure.

“IESO” means the Independent Electricity System Operator established under Part II of the Electricity Act, or its successor.

“IESO-Administered Markets” has the meaning ascribed to it by the IESO Market Rules.

“IESO-Controlled Grid” has the meaning ascribed to it by the IESO Market Rules.

“IESO Market Rules” means the rules governing the IESO-Controlled Grid and establishing and governing the IESO-Administered Markets, together with all market manuals, policies and guidelines issued by the IESO, all as amended or replaced from time to time.

“Imputed Gross Energy Market Revenue” or **“IGEMR”** is the total gross revenue deemed to be earned by the Supplier for the Facility for a Settlement Month, as calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“Imputed Net Revenue” or **“INR”** means, for a Settlement Month, the Imputed Gross Energy Market Revenue less the Imputed Variable Energy Cost, as calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“Imputed Production” or **“IP”** means, for a specified period within the Term, the aggregate amount of Electricity, expressed in MWh, deemed to be produced by the Facility in accordance with Exhibit J1 or Exhibit J2, as applicable.

“Imputed Shut-Down Hour” has the meaning ascribed to it in Exhibit J1 or Exhibit J2, as applicable.

“Imputed Start-up” or **“ISU”** has the meaning ascribed to it in Exhibit J1 or Exhibit J2, as applicable.

“Imputed Start-up Hour” has the meaning ascribed to it in Exhibit J1 or Exhibit J2, as applicable.

“Imputed Variable Energy Cost” or **“IVEC”** means the total Variable Energy Cost in relation to the Imputed Production as calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“including” means “including, without limitation”.

“Incremental Fixed Capacity Payment” means the additional annual Fixed Capacity Payment, expressed in Dollars per year, as set out under the column entitled “On and After the Restatement Date, if Applicable” in Exhibit B.

“Indefinite Restatement” means a Restatement pursuant to Section 2.12(c).

“Indemnifiable Loss” has the meaning ascribed to it in Section 14.3.

“Indemnitees” has the meaning ascribed to it in Section 14.3.

“Independent Engineer” is an engineer that is: (i) a Professional Engineer duly qualified and licensed to practice engineering in the Province of Ontario; and (ii) employed by an independent engineering firm which holds a certificate of authorization issued by the Professional Engineers Ontario that is not affiliated with or directly or indirectly controlled by the Supplier and that does not have a vested interest in the design, engineering, procurement, construction, metering and/or testing of the Facility.

“Insolvency Legislation” means the *Bankruptcy and Insolvency Act* (Canada), the *Winding Up and Restructuring Act* (Canada) and the *Companies’ Creditors Arrangement Act* (Canada) and the bankruptcy, insolvency, creditor protection or similar laws of any other jurisdiction (regardless of the jurisdiction of such application or competence of such law), as they may be amended from time to time.

“Insurance Costs” has the meaning ascribed to such term in Section 2.9(f)(i).

“Interest Rate” means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Dollars to its commercial customers in Canada and which it designates as its “prime rate” based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.

“ITA” means the *Income Tax Act* (Canada), as amended from time to time.

“kW” means kilowatt.

“kWh” means kilowatt hour.

“Laws and Regulations” means:

- (a) applicable Canadian federal, provincial or municipal laws, orders-in-council, by-laws, codes, rules, policies, regulations and statutes;
- (b) applicable orders, decisions, codes, judgments, injunctions, decrees, awards and writs of any court, tribunal, arbitrator, Governmental Authority or other Person having jurisdiction;
- (c) applicable rulings and conditions of any licence, permit, certificate, registration, authorization, consent and approval issued by a Governmental Authority;
- (d) any requirements under or prescribed by applicable common law; and
- (e) the IESO Market Rules, as well as any manuals or interpretation bulletins issued by the IESO from time to time that are binding on the Supplier.

“LDC” means a Person licensed by the OEB as a “Distributor” in connection with a Local Distribution System.

“LDC Portal” means a secure web site maintained by an LDC, either directly or indirectly, that provides a point-of-access for specific authorized users to a facility’s or site’s specific data, such as meter data, or such similar processes and/or application that may be implemented in conjunction with the “Smart Meter Initiative” for the presentment of meter data; and includes any systems or applications that may replace, supplement or succeed any such existing systems or applications.

“Letter of Credit” means one or more irrevocable and unconditional standby letters of credit issued by a financial institution listed in either Schedule I or II of the *Bank Act* (Canada) or such other financial institution having a minimum Credit Rating of (i) A- with S&P, (ii) A3 with Moody’s, (iii) A low with DBRS, or (iv) A with Fitch IBCA, in substantially the form attached as Exhibit C or in a form acceptable to the Buyer, acting reasonably, and otherwise conforming to the provisions of Article 6.

“Life-to-Date Actual Useful Heat Output Percentage” or **“UHOP_{LTD}”** has the meaning ascribed to it in Section 15.7(b)(i).

“Local Distribution System” means a system for conveying Electricity at voltages of 50 kilovolts or less and includes any structures, equipment or other things used for that purpose.

“Locational Marginal Pricing” or **“LMP”** means the form of pricing of Electricity, as determined and modified by the IESO from time to time, to be considered and implemented by the IESO, if at all, based upon a non-uniform, real-time, price of Electricity at each point, node, zone or other price reference location on the IESO-Controlled Grid and having the effect that such real-time prices reflect the costs of transmission congestion.

“Long Term Operating Plan” has the meaning ascribed to it in Section 15.3(c)(i).

“Market Participant” has the meaning ascribed to it by the IESO Market Rules.

“Market Price” means the spot price per MWh for Electricity in the IESO-Administered Markets applicable to the class of generator to which the Supplier belongs in accordance with the IESO Market Rules.

“Market Settlement Charges” means all market settlement amounts and charges described in Chapter 9 of the IESO Market Rules.

“Material Adverse Effect” means any change (or changes taken together) in, or effect on, the affected Party that materially and adversely affects the ability of such Party to perform its obligations hereunder.

“Measured UHO” has the meaning ascribed to it in Section 15.6(c).

“Metered Market Participant” has the meaning ascribed to that term by the IESO Market Rules.

“Metering Plan” has the meaning ascribed to it in Section 2.8(k).

“Milestone Dates” means those dates set forth in the second column of the table contained in Exhibit K, with respect to the attainment of the corresponding Milestone Events set out in the first column of the table contained in Exhibit K.

“Milestone Events” means those events set forth in the first column of the table contained in Exhibit K which are considered critical by the Parties for the timely construction, financing, completion and operation of the Facility, and which are to be completed by the corresponding Milestone Dates.

“MMBTU” means one million BTUs (HHV).

“Monthly Payment” has the meaning ascribed to it in Section 4.2.

“Moody’s” means Moody’s Investors Service, Inc. or its successor.

“Mutually Confidential Information” means information contained in Exhibit B of this Agreement and the economic bid statement submitted to the Buyer by the Supplier in its Proposal, which information shall be deemed to be Confidential Information of both the Buyer and the Supplier.

“MVPortlet” or **“MV-Web”** means the internet-based communications interface application for Market Participants supplied by the IESO that allows Market Participants to access physical and financial data for the IESO-Administered Markets.

“MW” means megawatt.

“MWh” means megawatt hour.

“Nameplate Capacity” means the rated, continuous load-carrying capability, expressed in MW, of the Facility to generate and deliver Electricity at a given time, and which includes the Contract Capacity.

“Negative Outlook” means, with respect to any credit rating agency providing a Credit Rating for purposes of this Agreement, a potential or threatened downgrade to the Credit Rating of any Person.

“Network Upgrade Costs” means those costs, which may include design, engineering, procurement, construction, installation and commissioning costs, related to the Network Upgrades.

“Network Upgrades” means all additions, improvements and upgrades to the network facilities, as defined by the Distribution System Code and Transmission System Code, for the connection of the Facility to a Distribution or Transmission System, as more particularly specified pursuant to the System Impact Assessment, Customer Impact Assessment, Distribution System Code and Transmission System Code for generator connections.

“New Agreement” means a new agreement substantially in the form of this Agreement, which is to be entered into with a Secured Lender who is at Arm’s Length with the Supplier or a Person identified by such Secured Lender following termination of this Agreement, as set out in Section 12.2(g).

“NGx” means the Natural Gas Exchange of the Toronto Stock Exchange, or its successor.

“Notice of Discriminatory Action” has the meaning ascribed to it in Section 13.3(a).

“Notice of Dispute” has the meaning ascribed to it in Section 13.3(b).

“Off-Take Agreement” means an agreement or other written form of commitment to purchase or take Useful Heat Output generated by the Facility.

“O&M Cost” or **“O&M”** means:

- (a) where the Facility is not a Dual Fuel Facility, the costs required to operate and maintain the Facility, as set out in Exhibit B1, as adjusted from time to time in accordance with Exhibit J1; or
- (b) where the Facility is a Dual Fuel Facility, the costs required to operate and maintain each Component of the Facility, as set out in Exhibit B2, as adjusted from time to time in accordance with Exhibit J2.

“O&M_y” and **“O&M_{y-1}”** mean the O&M Costs for Contract Year “y” and “y-1”, respectively.

“OEB” means the Ontario Energy Board, or its successor.

“Ontario Emissions Trading Program” or **“OETP”** means the Ontario Emissions Trading Program operating under Regulation 397/01 of the *Environmental Protection Act* (Ontario).

“Operating Reserve” has the meaning ascribed to it in the IESO Market Rules.

“Other Suppliers” means all of the other suppliers that have a CHP II Contract or other bilateral arrangements with the Buyer similar in nature to this Agreement.

“Outage” means the removal of equipment from service, unavailability for connection of equipment or temporary de-rating, restriction of use or reduction in performance of equipment for any reason, including to permit the performance of inspections, tests, repairs or maintenance on equipment, which results in a partial or total interruption in the ability of the Facility to make the Contract Capacity available and deliver the Electricity from the Facility. For greater certainty, in the event that the capacity of the Facility is de-rated, the amount by which such capacity is reduced shall be deemed to first reduce the Supplier’s Capacity, with any excess of the reduction of the capacity over the Supplier’s Capacity then being deemed to reduce the Contract Capacity.

“Outage Notice” means the notice issued by the Supplier to the Buyer as specified in the form set out as Exhibit P.

“Outage Hours” means the duration, expressed in hours, of any Outages.

“Party” means each of the Supplier and the Buyer, and the Supplier and the Buyer are collectively referred to as the **“Parties”**.

“Payment Date” has the meaning ascribed to it in Section 5.3.

“Permanent Restatement” means a Restatement pursuant to Section 2.12(b).

“Person” means a natural person, firm, trust, partnership, limited partnership, company or corporation (with or without share capital), joint venture, sole proprietorship, Governmental Authority or other entity of any kind.

“Planned Outage” means an Outage which is planned and intentional and has been disclosed to the Buyer pursuant to Section 15.3(a)(i) or Section 15.3(b).

“Planned Outage Hours” means those hours in which the Facility is in a Planned Outage.

“Pre-Dispatch Price” means the pre-dispatch price for Electricity, being the hourly price determined from the Pre-Dispatch Schedule for a specified number of hours in advance of clearing of the Real-Time Market, as determined by the IESO-Administered Markets.

“Pre-Dispatch Schedule” has the meaning ascribed to it in the IESO Market Rules.

“Preliminary Notice” has the meaning ascribed to it in Section 13.3(a).

“Prevailing Party” has the meaning ascribed to it in Section 13.3(e)(ii).

“Price Evolution Event” has the meaning ascribed to it in Section 1.8(a).

“Price Unavailability Event” has the meaning ascribed to it in Section 1.9(a).

“Proposal” means the proposal submission made by the Supplier in response to the CHP II RFP in respect of constructing and developing the Facility and which was selected by the Ontario Power Authority, and all clarifications in respect of such Proposal provided by the Supplier in writing as requested by or on behalf of the Ontario Power Authority from time to time in accordance with the CHP II RFP prior to the date of this Agreement. A copy of the Proposal is attached as Exhibit L and is incorporated herein.

“Proposed Useful Heat Output” means the Useful Heat Output for the Facility, expressed in MW (thermal) proposed by the Supplier in its Proposal and set forth in Exhibit B1 or Exhibit B2, as applicable.

“Proposed Useful Heat Percentage” means the ratio obtained by dividing (i) the Proposed Useful Heat Output by (ii) the sum of the Proposed Useful Heat Output and the Contract Capacity, in each case, if applicable, for the relevant Season.

“PST” means the Ontario provincial sales tax exigible under the *Retail Sales Tax Act* (Ontario), as amended from time to time.

“Real-Time Market” has the meaning ascribed to it in the IESO Market Rules.

“Receiving Party” means, with respect to Confidential Information, is the Party receiving Confidential Information and may be the Buyer or the Supplier, as applicable; provided, however, that where such Confidential Information is Mutually Confidential Information, both the Buyer and the Supplier shall be deemed to be the Receiving Party.

“Records” means any recorded information in any form: (a) provided by the Buyer to the Supplier, or provided by the Supplier to the Buyer, for purposes of this Agreement, or (b) created by the Supplier in the performance of this Agreement.

“Regulatory Environmental Attributes” means Environmental Attributes that are created and allocated or credited pursuant to legislation applicable to the Supplier or the Facility.

“Related Products” means all Capacity Products, Ancillary Services, transmission rights and any other products or services that may be provided by the Facility from time to time (but excluding Regulatory Environmental Attributes and Useful Heat Output produced by the Facility) that may be traded in the IESO-Administered Markets or other markets, or otherwise sold, and which shall be deemed to include products and services for which no market may exist, such as capacity reserves.

“Replacement Guarantee” has the meaning ascribed to it in Section 6.4(d).

“Replacement Price” has the meaning ascribed to it in Sections 1.7(a)(i) and 1.8(a)(i), as applicable.

“Replacement Provision(s)” has the meaning ascribed to it in Sections 1.7(a)(ii), 1.9(a), 1.10(d) and 2.11(d), as applicable.

“Reportable Events” means the following:

- (a) obtaining environmental and project and site approvals and permitting for the Facility;
- (b) completion of connection assessments, including receipt of approvals from the IESO, the Transmitter, the LDC and the End-User, as applicable;
- (c) execution of engineering, equipment procurement and construction contract(s) in respect of the Facility;
- (d) Financial Closing in respect of the Facility;
- (e) ordering of major equipment for the Facility;
- (f) delivery of major equipment for the Facility;
- (g) status of construction of the Facility;
- (h) completion of construction of the Facility;
- (i) status of construction of connection of the Facility to the Transmission System, LDC or End-User, as applicable;
- (j) connection of the Facility to the Transmission System, LDC or End-User, as applicable; and
- (k) Commercial Operation.

“Representatives” means a Party’s directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents and those of its Affiliates and, in the case of the Buyer, shall include without limitation any Person from time to time appointed as the Dispatcher, and the agents and advisors of such Persons. While the Buyer is the Ontario Power Authority, this definition shall also include the Government of Ontario, the IESO and their respective directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents.

“Restated Component 1 Contract Capacity” means the restated Contract Capacity associated with Component 1, expressed in MW, applicable during Season 1, Season 2, Season 3 and Season 4, as set out in the row entitled “Component 1 Contract Capacity” under the column entitled “On and After the Restatement Date, if Applicable” in the section of the table in Exhibit B2 entitled “Component 1”.

“Restated Component 1 Contract Heat Rate” means the restated heat rate associated with Component 1, expressed in MMBTU/MWh, applicable during Season 1, Season 2, Season 3 and Season 4, as applicable, as set out in the row entitled “Component 1 Contract Heat Rate” under the column entitled “On and After the Restatement Date, if Applicable” in the section of the table in Exhibit B2 entitled “Component 1”.

“Restated Component 2 Contract Capacity” means the restated Contract Capacity associated with Component 2, expressed in MW, applicable during Season 1, Season 2, Season 3 and Season 4, as applicable, as set out in the row entitled “Component 2 Contract Capacity” under the column entitled “On and After the Restatement Date, if Applicable” in the section of the table in Exhibit B2 entitled “Component 2”.

“Restated Component 2 Contract Heat Rate” means the restated heat rate associated with Component 1, expressed in MMBTU/MWh, applicable during Season 1, Season 2, Season 3 and Season 4, as applicable, as set out in the row entitled “Component 2 Contract Heat Rate” under the column entitled “On and After the Restatement Date, if Applicable” in the section of the table in Exhibit B2 entitled “Component 2”.

“Restated Contract Capacity” means:

- (i) where the Facility is not a Dual Fuel Facility, the restated Contract Capacity, expressed in MW, applicable during Season 1, Season 2, Season 3 and Season 4, as set out under the column entitled “On and After the Restatement Date, if Applicable” in Exhibit B1; or
- (ii) where the Facility is a Dual Fuel Facility, the sum of the Component 1 Contract Capacity and the Component 2 Contract Capacity applicable in Season 1, Season 2, Season 3 and Season 4, as set out in the row entitled “Contract Capacity” under the column entitled “Prior to Restatement” in the section of the table in Exhibit B2 entitled “Applicable to Sum of Component 1 and Component 2”, as reduced pursuant to Section 4.6(a), if applicable. On and after the Restatement Date, if any, the Contract Capacity shall be deemed to be replaced by the sum of the Restated Component 1 Contract Capacity and the Restated Component 2 Contract Capacity.

“Restated Contract Heat Rate” means:

- (i) where the Facility is not a Dual Fuel Facility, the restated Contract Heat Rate applicable during Season 1, Season 2, Season 3 and Season 4, as set out under the column entitled “On and After the Restatement Date, if Applicable” in Exhibit B1; or
- (ii) where the Facility is a Dual Fuel Facility, the Restated Component 1 Contract Heat Rate or the Restated Component 2 Contract Heat Rate, as applicable.

“Restatement” means a restatement in accordance with the restatement submitted in the Proposal and subject to Section 2.12, of the Contract Heat Rate, Contract Capacity and/or Fixed Capacity Payment on or after the Restatement Date, and for certainty, consisting of either a Permanent Restatement or an Indefinite Restatement, and **“Restate”** has a corresponding meaning.

“Restatement Date” has the meaning ascribed to it in Section 2.12(a)(iv).

“Revenue Sharing Payment” or “RSP” means the positive amount, if any, by which the Imputed Net Revenue exceeds the Total Monthly Fixed Capacity Payment, expressed in Dollars, and calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“S&P” means the Standard and Poors Rating Group (a division of McGraw-Hill Inc.) or its successors.

“Season” means, as applicable, Season 1, Season 2, Season 3 or Season 4.

“Season 1” means that portion of each Contract Year that begins at the beginning of the hour ending 01:00 (EST) on December 1 and ending at 24:00 (EST) on February 28 or February 29, as the case may be, of each Contract Year.

“Season 1 Contract Capacity” means:

- (i) where the Facility is not a Dual Fuel Facility, that portion of the Nameplate Capacity set out in Exhibit B1 and expressed in MW, as being applicable for Season 1, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable; or
- (ii) where the Facility is a Dual Fuel Facility, the Component 1 Contract Capacity or the Component 2 Contract Capacity for Season 1 as set out in Exhibit B2 and expressed in MW, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable.

“Season 1 Contract Heat Rate” means:

- (i) where the Facility is not a Dual Fuel Facility, the heat rate set out in Exhibit B1, and expressed in MMBTU/MW using higher heating value, as being applicable for Season 1; or
- (ii) where the Facility is a Dual Fuel Facility, as applicable, the Component 1 Contract Heat Rate or the Component 2 Contract Heat Rate for Season 1, as set out in Exhibit B2 and expressed in MMBTU/MW using higher heating value.

“Season 2” means that portion of each Contract Year that begins at the beginning of the hour ending 01:00 (EST) on March 1 and ending at 24:00 (EST) on May 31 of each Contract Year.

“Season 2 Contract Capacity” means:

- (i) where the Facility is not a Dual Fuel Facility, that portion of the Nameplate Capacity set out in Exhibit B1 and expressed in MW, as being applicable for Season 2, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable; or
- (ii) where the Facility is a Dual Fuel Facility, the Component 1 Contract Capacity or the Component 2 Contract Capacity for Season 2 as set out in Exhibit B2 and

expressed in MW, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable.

“Season 2 Contract Heat Rate” means:

- (i) where the Facility is not a Dual Fuel Facility, the heat rate set out in Exhibit B1, and expressed in MMBTU/MW using higher heating value, as being applicable for Season 2; or
- (ii) where the Facility is a Dual Fuel Facility, as applicable, the Component 1 Contract Heat Rate or the Component 2 Contract Heat Rate for Season 2, as set out in Exhibit B2 and expressed in MMBTU/MW using higher heating value.

“Season 3” means that portion of each Contract Year that begins at the beginning of the hour ending 01:00 (EST) on June 1 and ending at 24:00 (EST) on August 31 of each Contract Year.

“Season 3 Contract Capacity” means:

- (i) where the Facility is not a Dual Fuel Facility, that portion of the Nameplate Capacity set out in Exhibit B1 and expressed in MW, as being applicable for Season 3, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable; or
- (ii) where the Facility is a Dual Fuel Facility, the Component 1 Contract Capacity or the Component 2 Contract Capacity for Season 3 as set out in Exhibit B2 and expressed in MW, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable.

“Season 3 Contract Heat Rate” means:

- (i) where the Facility is not a Dual Fuel Facility, the heat rate set out in Exhibit B1, and expressed in MMBTU/MW using higher heating value, as being applicable for Season 3; or
- (ii) where the Facility is a Dual Fuel Facility, as applicable, the Component 1 Contract Heat Rate or the Component 3 Contract Heat Rate for Season 2, as set out in Exhibit B2 and expressed in MMBTU/MW using higher heating value.

“Season 4” means that portion of each Contract Year that begins at the beginning of the hour ending 01:00 (EST) on September 1 and ending at 24:00 (EST) on November 30 of each Contract Year.

“Season 4 Contract Capacity” means:

- (i) where the Facility is not a Dual Fuel Facility, that portion of the Nameplate Capacity set out in Exhibit B1 and expressed in MW, as being applicable for Season 4, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable; or

- (ii) where the Facility is a Dual Fuel Facility, the Component 1 Contract Capacity or the Component 2 Contract Capacity for Season 4 as set out in Exhibit B2 and expressed in MW, as reduced pursuant to Section 4.6(a) or amended pursuant to Section 2.1(c), if applicable.

“Season 4 Contract Heat Rate” means:

- (i) where the Facility is not a Dual Fuel Facility, the heat rate set out in Exhibit B1, and expressed in MMBTU/MW using higher heating value, as being applicable for Season 4; or
- (ii) where the Facility is a Dual Fuel Facility, as applicable, the Component 1 Contract Heat Rate or the Component 2 Contract Heat Rate for Season 4, as set out in Exhibit B2 and expressed in MMBTU/MW using higher heating value.

“Second Period Amount” has the meaning ascribed to it in Section 6.1(a)(ii).

“Secured Lender” means a lender under a Secured Lender’s Security Agreement.

“Secured Lender’s Security Agreement” means an agreement or instrument, including a deed of trust or similar instrument securing bonds or debentures, containing a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier’s Interest granted by the Supplier that is security for any indebtedness, liability or obligation of the Supplier, together with any amendment, change, supplement, restatement, extension, renewal or modification thereof.

“Senior Conference” has the meaning ascribed to it in Section 16.1.

“Settlement Month” has the meaning ascribed to it in Section 5.2, provided that if the first or last Settlement Month in the Term is less than a full calendar month, for the purposes of Exhibit J, such month shall be equal to the number of days of the Term in such month.

“Start-up Costs” or **“SUCd”** is as set out in Exhibit B1 (where the Facility is not a Dual Fuel Facility) or Exhibit B2 (where the Facility is a Dual Fuel Facility).

“Statement” has the meaning ascribed to it in Section 5.2.

“Station Service Loads” means energy consumed to power the on-site maintenance and operation of generation facilities, but excludes energy consumed in association with activities which could be ceased or moved to other locations without impeding the normal and safe operation of the Facility.

“Supplier” has the meaning ascribed to in the opening paragraph of this Agreement.

“Supplier Event of Default” has the meaning ascribed to it in Section 10.1.

“Supplier Non-acceptance Notice” has the meaning ascribed to it in Section 13.3(e).

“Supplier’s Capacity” means the Nameplate Capacity less the Contract Capacity.

“Supplier’s IR Notice” has the meaning ascribed to it in Section 2.12(c)(ii).

“Supplier’s Interest” means the right, title and interest of the Supplier in or to the Facility and this Agreement, or any benefit or advantage of any of the foregoing.

“System Impact Assessment” means a study conducted by the IESO pursuant to section 6.1.5 of Chapter 4 of the IESO Market Rules to assess the impact of a new connection of the Facility to the IESO-Controlled Grid, or of the modification of an existing connection of the Facility to the IESO-Controlled Grid, on the reliability of the integrated power system.

“Tangible Net Worth” means, in respect of the Supplier or a Guarantor, at any time and without duplication, an amount determined in accordance with GAAP, and calculated as (a) the sum of capital stock, preferred stock, paid-in capital, contributed surplus, retained earnings, capital reserves and cumulative translation adjustment (whether positive or negative), minus (b) the sum of any amounts shown on account of any common stock reacquired by the Supplier or the Guarantor, as applicable, patents, patent applications, service marks, industrial designs, copyrights, trade marks and trade names and licenses, prepaid assets, goodwill and all other intangibles.

“Taxes” means all *ad valorem*, property, occupation, severance, production, transmission, utility, gross production, gross receipts, sales, use, excise and other taxes, governmental charges, licenses, permits and assessments, other than (i) GST and PST and (ii) taxes based on profits, net income or net worth.

“Term” has the meaning ascribed to it in Section 9.1(b).

“Termination Date” means the date on which this Agreement terminates as a result of an early termination of this Agreement in accordance with this Agreement.

“Test Protocol” has the meaning ascribed to it in Section 15.6(a).

“Third Period Amount” has the meaning ascribed to it in Section 6.1(a)(iii).

“Total Monthly Fixed Capacity Payment” or **“TMFCP_m”** means the total fixed capacity payment applicable to the Facility for a Settlement Month, expressed in Dollars, and calculated in accordance with Exhibit J1 or Exhibit J2, as applicable.

“Transmission System” means a system for conveying Electricity at voltages of more than 50 kilovolts and includes any structures, equipment or other things used for that purpose.

“Transmission System Code” means the code approved by the OEB and in effect from time to time, which, among other things, sets the standards for a Transmitter’s existing Transmission System and for expanding the Transmitter’s transmission facilities in order to connect new customers to it or accommodate increase in capacity or load of existing customers.

“**Transmitter**” means a Person licensed as a “transmitter” by the OEB in connection with a Transmission System.

“**UHO Capacity Reduction Factor**” or “**CRF_{UHO}**” has the meaning ascribed to it in Section 15.7(b)(i).

“**Useful Heat Output**” means thermal energy (expressed in MW thermal) produced by the Facility and used for a gainful commercial or industrial purpose such as district energy, manufacturing, mining, chemical or other industrial process, where such use: (a) avoids or reduces the use of fuel to produce thermal energy in an alternate process; and (b) is not a use within the Facility’s combined heat and power cycle for gas turbine injection, inlet conditioning, fuel heating, natural gas compression or other similar purpose; and (c) is not a use outside the Facility’s combined heat and power cycle for applications such as heating rivers, lakes or the atmosphere. For greater certainty, gainful commercial or industrial purpose also does not include the use of the thermal energy primarily for generating Electricity.

“**Variable Energy Cost**” means the amount calculated on a daily basis in accordance with Exhibit J1 or Exhibit J2, as applicable, and which is abbreviated as “VECd”.

1.2 Exhibits

The following Exhibits are attached to and form part of this Agreement:

Exhibit A	Description of Facility
Exhibit B	Contract Capacity, Fixed Capacity Payment and Other Stated Variables (in Exhibit B1 for a Facility other than a Dual Fuel Facility and in Exhibit B2 where the Facility is a Dual Fuel Facility)
Exhibit C	Form of Irrevocable Standby Letter of Credit
Exhibit D	Form of Guarantee
Exhibit E	Determination of Availability
Exhibit F	Arbitration Provisions Applicable to Sections 1.6, 1.7, 1.8, 1.9, 1.10 and 2.11
Exhibit G	Dispatch Options
Exhibit H	Form of Directed Dispatch Order
Exhibit I	CHP II RFP
Exhibit J	Calculation of CSP and RSP (Exhibit J1 for a Facility other than an Dual Fuel Facility and Exhibit J2 where the Facility is a Dual Fuel Facility)
Exhibit K	Milestone Events and Milestone Dates for the Facility
Exhibit L	Proposal
Exhibit M	Records under FIPPA
Exhibit N	Form of Statutory Declaration

Exhibit O	Form of Force Majeure Notice
Exhibit P	Form of Outage Notice
Exhibit Q	Form of Quarterly Report
Exhibit R	Form of Annual Report
Exhibit S	Form of Restatement Report
Exhibit T	Form of Buyer Guarantee to Support Directed Dispatch (LT)
Exhibit U	Form of Guarantee for Host Developed Contract Facility
Exhibit V	Form of Company Representative Notice
Exhibit W	Form of Confidentiality Undertaking
Exhibit X	Form of Certificate of Liability Insurance
Exhibit Y	Form of Certificate of Property Insurance
Exhibit Z	Matters Required to be Addressed in Test Protocol
Exhibit AA	Adjustment of Electricity Output in Capacity Check Test as a Result of Failure to Meet Useful Heat Output Requirement
Exhibit BB	Actual Useful Heat Output Percentage Calculation and Reports
Exhibit CC	Metering Plan

The Buyer may, at any time and from time to time after the date hereof, upon written notice to the Supplier, amend or replace the forms of certificates, notices and reports set out in Exhibits H, N, O, P, Q, R and S.

1.3 Headings and Table of Contents

The inclusion of headings and a table of contents in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Gender and Number

In this Agreement, unless the context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders.

1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Dollars.

1.6 IESO Market Rules and Statutes

Unless otherwise expressly stipulated, any reference in this Agreement to the IESO Market Rules or to a statute or to a regulation or rule promulgated under a statute or to any provision of a statute, regulation or rule shall be a reference to the IESO Market Rules, statute, regulation, rule

or provision as amended, re-enacted or replaced from time to time. If the Supplier is a “market participant” with the IESO, in the event of any conflict or inconsistency with the IESO Market Rules and the terms of this Agreement, the IESO Market Rules shall govern to the extent of such conflict or inconsistency. If the Supplier is a “market participant” with the IESO, to the extent that there is a change in the IESO Market Rules following the date hereof, which such change has the effect of materially affecting the Supplier’s economics as contemplated hereunder prior to the introduction of such change, then:

- (a) either Party upon becoming aware of the consequences of such change shall promptly notify the other Party;
- (b) the Parties and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate, shall engage in good faith negotiations to amend this Agreement and the respective agreements of those Other Suppliers on the basis that such amendments together with the change in the IESO Market Rules will substantially reflect the economics as contemplated hereunder of the Supplier and, at the Buyer’s discretion, those Other Suppliers, prior to the introduction of such change in the IESO Market Rules;
- (c) if the Parties fail to reach agreement on the amendments described in Section 1.6(a), the matter shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to this Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.6(d)(iii);
- (d) the terms of this Agreement shall be amended either:
 - (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 1.6(c);
 - (ii) by the agreement of the Parties made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 1.6(c); or
 - (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 1.6(c), where the Supplier failed to participate in such arbitration,with such agreement or amendment, as the case may be, having effect from and after the date that the change in the IESO Market Rules became effective; and
- (e) this Section 1.6 shall not apply to the circumstances addressed in Sections 1.7, 1.8, 1.9, 1.10 and 2.12.

1.7 Introduction of the Day-Ahead Energy Forward Market

- (a) If a Day-Ahead Energy Forward Market is opened for operation in Ontario, then the Replacement Price and the Replacement Provision(s) will be based on the following principles with such modifications to take effect from and after the date set out in Section 1.7(d):
 - (i) in Exhibit J1 or Exhibit J2, as applicable, all references to HOEP will be replaced with an hourly Electricity price established under the Day-Ahead Energy Forward Market (the “**Replacement Price**”); and
 - (ii) in Exhibit J1 or Exhibit J2, as applicable, all references to Imputed Start-up Hour and Imputed Shut-Down Hour shall continue, but be modified (the “**Replacement Provision(s)**”) by using information or prices made available under the Day-Ahead Energy Forward Market to deem an operating pattern for a facility with the attributes as set out in this Agreement that emulates a facility’s commitment that will maximize deemed operation during hours of positive Imputed Net Revenue and minimize deemed operation during hours of negative Imputed Net Revenue, with due consideration for compensatory market-based payments that may be made available to such generators to off-set incurred non-recovered costs.
- (b) If (i) the IESO has made an announcement that the Day-Ahead Energy Forward Market is likely to be opened within the succeeding twelve (12) calendar months, and (ii) the amendments to the IESO Market Rules for the Day-Ahead Energy Forward Market have been substantially developed by the IESO, the Buyer shall propose a Replacement Price and Replacement Provision(s), based on Sections 1.7(a) and 1.7(c), to the Supplier and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate. If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or any of those Other Suppliers, as the case may be, within thirty (30) days after the Day-Ahead Energy Forward Market is opened for operation in Ontario, then the Replacement Price and the Replacement Provision(s), as applicable, shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to this Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.7(d)(iii).
- (c) For the purposes of Section 1.7(b), the following additional principles shall apply in Exhibit J1 or Exhibit J2, as applicable, if the Day-Ahead Energy Forward Market is opened for operation:

- (i) Start-up Costs shall continue to be imputed for only one (1) Start-up per day;
 - (ii) the Facility shall continue to be deemed to commence and cease operation based on an Imputed Start-up Hour and Imputed Shut-down Hour; and
 - (iii) any amendments to this Agreement to accommodate the opening of the Day-Ahead Energy Forward Market as contemplated by this Section 1.7 shall be made on the basis that the economic effect of such amendments substantially reflect the Supplier's economics as contemplated hereunder prior to the introduction of the Day-Ahead Energy Forward Market.
- (d) The terms of this Agreement shall be amended either:
- (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 1.7(b);
 - (ii) by the agreement of the Parties made pursuant to and to implement an award of the Arbitration Panel, made pursuant to Section 1.7(b); or
 - (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 1.7(b), where the Supplier failed to participate in such arbitration,
- with such agreement or amendment, as the case may be, having effect from and after the date the Day-Ahead Energy Forward Market was opened for operation in Ontario.
- (e) Until such time as this Agreement is amended in accordance with Section 1.7(d), Exhibit J1 or Exhibit J2, as applicable, will continue to apply to calculate CSP and RSP, as applicable, and all references to HOEP shall continue, and payments of CSP and RSP shall continue to be made until such time, provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.7(d), and any Party owing monies to the other pursuant to such recalculation shall pay, within ten (10) Business Days after receipt of an invoice from the other Party, such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of payment thereof. If Pre-Dispatch Prices are not applicable in the context of the Day-Ahead Energy Forward Market, then all references in Stage III of Exhibit J1 or Exhibit J2, as applicable, to Pre-Dispatch Prices and their use in determining Imputed Start-up Hours and Imputed Shut-down Hours shall be deleted.

1.8 Evolution of the IESO-Administered Markets

- (a) For the purposes of Section 1.8(b), a **"Price Evolution Event"** means that the IESO Market Rules have changed (including the implementation of LMP by the IESO) such that HOEP, or the replacement value for HOEP under a Day-Ahead

Energy Forward Market as determined through the application of Section 1.7, is no longer provided for, and is replaced by another market-based price signal(s). In such a case, this Agreement will be modified based on the following principles, with such modifications to take effect from and after the date set out in Section 1.8(d):

- (i) in Exhibit J1 or Exhibit J2, as applicable, HOEP, or its replacement value under a Day-Ahead Energy Forward Market, if applicable, will be replaced with the Ontario Electricity market price that most closely emulates the price actually paid by the Ontario Electricity market for Electricity output from the Facility (the “**Replacement Price**”); and
 - (ii) it is expected that all other features of Exhibit J1 or Exhibit J2, as applicable, will be applicable.
- (b) If (i) the IESO or the Government of Ontario have made an announcement with the effect that a Price Evolution Event is likely to occur within the succeeding twelve (12) calendar months, and (ii) the replacement rules and regulations pertaining to the Price Evolution Event have been approved by the applicable authority, the Buyer shall propose a Replacement Price, based on Section 1.8(a), to the Supplier and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate. If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or those Other Suppliers, as the case may be, within thirty (30) days after the Price Evolution Event occurs, then the Replacement Price shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to this Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.8(d)(ii).
- (c) If the IESO Market Rules are amended to provide for an installed capacity market, then either Party may propose, by notice in writing to the other Party, amendments to this Agreement and the Buyer and the Supplier and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate, shall then engage in good faith negotiations to amend this Agreement and the respective agreements of those Other Suppliers so as to facilitate the Supplier’s participation in such installed capacity market, on the basis that the economic effect of such amendments substantially reflect the Supplier’s economics as contemplated hereunder prior to the introduction of the installed capacity market. If the Parties are unable to agree on such amendments, the matter shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such

arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to this Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.8(d)(iii).

- (d) In respect of the matters set forth in Sections 1.8(b) and 1.8(c), the terms of this Agreement shall be amended either:
 - (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 1.8(b) or 1.8(c), as the case may be;
 - (ii) by the agreement of the Parties made pursuant to and in implementation of an award of the Arbitration Panel made pursuant to Sections 1.8(b) or 1.8(c), as the case may be; or
 - (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Sections 1.8(b) or 1.8(c), as the case may be, where the Supplier failed to participate in such arbitration,

with such agreement or amendment, as applicable, having effect from and after the date the Price Evolution Event occurred or the installed capacity market was introduced, respectively.

- (e) Until such time as this Agreement is amended in accordance with Section 1.8(d), Exhibit J1 or Exhibit J2, as applicable, will continue to apply to calculate CSP and RSP, as applicable, using the Buyer's proposal submitted under Section 1.8(b), provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.8(d), and any Party owing monies to the other pursuant to such recalculation shall, within ten (10) Business Days after receipt of an invoice from the other Party, pay such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of payment thereof.
- (f) This Section 1.8 shall not apply in the circumstances addressed in Section 1.7.

1.9 Price Unavailability Events

- (a) For the purposes of Section 1.9(b), a "**Price Unavailability Event**" means that if HOEP, or the replacement value for HOEP under a Day-Ahead Energy Forward Market as determined through the application of Section 1.7, or the replacement market-based price signals referred to in Section 1.8, is no longer available. In such a case, this Agreement will be modified based on the following principles, with such modifications to take effect from and after the date set out in Section 1.9(c):

- (i) this Agreement will be amended as necessary to ensure the Supplier will participate in any revised processes determined by the IESO to facilitate unit commitment, unit dispatch and/or outage scheduling;
- (ii) Exhibit J1 or Exhibit J2, as applicable, will be modified to define the Imputed Net Revenue to be based on Imputed Variable Energy Costs for the actual Electricity produced in a month and any actual Electricity payments made to the Supplier for Electricity produced by the Contract Capacity. In calculating the Imputed Variable Energy Cost, the stated variables contained in Exhibit B1 or Exhibit B2, as applicable, of this Agreement will be used; and
- (iii) in Exhibit J1 or Exhibit J2, as applicable, HOEP, or the replacement value for HOEP under a Day-Ahead Energy Forward Market as determined through the application of Section 1.7, or the replacement market-based price signals referred to in Section 1.8, will be replaced with the actual price received by the Supplier for Electricity produced by the Facility,

and the modifications and amendments described in Sections 1.9(a)(i) and 1.9(a)(ii) are collectively referred to as the “**Replacement Provision(s)**”.

- (b) If (i) the IESO or the Government of Ontario has made an announcement to the effect that a Price Unavailability Event is likely to occur within the succeeding twelve (12) calendar months, and (ii) the replacement rules and regulations pertaining to the Replacement Provision(s) have been approved by the applicable authority, the Buyer shall propose Replacement Provision(s), based on Section 1.9(a), to the Supplier and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate. If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or any of those Other Suppliers, as the case may be, within thirty (30) days after the occurrence of the Price Unavailability Event, then the Replacement Provision(s) shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to the Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.9(c)(iii).
- (c) The terms of this Agreement shall be amended either:
 - (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 1.9(b);
 - (ii) by the agreement of the Parties made pursuant to and to implement an award of the Arbitration Panel, made pursuant to Section 1.9(b); or

- (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 1.9(a), where the Supplier failed to participate in such arbitration, with such agreement or amendment, as the case may be, having effect from and after the date the Price Unavailability Event occurred.
- (d) Until such time as this Agreement is amended in accordance with Section 1.9(c), Exhibit J1 or Exhibit J2, as applicable, will continue to apply to calculate CSP and RSP, as applicable, using the Buyer's proposal submitted under Section 1.9(b), provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.9(c), and any Party owing monies to the other pursuant to such recalculation shall pay, within ten (10) Business Days after receiving an invoice from the other Party, such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of payment thereof.
- (e) This Section 1.9 shall not apply to the circumstances addressed in Sections 1.7 and 1.8.

1.10 Invalidity, Unenforceability, or Inapplicability of Indices and Other Provisions

In the event that either the Buyer or the Supplier, acting reasonably, considers that any provision of this Agreement is invalid, inapplicable or unenforceable, or in the event that any index or price quotation referred to in this Agreement, including the Gas Price Index (DA), ceases to be published, or if the basis therefor is changed materially, then:

- (a) if a provision is considered to be invalid, inapplicable or unenforceable, then the Party considering such provision to be invalid, inapplicable or unenforceable may propose, by notice in writing to the other Party, a replacement provision and the Buyer and the Supplier and, at the Buyer's discretion, those Other Suppliers that are required by the Buyer to participate, shall engage in good faith negotiations to replace such provision with a valid, enforceable and applicable provision, the economic effect of which substantially reflects that of the invalid, unenforceable or inapplicable provision which it replaces;
- (b) if any index or price quotation referred to in this Agreement, other than the Gas Price Index (DA), ceases to be published, or if the basis therefor is changed materially, then the Buyer and the Supplier and, at the Buyer's discretion, those Other Suppliers that are required by the Buyer to participate, shall engage in good faith negotiations to substitute an available replacement index or price quotation that most nearly, of those then publicly available, approximates the intent and purpose of the index or price quotation that has so ceased or changed and this Agreement shall be amended as necessary to accommodate such replacement index or price quotation;
- (c) if the Gas Price Index (DA) ceases to be published or announced, or if the basis therefor is changed materially (the date that the first of such events occurs being

herein called the “**Gas Price Redetermination Date**”), then the Buyer and the Supplier and, at the Buyer’s discretion, those Other Suppliers that are required by the Buyer to participate, shall engage in good faith negotiations to substitute an available replacement index or price source that most nearly, of those then publicly available, approximates the intent and purpose of the Gas Price Index (DA). During the negotiations (and any subsequent arbitration conducted in accordance with Section 1.10(d)) for determining an alternate Gas Price Index (DA), the last Gas Price (DA) in effect before the Gas Price Redetermination Date shall continue to be used for purposes of this Agreement as the Gas Price (DA), but if a replacement index or price source is determined and this Agreement is amended pursuant to Section 1.10(e), an adjustment will be made and such replacement index or price source shall be used as the new Gas Price Index (DA) for purposes of this Agreement, retroactive from the Gas Price Redetermination Date to the date that the Agreement is amended pursuant to Section 1.10(e), on which basis the Monthly Payment in respect of such retroactive period shall be recalculated and readjusted by the Parties;

- (d) if a Party does not believe that a provision is invalid, inapplicable or unenforceable, or that the basis for any index or price quotation is changed materially, or the negotiations set out in Sections 1.10(a), 1.10(b) or 1.10(d) are not successful, then if the Parties are unable to agree on all such issues and any amendments required to this Agreement (the “**Replacement Provision(s)**”) within thirty (30) days after either the giving of the notice under Section 1.10(a) or the occurrence of the event in Section 1.10(b) or 1.10(d), then the Replacement Provision(s) shall be determined by mandatory and binding arbitration from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to this Agreement made by the Buyer to implement such award of the Arbitration Panel set out in Section 1.10(e)(iii);
- (e) the terms of this Agreement shall be amended either:
 - (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 1.10(d);
 - (ii) by the agreement of the Parties made pursuant to and in implementation of an award of the Arbitration Panel made pursuant to Section 1.10(d); or
 - (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 1.10(d), where the Supplier failed to participate in such arbitration,

with such agreement or amendment, as applicable, having effect as of the date of the invalidity, inapplicability or unenforceability or from and after the date that

the relevant index or quotation ceased to be published or the basis therefor is changed materially, as the case may be.

This Section 1.10 shall not apply to the circumstances addressed in Sections 1.7, 1.8 and 1.9.

1.11 Entire Agreement

This Agreement, the CHP II RFP and the Proposal together constitute the entire agreement between the Parties pertaining to the subject matter of this Agreement. Notwithstanding the foregoing, the Parties acknowledge and agree that even though the CHP II RFP solicits District Energy Facilities and natural gas-fired, by-product fuel-fired industrial and renewable fuel-fired industrial cogeneration projects, any references to, or provisions in the CHP II RFP addressing only by-product fuel-fired industrial and renewable fuel-fired industrial cogeneration projects are not intended to apply to this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement, except as specifically set forth or referred to in this Agreement, the CHP II RFP and the Proposal. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made prior to the issuance of the CHP II RFP on [●], 2008 by a Party to this Agreement, or its directors, officers, employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement. Any conflict or inconsistency between this Agreement, the CHP II RFP and the Proposal shall be resolved by interpreting such documents in the following order, from highest to lowest priority, namely:

- this Agreement;
- the CHP II RFP; and
- the Proposal,

where a document of a higher priority shall govern over a document of a lower priority to the extent of any conflict or inconsistency.

1.12 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of this Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply, unless otherwise expressly provided.

1.13 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

1.14 Preparation of Agreement

Notwithstanding the fact that this Agreement was drafted by the Buyer's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application or enforceability of any term or provision of this Agreement shall not be construed or interpreted against the Buyer or in favour of the Supplier when interpreting such term or provision, by virtue of such fact.

ARTICLE 2 DEVELOPMENT AND OPERATION OF THE FACILITY

2.1 Design and Construction of the Facility

- (a) The Supplier agrees to design and build the Facility using Good Engineering and Operating Practices and meeting all relevant requirements of the IESO Market Rules, Transmission System Code, Distribution System Code, the Connection Agreement, in each case, as applicable, and all other Laws and Regulations. The Supplier shall ensure that the Facility is designed, engineered and constructed to operate in accordance with the requirements of this Agreement.
- (b) The Supplier agrees to provide a single line electrical drawing which identifies the as-built Connection Point(s), clearly showing area transmission and distribution facilities, including the transmission station(s) that is electrically closest to the Facility.
- (c) The Supplier shall at no time after the date of this Agreement modify, vary or amend in any material respect any of the features or specifications of the Facility outlined in Exhibit A or Exhibit B (an "**Amendment**") without first notifying the Buyer in writing and obtaining the Buyer's consent in writing, which consent shall not be unreasonably withheld, provided that it shall not be unreasonable for the Buyer to withhold its consent to any modification, variation or amendment which would, or would be likely to, materially adversely affect the ability of the Supplier to comply with its obligations under this Agreement. For purposes of this paragraph, the failure of the Facility to have a Connection Point as described in Exhibit A shall be deemed to be an Amendment.
- (d) If the Buyer's consent in writing has been given in relation to a reduction in the Contract Capacity pursuant to Section 2.1(c), the Contract Capacity shall be deemed to be reduced to the lower amount, effective at the time stated in such notice. If the Buyer's consent has been given in relation to an increase in the Contract Capacity pursuant to Section 2.1(c), the Contract Capacity shall be increased to the higher amount, effective as of the time stated in such notice, provided that such increase shall not be effective until: (i) the Supplier performs a Capacity Check Test confirming the increased amount of the Contract Capacity, and (ii) the Supplier has delivered to the Buyer the amount of Completion and Performance Security corresponding to the increased amount of the Contract Capacity, as calculated in accordance with Section 6.1.

- (e) For purposes of Section 2.1(c), in the event that the Nameplate Capacity of the Facility will be reduced as a result of a term, condition or restriction imposed by, or contained in a permit, certificate, licence or other approval issued by, a Governmental Authority in respect of the Facility, then the amount by which such Nameplate Capacity is reduced shall be deemed to first reduce the Supplier's Capacity, with any excess of the reduction of the Nameplate Capacity over the Supplier's Capacity then being deemed to reduce the Contract Capacity.

2.2 Additional Development and Construction Covenants

- (a) The Supplier agrees that the Facility shall be located in the Province of Ontario. The Supplier agrees that the Facility shall have a Connection Point as set out in Exhibit A and shall affect supply in the IESO-Administered Markets.
- (b) The Supplier agrees to arrange, at its expense, for all Facility connection requirements in accordance with the Connection Agreement to permit the delivery of Electricity to the Delivery Point.
- (c) The Supplier agrees to provide, at its expense, all power system components on the Supplier's side of the Connection Point, including all transformation, switching, metering and auxiliary equipment, such as synchronizing and protection and control equipment, pursuant to requirements deemed necessary by the IESO, the Transmitter, the LDC (and as specified in the System Impact Assessment, the Customer Impact Assessment and the Connection Impact Assessment, as applicable) and the End-User, as applicable, to protect the safety and security of the IESO-Controlled Grid, the Local Distribution System, each of their customers and the End-User Load, as the case may be. The equipment to be so provided by the Supplier shall include such electrical equipment as the IESO, the Transmitter, the LDC and the End-User, as applicable, deem necessary, from time to time, for the safe and secure operation of the IESO-Controlled Grid, the Local Distribution System and the End-User Load, as required by the IESO Market Rules, the Transmission System Code, the Distribution System Code and the End-User, as applicable.

2.3 Allocation and Treatment of Connection Costs and Network Upgrade Costs

- (a) The Supplier agrees to arrange for all Network Upgrades that may be required to permit the delivery of Electricity and Related Products from the Facility to the IESO-Controlled Grid. The Supplier acknowledges that the responsibility for Network Upgrade Costs shall be allocated as set forth in the Transmission System Code and Distribution System Code.
- (b) All Connection Costs shall be for the account of the Supplier and, as applicable, the Transmitter and/or LDC with which the Supplier has arranged connection of the Facility.
- (c) If the OEB issues an order or directive resulting in a Transmitter or an LDC, instead of the Supplier as a generator, being responsible for the payment of any

Connection Costs, then the Supplier shall provide written notice to the Buyer of the issuance of such order or directive within ten (10) Business Days of its issuance, and the Supplier shall cooperate in good faith with the Buyer and/or the Transmitter and/or the LDC as required by the Buyer to assess the amount of Connection Costs for which the Supplier is no longer responsible. Notwithstanding anything in this Agreement to the contrary, the Fixed Capacity Payment (or Incremental Fixed Capacity Payment, as applicable) applicable from and after the effective date of such order or directive shall be reduced, by mutual agreement, by an amount commensurate with such reduction in Connection Costs as a result of such OEB order or directive, amortized on a straight-line basis over the balance of the Term.

2.4 Milestone Dates

- (a) If
 - (i) there occurs or arises incidents, events or circumstances which results, or is likely to result, in a delay in the aggregate of thirty (30) days or more in obtaining Environmental and Site Plan Milestone Approvals following the Milestone Date therefor, or
 - (ii) prior to Financial Closing or the date of receipt by the Buyer of the Completion and Performance Security, there occurs or arises incidents, events or circumstances which results, or is likely to result, in a delay in the aggregate of thirty (30) days or more in the achievement of Commercial Operation by the Milestone Date therefor including delays arising from events of Force Majeure,

the Party first becoming aware of such delay or likely delay shall promptly (and, in any event, within ten (10) Business Days) notify the other Party and the Parties shall meet to discuss strategies for restoring, to the extent possible and practicable to do so, the development, construction and/or commissioning of the Facility to the schedule which will achieve Commercial Operation by the Milestone Date therefor.

- (b) The Supplier acknowledges that time is of the essence to the Buyer with respect to attaining Commercial Operation of the Facility, and the other Milestone Events, by their corresponding Milestone Dates set out by the Supplier in Exhibit K, and the Parties agree:
 - (i) that each of the Milestone Events corresponding to:
 - (A) Financial Closing; and
 - (B) attaining Commercial Operation,shall be achieved in a timely manner and by its corresponding Milestone Date, failing which the Supplier shall pay to the Buyer within five (5)

Business Days after receipt of an invoice from the Buyer, as liquidated damages and not as a penalty, a sum of money equal to (A) 50 Dollars per MW multiplied by the Annual Average Contract Capacity for each calendar day after Financial Closing Milestone Date; and (B) 150 Dollars per MW multiplied by the Annual Average Contract Capacity for each calendar day after the Milestone Date in respect of Commercial Operation, until the corresponding Milestone Event has been achieved. However, if Commercial Operation is achieved on or before its corresponding Milestone Date, then all liquidated damages for delay in achieving Financial Closing paid by the Supplier under this Section 2.4(b)(i) shall be refunded to the Supplier, without interest, two (2) weeks following the Commercial Operation Date; and

- (ii) the maximum time period that liquidated damages shall be calculated and payable under Section 2.4(b)(i) by the Supplier (A) for failure to meet the Financial Closing Milestone Date shall be ninety (90) days and (B) for failure to meet the Milestone Date in respect of Commercial Operation shall be five hundred and forty-five (545) days.

2.5 Requirements for Commercial Operation

The Facility will be deemed to have achieved “**Commercial Operation**” at the point in time when:

- (a) the Buyer has received and approved the Metering Plan as set out in Section 2.8;
- (b) the Supplier has submitted a performance test plan to the Buyer for approval ninety (90) days prior to the performance test; and
- (c) the Buyer has received a certificate addressed to it from an Independent Engineer, procured at the expense of the Supplier, in a form acceptable to the Buyer, acting reasonably, stating that:
 - (i) the Facility has been completed in all material respects, excepting punch list items that do not materially and adversely affect the ability of the Facility to operate in accordance with this Agreement;
 - (ii) the Connection Point of the Facility is [●];
 - (iii) the Facility has been constructed, connected, commissioned and synchronized to the IESO-Controlled Grid, a Local Distribution System or an End-User Load, such that at least 100% of the Contract Capacity is available to generate Electricity in accordance with the requirements of all applicable Laws and Regulations;
 - (iv) the Facility has successfully undertaken a performance test in accordance with recognised standards demonstrating the maximum capacity of the Facility and that the Facility has met the Contract Capacity. A copy of the

performance test report is to be attached to the Independent Engineer's certificate;

- (v) the Independent Engineer reviewed the Metering Plan approved by the Buyer and all calculations have been performed in accordance therewith; and
- (vi) the Facility has generated Electricity in compliance with all Laws and Regulations for four (4) continuous hours at an uninterrupted rate not less than 100% of the Contract Capacity. This requirement shall be evaluated based on calculation of the generator output at the Delivery Points net of any Station Service Loads and Auxiliary Loads, in accordance with the Metering Plan, and shall be satisfied if the energy output in each of the four (4) hours (in MWh), divided by one hour, is equal to or greater than the Contract Capacity. The Supplier acknowledges and agrees that the Contract Capacity, the energy output of the Facility, the Station Service Loads and the energy attributable to Useful Heat Output, as may be measured by the foregoing test, shall not be adjusted for ambient weather or other conditions whatsoever.

2.6 Buyer Information During Design and Construction

Prior to the Commercial Operation Date:

- (a) the Supplier shall provide the Buyer with progress reports as follows:
 - (i) By the fifteenth (15th) day of each calendar quarter following the date of this Agreement and continuing until the Commercial Operation Date, the Supplier shall provide the Buyer with quarterly progress reports substantially in the form of Exhibit Q, describing the status of efforts made by the Supplier to meet each Milestone Date and the progress of the design and construction work and the status of permitting and approvals relating to the Facility. Such quarterly progress reports shall report on the progress of all applicable Reportable Events. At the Buyer's request, the Supplier shall provide an opportunity for the Buyer to meet with appropriate personnel of the Supplier to discuss and assess the contents of any such quarterly progress report.
 - (ii) In addition to the quarterly reports it is required to provide pursuant to Section 2.6(a)(i), the Supplier shall also provide the Buyer with notice of any material incident, event or concern which may occur or arise during the course of the development, construction or commissioning of the Facility, promptly and, in any event, within ten (10) Business Days following the later of: (i) the Supplier becoming aware of any such incident, event or concern occurring or arising; and (ii) the Supplier becoming aware of the materiality of same, with such timing in each case

based upon the Supplier having acted in accordance with Good Engineering and Operating Practices.

- (b) The Supplier shall give the Buyer at least five (5) Business Days' prior notice of scheduled meetings between the Supplier and its engineering, procurement and construction, or main, project contractor and the Buyer may, upon two (2) Business Days' notice, designate a representative to attend such meeting. The Supplier shall provide the Buyer with minutes of such meeting not less than five (5) Business Days following the date on which such meeting occurred.

2.7 Operation Covenants

- (a) The Supplier agrees to own or lease the Facility during the Term and to operate and maintain the Facility during the Term using Good Engineering and Operating Practices, and meeting all applicable requirements of the IESO Market Rules, the Transmission System Code, the Distribution System Code, the Connection Agreement and all other Laws and Regulations. For certainty, the Parties acknowledge that the Buyer is not purchasing from the Supplier, nor is the Supplier selling to the Buyer, any Electricity or Related Products.
- (b) The Supplier agrees to assume all risk, liability and obligation and to indemnify, defend and hold harmless the Indemnitees in respect of all actions, causes of action, suits, proceedings, claims, demands, losses, damages, penalties, fines, costs, obligations and liabilities arising out of a discharge of any contaminant into the natural environment, at or related to, the Facility and any fines or orders of any kind that may be levied or made in connection therewith pursuant to the *Environmental Protection Act* (Ontario), the *Ontario Water Resources Act*, the *Dangerous Goods Transportation Act* (Ontario) or other similar legislation, whether federal or provincial, except to the degree that such discharge shall have been due to the negligence or wilful misconduct of the Indemnitees.
- (c) The Supplier agrees to use Commercially Reasonable Efforts to maintain or enter into any fuel supply contracts that are necessary for the proper operation of the Facility during the Term. Without limiting the generality of the foregoing, a Supplier who is also a load facility under the IESO Market Rules shall be solely responsible for all charges (net of any applicable credits) in relation to Electricity consumed by it in order to operate the Facility in accordance with this Agreement.

2.8 Metering and Dispatch Capabilities

- (a) If the Supplier becomes the Metered Market Participant with respect to the Facility, the Supplier covenants and agrees to provide, at its expense, separate meters and ancillary metering and monitoring equipment as required by the IESO Market Rules. The Supplier agrees to allow the Buyer to have viewing access rights only to the revenue-quality interval meter data of the Facility to calculate the output of Electricity from the Facility net of any Station Service Loads and inclusive for any loss adjustment factors by establishing an Associated

Relationship between the Buyer and the Delivery Point of the Facility within the MVPortlet application tool or equivalent, at no cost to the Buyer. For greater certainty, the Buyer shall maintain in confidence and shall not access or use for any purpose (other than as set out in this Section 2.8) any information related to the electricity consumption of the Host at the Host Facility.

- (b) In the event that the Buyer ceases to be a Market Participant with respect to the Facility, then the Buyer and the Supplier agree to discuss, develop and implement alternative arrangements and procedures as soon as possible to ensure that the Buyer receives or is given access to the revenue-quality interval meter data referred to in Section 2.8(a) with respect to the Facility on a timely and verifiable basis.
- (c) If the Supplier does not become a Market Participant or ceases to be a Metered Market Participant with respect to the Facility, the Supplier agrees to provide access to the LDC Portal or the IESO's MVPortlet, or equivalent. In the event that the LDC Portal, the IESO's MVPortlet or equivalent is not available, the supplier must supply validated metering data in one of the following formats: .XML or .CSV at an interval of no more than every thirty (30) days.
- (d) If the Supplier does not become a Market Participant or ceases to be a Metered Market Participant with respect to the Facility, the Supplier agrees to ensure that revenue-quality interval meters will be operated and maintained, at its expense, to calculate the output of Electricity from the Facility at the Delivery Point net of any Station Service Loads and inclusive for any loss adjustment factors. Revenue meters registered with the IESO or provided by an LDC can be used to fulfil this obligation, in whole or in part, so long as the Metering Plan specifies: (i) how the metered quantities from those meters will be adjusted, if necessary, to account for any electrical losses that may occur due to differences between the physical locations of the meters and the Delivery Point, and (ii) how the metered quantities from those meters will be totalled, if necessary, with other revenue-quality metered data to accurately calculate the output of the Facility at the Delivery Point net of any Station Service Loads and inclusive for any loss adjustment factors. Furthermore, the Supplier agrees that the Buyer may retain a metering service provider for such revenue-quality interval meters and the Supplier shall reimburse the Buyer for the costs of such metering service provider. Such costs may be netted from any Contingent Support Payment that the Buyer owes to the Supplier.
- (e) The Supplier also covenants and agrees to provide, at its expense, separate meters and ancillary metering and monitoring equipment in order to calculate energy attributable to Useful Heat Output generated by the Facility, net of any thermal energy returned to or imported by the Facility, providing a level of accuracy acceptable to the Buyer, acting reasonably. The Supplier will provide such data at an interval of no more than every thirty (30) days. The data provided shall represent the hourly flows of Useful Heat Output at a minimum frequency of every hour.

- (f) The Supplier also covenants and agrees to provide at its expense, either:
 - (i) read-only access to its Gas utility's web-based, online transaction service (such as, "Unionline" or "EnTRAC"), or
 - (ii) data from the Facility's Gas metering in order to calculate the volume of Gas consumed by the Facility providing a level of accuracy acceptable to the Buyer, acting reasonably, such data must be provided at an interval of no more than every thirty (30) days and must represent the hourly flows of Gas at a minimum frequency of every hour.
- (g) The Buyer retains the right to audit, at any time during the Term, on reasonable notice to the Supplier and during normal business hours, the metering equipment to confirm the accuracy of the Metering Plan, and the meter data of the Facility to confirm the accuracy of such data.
- (h) The Supplier shall have the Metering Plan approved by the Buyer and shall deliver a copy to the Buyer for its approval no later than one hundred and twenty (120) days prior to Commercial Operation. The Buyer agrees to review the Metering Plan submitted by the Supplier and to either approve the Metering Plan or provide the Supplier with its comments within thirty (30) days after receipt. The Buyer shall, when considering whether to approve the Metering Plan, have regard to those electricity matters in the Metering Plan, that have received IESO approval. If, within ten (10) days after the Buyer has delivered its comments on the Metering Plan to the Supplier, the Parties are not able to agree on the final terms of the Metering Plan, the Parties shall submit the matter for determination by the Independent Engineer, whose determination on the terms of the Metering Plan shall be final and binding on the Parties (and from whose determination there shall be no recourse to the dispute resolution provisions of this Agreement). The Supplier will provide the Buyer with a commissioning report for all revenue meters referenced in the Metering Plan prior to any use of metered data for the purposes expressed in Section 15.6.
- (i) The Supplier shall not make any material changes to the Metering Plan following approval by the Buyer or determination by the Independent Engineer as set out in Section 2.8(h) without the prior written approval of the Buyer, acting reasonably.
- (j) The Supplier shall maintain (or be responsible for arranging on its behalf) a system satisfactory to the Buyer commencing the day prior to the Commercial Operation Date and continuing every day throughout the Term, to receive Directed Dispatch Orders from either the Buyer or the Dispatcher, as the case may be, prior to the applicable daily deadlines set out in Exhibit G.
- (k) "**Metering Plan**" means a report that is provided by the Supplier to the Buyer, addressing at a minimum the matters set out in and substantially in the form of Exhibit CC and that (a) verifies that the revenue-quality interval meters conform with Measurement Canada Regulations, and (b) provides all required information

and equipment specifications needed to permit the Buyer to remotely access, verify, estimate and edit for calculation purposes and/or total revenue meter readings in order to accurately determine the generator output at the Delivery Point net of any Station Service Loads and to calculate energy attributable to Useful Heat Output generated by the Facility, and which is updated promptly, and, in any event, within ten (10) Business Days after any change to the metering installation occurs.

2.9 Insurance Covenants

- (a) The Supplier hereby agrees to put in effect and maintain, or cause its contractors, where appropriate, to maintain, from the commencement of the construction of the Facility to the expiry of the Term, at its own cost and expense, all the necessary and appropriate insurance that a prudent Person in the business of developing and operating the Facility would maintain including the policies set out in this Section 2.9. All insurance policies to be effected and maintained as required hereunder shall:
 - (i) be placed with insurers licensed to underwrite insurance in the Province of Ontario and having an overall A.M. Best's Rating of at least A- (except in the case of automobile liability insurance where the minimum rating of the insurer shall be B+);
 - (ii) provide that they shall continue in effect and remain unaltered for the benefit of the Supplier for a period of not less than sixty (60) days after written notice of any cancellation or any change or amendment restricting coverage; and
 - (iii) be capable of being reviewed and altered during the term of the policy to account for any changes in Laws and Regulations which affect coverage of the risk insured;
- (b) The Supplier shall put in effect and maintain, , or cause its contractors, where appropriate, to maintain, at a minimum, the following insurance policies:
 - (i) "all-risk" property insurance covering property of every description insuring not less than the full replacement value of the Facility; and
 - (A) for the period prior to the Commercial Operation Date:
 - (1) shall be in the joint names of at least the Supplier and its principal contractors, with no co-insurance restriction; the policy shall include as additional insureds all subcontractors and the coverage shall not be less than the insurance required by IBC Forms 4042 and 4047, extended to include testing and commissioning, or their equivalent replacement; and

- (2) shall provide delayed start-up coverage on a fixed expense basis with an indemnity period of not less than twelve (12) months and a deductible waiting period of not more than sixty (60) days; and
- (B) for the period from and after the Commercial Operation Date:
 - (1) shall be in the name of the Supplier; and
 - (2) shall provide for business interruption coverage on an actual loss sustained basis with a waiting period of not more than ninety (90) days.

These policies shall contain a waiver of subrogation in favour of the Indemnitees. Deductibles for these policies shall not exceed \$250,000 for all losses (other than damage to Equipment (as defined below) which will be subject to the deductibles set forth in Section 2.9(b)(ii)), except for 3% of full replacement value of damage to property (with a minimum deductible of \$250,000) for damage to property arising from or relating to each of flood and earthquake.

- (ii) equipment breakdown insurance, in the joint names of the Supplier and, for the period prior to the Commercial Operation Date, its principal contractors, insuring not less than the full replacement value of the boilers, machinery, pressure vessels, electrical and mechanical machines, air conditioning and refrigeration systems, computers, communications and electronic systems, service supply objects, heat recovery steam generator units, steam turbine generator units, generator step-up transformer units and combustion gas turbine generator units and all other equipment forming part of the Facility (the “**Equipment**”). The coverage shall not be less than the insurance provided by the forms known and referred to in the insurance industry as “Comprehensive Boiler and Machinery Form” or “Equipment Breakdown Insurance”. This policy shall contain a waiver of subrogation in favour of the Indemnitees. Deductibles in respect of this policy or the portion of the “all risk” property insurance relating to the Equipment (as described in Section 2.9(b)(i)) shall not exceed:
 - (A) \$3,000,000 for property damage arising from and relating to testing and commissioning of Equipment prior to the Commercial Operation Date; and
 - (B) \$3,000,000 for property damage arising from and after the Commercial Operation Date;

Equipment breakdown insurance coverage may be obtained as part of the “all risk” property insurance.

- (iii) commercial general liability insurance on an occurrence basis for death, bodily injury and property damage and other types of damage that may be caused to third parties as a result of the Supplier's activities in connection with the Facility or performance of its obligations under this Agreement, to an inclusive limit of not less than \$10,000,000 per occurrence and in aggregate and with a deductible not exceeding \$100,000. This policy shall include the Indemnitees as additional insureds and shall be non-contributing and primary with respect to coverage in favour of the Indemnitees. The coverage provided shall not be less than the insurance required by IBC Form 2100-2, 4-1998 (but not its replacement) and IBC Form 2320 (version in effect as at the date hereof but not its replacement). The policy shall include the following coverage:
 - (A) broad form products, premises and completed operations liability for a period of not less than twenty-four (24) months after the Commercial Operation Date;
 - (B) cross-liability and severability of interests clause;
 - (C) contingent employer's liability;
 - (D) tenant's legal liability (if applicable and with applicable sublimits);
 - (E) blanket contractual liability of the Supplier under this Agreement;
 - (F) damage arising from shoring, blasting, excavating, underpinning, demolition pile driving and caisson work, work below ground surface, tunnelling, and grading (if applicable);
 - (G) non-owned automobile liability with blanket contractual coverage for hired automobiles; and
 - (H) liability on the part of the Supplier resulting from activities or work performed by its contractors and subcontractors.
- (iv) automobile liability insurance, providing coverage for owned, non-owned or hired automobiles with a combined single liability limit of not less than \$2,000,000 per occurrence;
- (v) environmental impairment liability insurance, providing coverage for first party property damage and site clean-up and any third party claims for bodily injury, property damage and clean-up for any environmental incidents arising out of the construction, operation or maintenance of the Facility, with a limit of not less than \$5,000,000 per occurrence and in aggregate and with a deductible not exceeding \$100,000. This policy shall include the Indemnitees as additional insureds and shall be non-contributing and primary with respect to coverage in favour of the

Indemnitees. The policy shall contain a cross-liability and severability of interests clause; and

- (vi) any additional insurance required to be provided under all Laws and Regulations.
- (c) For purposes of the insurance coverage under Sections 2.9(b)(i) and (ii), the Supplier may procure and maintain separate insurance policies to cover the period prior to the Commercial Operation Date and the period from and after the Commercial Operation Date.
- (d) The Supplier shall provide the Buyer with proof of the insurance referred to in this Agreement in the form attached hereto as Exhibit X (Certificate of Liability Insurance) and as Exhibit Y (Certificate of Property Insurance) that references this Agreement and confirms the relevant coverage, including endorsements, on or before the commencement of the construction of the Facility, and renewals or replacements on or before the expiry of any such insurance. The policies for the insurance coverage under Sections 2.9(b)(iii) and (v) shall be endorsed to provide the Buyer with:
 - (i) not less than sixty (60) days notice in writing in advance of any termination, cancellation or non-renewal thereof, and the Supplier shall ensure that the Buyer receives such notice prior to the commencement of such sixty (60) day period; and
 - (ii) notice in writing at the time of any material change or amendment thereto (including any reduction in limits, increase in deductibles, exhaustion of aggregate limits, and change in named insured), and the Supplier shall ensure that the Buyer receives such notice at such time.

Upon the request of the Buyer, the Supplier will provide the Buyer with a copy of each insurance policy to be furnished within ten (10) Business Days of the request being made by the Buyer. The provision to the Buyer of any certificate of insurance, insurance policy or other evidence of compliance with this Section 2.9 shall not imply acceptance by the Buyer that the extent of insurance coverage is sufficient and otherwise complies with this Section 2.9.

- (e) If the Supplier is subject to the *Workplace Safety and Insurance Act* (Ontario), it shall submit a valid clearance certificate of Workplace Safety and Insurance Act coverage to the Buyer prior to the commencement of construction of the Contract Facility. In addition, the Supplier shall, from time to time at the request of the Buyer, provide additional Workplace Safety and Insurance Act clearance certificates. The Supplier agrees to pay when due, and to ensure that each of its contractors and subcontractors pays when due, all amounts required to be paid by it and its contractors and subcontractors, from time to time from the commencement of construction of the Contract Facility, under the Workplace Safety and Insurance Act, failing which the Buyer shall have the right, in addition

to and not in substitution for any other right it may have pursuant to this Agreement or otherwise at law or in equity, to pay to the Workplace Safety and Insurance Board any amount due pursuant to the Workplace Safety and Insurance Act and unpaid by the Supplier or its contractors and subcontractors and to deduct such amount from any amount due and owing from time to time to the Supplier pursuant to this Agreement together with all costs incurred by the Buyer in connection therewith.

- (f) In addition to all other rights and remedies available to the Buyer in this Agreement, if the Supplier fails to comply with this Section 2.9, the Buyer shall have the right (but not the obligation) to:
 - (i) obtain any and all insurance policies that the Supplier has failed to obtain and maintain or in respect of which the Supplier has failed to notify the Buyer in the manner contemplated herein. The Buyer shall have the right to deliver an invoice to the Supplier containing a statement of the reasonable costs of obtaining such insurance policies, together with any associated administrative and legal and other reasonable costs (collectively, the “**Insurance Costs**”) and the Supplier shall within ten (10) days of the date of receiving such invoice pay to the Buyer an amount equal to the Insurance Costs, irrespective of whether or not the Buyer proceeds to obtain or has in fact obtained any such insurance policy or policies. The parties agree that the Insurance Costs are a reasonable pre-estimate of damages and not a penalty. If the Supplier fails to pay to the Buyer the amount of the Insurance Costs, the Buyer shall be entitled to draw and retain from the Completion and Performance Security the amount of the Insurance Costs; or
 - (ii) withhold any Contingent Support Payment until such time as the Supplier provides the certificates of insurance or copies of insurance policies as required under this Section 2.9.
- (g) Where the Supplier is made up of more than one legal entity (whether in the form of partnership, joint venture or otherwise), the Supplier shall provide to the Buyer an irrevocable direction designating one such legal entity as responsible for all insurance matters under this Section 2.9, and for the provision of information in relation thereto to the Buyer as contemplated in this Agreement, and such entity shall be so responsible. The Supplier agrees that such designate shall be authorized to bind the Supplier and all legal entities constituting the Supplier in respect of all matters relating to this Section 2.9.

2.10 Compliance with Laws and Regulations and Registration with the IESO

- (a) The Buyer and the Supplier shall each comply, in all material respects, with all Laws and Regulations required to perform or comply with their respective obligations under this Agreement.

- (b) The Buyer and the Supplier shall each furnish, in a timely manner, information to Governmental Authorities and shall each obtain and maintain in good standing any licence, permit, certificate, registration, authorization, consent or approval of any Governmental Authority required to perform or comply with their respective obligations under this Agreement, including such licencing as is required by the OEB.
- (c) Unless required by the IESO, registration by the Supplier with the IESO as a “Metered Market Participant” and as a “Generator” pursuant to the IESO Market Rules will be optional. If the IESO requires or the Supplier chooses such registration:
 - (i) the settlement of Market Settlement Charges shall take place directly between the Supplier as the “Metered Market Participant” and the IESO, and any costs incurred by the Supplier acting as the “Metered Market Participant” pursuant to the IESO Market Rules in respect of this Agreement shall be charged to and be the sole responsibility of the Supplier; and
 - (ii) the Supplier agrees to meet all applicable Facility registration requirements as specified in the IESO Market Rules.

2.11 Environmental Attributes

- (a) Regulatory Environmental Attributes created and allocated or credited with respect to Contracted Facility Operation shall be the property of the Buyer and the Supplier shall from time to time during the Term of this Agreement, on behalf of the Buyer, obtain, qualify, and register with the relevant authorities or agencies all Regulatory Environmental Attributes that are created and allocated or credited with respect to Contracted Facility Operation, and same shall be immediately transferred or assigned to, or to the extent transfer or assignment is not permitted, held in trust for, the Buyer who thereafter shall, subject to Section 2.11(g), retain, all rights, title, and interest to or in all such Regulatory Environmental Attributes.
- (b) Notwithstanding Section 2.11(a), the Supplier shall continue to be entitled to all rights, title and interest to all emission allowances and Emission Reduction Credits that pertain to the Facility and are of a type that were available under the Ontario Emissions Trading Program as of as of the date of CHP II RFP. However, the amount of the Supplier’s entitlement to any such emission allowances or Emission Reduction Credits shall be determined with reference to the levels in effect as of the date of the Supplier’s claim to any such entitlement. For certainty, revenue arising from such OETP credits and allowances will not be included in Imputed Net Revenue for purposes of Exhibit J1 or Exhibit J2, as applicable.

- (c) The Supplier shall not participate in any voluntary programs with respect to any Environmental Attributes associated with the Facility without the prior written consent of the Buyer, which consent may be unreasonably withheld.
- (d) The Parties acknowledge that the Government of Canada is proposing, and the Government of Ontario may propose, upcoming regulations covering greenhouse gas emissions that may be applicable to the Facility that may contain provisions for greenhouse gas emissions permits, credits or other allowances (whether under the Government of Canada or the Government of Ontario regulations, “**Government Emissions Credits**”), and those Government Emissions Credits to which the Buyer is entitled from time to time pursuant to Section 2.11(a) shall be referred to as the “**Current Credit Entitlement**”. If these regulations are promulgated, and once the applicable details of such regulations and their effect on the Buyer and Supplier are known, then the Buyer agrees to propose such amendments to this Agreement to the Supplier and, at the Buyer’s discretion, to all of the Other Suppliers that are required by the Buyer to participate, based on the principles set out in Section 2.11(e) (the “**Replacement Provision(s)**”). If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or any of those Other Suppliers, as the case may be, within thirty (30) days after the applicable details of such regulations covering greenhouse gas emissions have been published, then the Replacement Provision(s) shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit F. However, if the Supplier fails to participate in such arbitration, the Supplier acknowledges that it waives its right to participate in such arbitration, which shall nevertheless proceed, and the Supplier shall be bound by the award of the Arbitration Panel and the subsequent amendments to the Agreement made by the Buyer to implement such award of the Arbitration Panel pursuant to Section 2.11 (f).
- (e) For the purposes of Section 2.11(d), the Replacement Provision(s) shall reflect the following principles:
 - (i) the Buyer shall continue to be entitled to Regulatory Environmental Attributes as currently contemplated by Section 2.11(a);
 - (ii) the Supplier shall continue to be entitled to emission allowances and Emission Reduction Credits as currently contemplated by Section 2.11(b);
 - (iii) in no event will the Supplier be entitled to any Regulatory Environmental Attributes attributable to Contracted Facility Operation in an amount in excess of the amount required for Contracted Facility Operation;
 - (iv) if Government Emissions Credits are required pursuant to applicable legislation to operate the Facility, then the Buyer shall, pursuant to Sections 2.11(e)(v) or 2.11(e)(vi), obtain those Government Emissions Credits that are required pursuant to applicable legislation to allow

Contracted Facility Operation in exchange for no direct or indirect payment from, or set-off against, the Supplier;

- (v) the Buyer will transfer or assign to, or to the extent transfer or assignment is not permitted, hold in trust for, the Supplier, or otherwise relinquish the Buyer's rights to, such amount of Government Emissions Credits that are required pursuant to applicable legislation for Contracted Facility Operation, provided that, except as provided in Section 2.11(e)(vi), the Buyer has no obligation to transfer, assign, hold in trust or otherwise relinquish to the Supplier any interest in Government Emissions Credits in excess of the Current Credit Entitlement;
- (vi) if the Supplier requires Government Emissions Credits in an amount that is in excess of the Current Credit Entitlement to allow Contracted Facility Operation (the "**Further Credits**"), then, at the sole discretion of the Buyer:
 - (A) the Imputed Net Revenue shall be deemed to be reduced by an amount equal to the reasonable cost of the Further Credits that are available to the Supplier (acting prudently and excluding transaction costs) and the relevant Contingent Support Payment or Revenue Sharing Payment, as the case may be, shall be adjusted accordingly; or
 - (B) the Buyer shall obtain the Further Credits and transfer them to the Supplier at no cost to the Supplier;

provided that, if the Buyer is unable, at reasonable expense and effort, to exercise either of these options, then the relevant amendments to this Agreement will otherwise ensure that the requirements of the Supplier for Further Credits do not result in an adverse economic effect on the Supplier, but only to the extent of that any such adverse economic effect would have been mitigated by the Buyer's exercise of either such option. Such relevant amendments may include, without limitation, the option of the Buyer to require the Supplier, under both the Deemed Dispatch Option and the Directed Dispatch Option, to reduce the output of the Facility by operating at a lower Contract Capacity and/or for fewer number of hours, such that the emissions corresponding to such reduced operations will not require Further Credits; and

- (vii) any revenue to the Supplier arising from the Current Credit Entitlement will not be included in Imputed Net Revenue for purposes of Exhibit J1 or Exhibit J2, as applicable; however, any revenue to the Supplier arising from the Further Credits will be included in Imputed Net Revenue for purposes of Exhibit J1 or Exhibit J2, as applicable.
- (f) The terms of this Agreement shall be amended either:

- (i) by the agreement of the Parties, where no award of an Arbitration Panel has been made pursuant to Section 2.11(d);
- (ii) by the agreement of the Parties made pursuant to and to implement an award of the Arbitration Panel, made pursuant to Section 2.11(d); or
- (iii) by an amendment prepared by the Buyer made pursuant to and to implement an award of the Arbitration Panel made pursuant to Section 2.11(d), where the Supplier failed to participate in such arbitration,

with such agreement or amendment, as the case may be, having effect from and after the date that the applicable details of such greenhouse gas regulations and their effect on the Buyer and Supplier were known.

(g) Upon the expiry of the Term or any termination of this Agreement:

- (i) to the extent that the Buyer determines, acting reasonably, that any portion of the Current Credit Entitlement relates to the period up to and including the expiry of the Term or the termination of this Agreement, then such portion of the Current Credit Entitlement shall remain the sole and absolute property of the Buyer, without compensation to or set-off in favour of the Supplier and where the Supplier was holding such portion of the Current Credit Entitlement in trust for the Buyer, the Supplier shall continue to hold such portion of the Current Credit Entitlement in trust for the Buyer; and
- (ii) to the extent that the Buyer determines, acting reasonably, that any portion of the Current Credit Entitlement relates to the period after the expiry of the Term or the termination of this Agreement, then the Buyer shall transfer or assign to, or to the extent transfer or assignment is not permitted, hold in trust for, the Supplier, the Buyer's rights, title and interest to or in such portion of the Current Credit Entitlement.

2.12 Restatements

- (a) If permitted in accordance with its Proposal, the Supplier may restate the Contract Heat Rate, Contract Capacity and/or Fixed Capacity Payment pursuant to either Section 2.12(b) ("**Permanent Restatement**") or 2.12(c) ("**Indefinite Restatement**") below. A Permanent Restatement and an Indefinite Restatement shall, in addition to the provisions in Sections 2.12(b) and 2.12(c) respectively, be subject to the following:
 - (i) a Restatement shall not be permitted if the Proposal does not specify a Restated Contract Heat Rate expressed in the same format (units and seasonality) as the Contract Heat Rate, a Restated Contract Capacity expressed in the same format (units and seasonality) as the Contract Capacity and the earliest Restatement Date (the "**Earliest Restatement Date**") as set out in Exhibit B and subject to Section 2.12(a)(iv);

- (ii) Restatement of the Fixed Capacity Payment shall not be permitted if the Proposal does not specify an Incremental Fixed Capacity Payment;
 - (iii) the Restated Contract Heat Rate may not exceed 9.0 MMBTU/MWh (HHV) and any Restated Contract Heat Rate in excess of 9.0 MMBTU/MWh (HHV) shall be deemed to be 9.0 MMBTU/MWh (HHV);
 - (iv) the “**Restatement Date**” shall be the date determined in accordance with Section 2.12(b)(iv) or 2.12(c)(iv), which in any event shall be a date which is not earlier than the later of:
 - (A) five (5) years from the Commercial Operation Date; and
 - (B) the Earliest Restatement Date;
 - (v) following implementation of a Restatement (other than pursuant to Section 2.12(c)(vi)), the Useful Heat Output that was previously supplied to the Host Facility pursuant to an Off-Take Agreement may not, without the consent of the Buyer, which consent may not be unreasonably withheld, be used for any purpose other than to generate additional Electricity at the Facility for the purpose of meeting the Supplier’s obligations arising from a Restatement of the Contract Capacity; and
 - (vi) unless the Buyer agrees otherwise, the Supplier shall implement, on or before the Restatement Date, or as soon as practicable thereafter, the reconfiguration of the Facility equipment as set forth in the Proposal to occur on a Restatement, or if pursuant to Section 2.12(c)(vi), to return to the configuration and the Contract Heat Rate, Contract Capacity and/or Fixed Capacity Payment as set out in the Proposal, and as applicable to the current Season.
- (b) Where a Supplier seeks a Permanent Restatement under this Section 2.12(b), the following shall apply:
- (i) the following circumstances, as demonstrated to the Buyer’s reasonable satisfaction, have occurred:
 - (A) the Host Facility has permanently ceased to purchase any of the Facility’s Useful Heat Output;
 - (B) to the knowledge of the Supplier, the Host Facility has not acquired, nor does it intend to acquire during the remainder of the Term, any thermal energy from any source other than the Facility, where such acquired thermal energy could reasonably be considered a replacement, in whole or in part, of the Useful Heat Output provided by the Facility; and
 - (C) the Supplier has:

- (1) exhausted all commercially reasonable avenues of legal recourse to enforce continuation or reinstatement of the purchase of Useful Heat Output by the Host Facility; and
 - (2) failing such continuation or reinstatement, exhausted all commercially reasonable avenues of legal recourse to obtain financial compensation from the Host Facility and used the net proceeds of any compensation so received to defer the Restatement Date by the same amount of time that the Restatement Date would otherwise have been deferred if the compensation so received had instead been revenue received from continued Useful Heat Output sales to the Host Facility;
 - (ii) the Supplier shall be considered to have satisfied the requirements of Section 2.12(b)(i) if it delivers an officer's certificate or statutory declaration, in the form attached as Exhibit N;
 - (iii) the Supplier shall deliver a written notice to the Buyer requesting a Permanent Restatement;
 - (iv) subject to Section 2.12(a)(iv), the Permanent Restatement shall take effect on the date specified in the written notice requesting a Permanent Restatement, which date shall be a minimum of ninety (90) days after the Supplier delivers such written notice to the Buyer; and
 - (v) upon a Permanent Restatement in accordance with this Section 2.12(b), on and after the Restatement Date, the Contract Heat Rate shall be replaced by the Restated Contract Heat Rate; the Contract Capacity shall be replaced by the Restated Contract Capacity; and the Fixed Capacity Payment shall, unless Section 2.12(a)(ii) operates to prevent such, be replaced by the Fixed Capacity Payment plus the Incremental Fixed Capacity Payment.
- (c) Where a Supplier seeks an Indefinite Restatement under this Section 2.12(c), the following shall apply:
- (i) the following circumstances, as demonstrated to the Buyer's reasonable satisfaction, have occurred:
 - (A) the Host Facility has ceased to purchase the Facility's Useful Heat Output (other than minimal amounts which may be required for heating, lighting or other maintenance purposes); and has ceased to use thermal energy for production of any products, services or processes at the Host Facility; and
 - (1) the Host Facility has announced publicly or advised its employees, customers or suppliers, or has confirmed in

writing to the Supplier that the Host Facility is discontinuing production of the products, services or the processes for which the Useful Heat Output was utilized; or

- (2) the Host Facility has (i) implemented a significant reduction in its workforce, or has announced such reduction publicly or to its employees, or generally to its customers or suppliers, or (ii) has confirmed such reduction in writing to the Supplier.
- (B) to the knowledge of the Supplier, the Host Facility has not acquired, nor does it intend to acquire during the remainder of the Term, any thermal energy from any source other than the Facility, where such acquired thermal energy could reasonably be considered a replacement, in whole or in part, of the Useful Heat Output provided by the Facility; and
- (C) the Supplier has:
 - (1) exhausted all commercially reasonable avenues of legal recourse to enforce continuation or reinstatement of the purchase of Useful Heat Output by the Host Facility; and
 - (2) failing such continuation or reinstatement, exhausted all commercially reasonable avenues of legal recourse to obtain financial compensation from the Host Facility and used the net proceeds of any compensation so received to defer the Restatement Date by the same amount of time that the Restatement Date would otherwise have been deferred if the compensation so received had instead been revenue received from continued Useful Heat Output sales to the Host Facility;
- (ii) the Supplier shall deliver a written notice to the Buyer requesting an Indefinite Restatement and the reasons therefor (the “**Supplier’s IR Notice**”) within 90 days after the Supplier knew or ought to have known that the circumstances in Section 2.12(c)(i) occurred, otherwise the Supplier will no longer be eligible for an Indefinite Restatement;
- (iii) the Buyer shall notify the Supplier within 30 days after receipt of the Supplier’s IR Notice whether or not the conditions for Indefinite Restatement as set out in Section 2.12(c)(i) have been satisfied and providing reasons for the Buyer’s determination. If the Buyer does not agree that such conditions have been satisfied, then the Buyer’s determination shall prevail, subject to an arbitrator deciding pursuant to Section 16.2 that the Buyer did not act reasonably in determining that such conditions had not been satisfied. In considering whether the Buyer acted

reasonably, the arbitrator shall consider all information known to the Buyer;

- (iv) subject to Section 2.12(a)(iv), the Indefinite Restatement shall take place on the first Business Day after the day on which the Supplier delivers the Supplier's IR Notice. For certainty, where the Buyer has considered the request for an Indefinite Restatement for up to 30 days pursuant to Section 2.12(c)(iii), the Indefinite Restatement shall take place retroactively to the first Business Day after the day on which the Supplier delivers the Supplier's IR Notice;
- (v) upon an Indefinite Restatement in accordance with this Section 2.12(c), on and after the Restatement Date, the Contract Heat Rate shall be replaced by the Restated Contract Heat Rate; the Contract Capacity shall be replaced by the Restated Contract Capacity; the Fixed Capacity Payment shall, unless Section 2.12(a)(ii) operates to prevent such, be replaced by the Fixed Capacity Payment plus the Incremental Fixed Capacity Payment;
- (vi) at any time after the date that is six months following an Indefinite Restatement, the Supplier may apply to the Buyer to restate the Restated Contract Heat Rate to the Contract Heat Rate and the Restated Contract Capacity to the Contract Capacity, and to discontinue the Incremental Fixed Capacity Payment, provided that the Supplier can demonstrate to the Buyer's satisfaction, acting reasonably, that the circumstances set out in Section 2.12(c)(i) no longer exist, and provided that the Buyer agrees, acting reasonably, that it is not likely that those circumstances would recommence within 12 months from the date of the Indefinite Restatement; and
- (vii) a Supplier will not be eligible for a second or subsequent Restatement prior to the third anniversary of the date on which the Supplier has reinstated the Contract Heat Rate, the Contract Capacity and the Fixed Capacity Payment pursuant to Section 2.12(c)(vi), which additional Restatement will be subject to the provisions of this Section 2.12.

2.13 Covenants in respect of Host Facility

- (a) If the Host Facility is a Host Developed Contract Facility and the Supplier is not also the Host, the Supplier shall have caused the delivery prior to the date hereof, or shall cause the delivery concurrently with the execution of this Agreement, the guarantee in the form of Exhibit U.
- (b) Except with the prior written consent of the Buyer, which consent may not be unreasonably withheld, the Supplier shall not change, replace or substitute the Host or Host Facility during the Term. Notwithstanding the foregoing, the prior written consent of the Buyer shall not be required (i) for the sale of the Host

Facility, provided that the Supplier has provided prompt written notice of such sale to the Buyer and the new owner of the Host Facility has agreed in writing to assume the Off-Take Agreement and the Host related obligations under this Agreement, including, if applicable, the provision of a guarantee in the form of Exhibit U or (ii) with respect to a take-over bid made for the voting securities of the Host or an amalgamation, merger, arrangement or similar statutory procedure by which the Host combines with another entity, provided that the Supplier has provided prompt written notice of such take-over bid, amalgamation, merger, arrangement or other statutory procedure to the Buyer.

- (c) The Supplier shall not, during the Term, enter into an Off-Take Agreement with a Host whose primary business is the generation of Electricity.

ARTICLE 3 DISPATCH OPTIONS

3.1 Rights to Dispatch the Facility

The Buyer shall have the right, from time to time throughout the Term, to select the dispatch mechanism governing the Facility (the “**Dispatch Rights**”) in any given calendar day of the Term in accordance with, and subject to, the provisions of this Article 3.

3.2 Available Dispatch Options

The Buyer’s Dispatch Rights shall be restricted to Deemed Dispatch and the Directed Dispatch Option, in each case as described in Exhibit G.

3.3 Appointment of the Dispatcher under the Directed Dispatch Option

- (a) The Buyer shall be entitled, without the consent of the Supplier, to appoint any Person from time to time throughout the Term and for any stated length of time up to the balance of the Term (the “**Dispatcher**”) to exercise the Dispatch Rights under the Directed Dispatch Option in the place of the Buyer.
- (b) The appointment of the Dispatcher will be made on the following basis:
 - (i) the Buyer will provide written notice to the Supplier at least five (5) Business Days prior to the exercise of Dispatch Rights by the Dispatcher;
 - (ii) the Dispatcher shall be entitled, during the term of its appointment, to exercise the Dispatch Rights under the Directed Dispatch Option in the place of the Buyer and communicate all Directed Dispatch Orders directly with the Supplier. However, the Dispatcher shall not have the authority to act for, or in the place of, the Buyer in any other respect under this Agreement and shall not be directly liable to the Supplier;
 - (iii) the appointment of the Dispatcher will not relieve the Buyer of its obligations to the Supplier under this Agreement and all Monthly

Payments shall continue to be made and settled directly between the Buyer and the Supplier; and

- (iv) the appointment of the Dispatcher may be revoked by the Buyer at any time prior to the expiry of the term of the Dispatcher's appointment by providing written notice to the Supplier at least one (1) Business Day prior to the revocation of the appointment of the Dispatcher.

ARTICLE 4

OPERATION OF FACILITY AND PAYMENT OBLIGATIONS

4.1 Operation of Facility During the Term

- (a) From and after the beginning of the hour ending 01:00 (EST) of the Commercial Operation Date, the Supplier agrees to operate the Facility in accordance with the terms of this Agreement and the Monthly Payments shall begin to accrue and be payable in accordance with Section 4.2 and Article 5. For certainty, the Parties acknowledge that the Buyer is not purchasing from the Supplier, nor is the Supplier selling to the Buyer, any Electricity or Related Products.
- (b) The Supplier will provide the Buyer with prior written notice of the development by the Supplier of any Future Contract Related Products from time to time.

4.2 Amount of Monthly Payment

The "Monthly Payment" shall be an amount equal to one of the following:

- (a) the Contingent Support Payment, if any, which shall be owed by the Buyer to the Supplier; or
- (b) the Revenue Sharing Payment, if any, which shall be owed by the Supplier to the Buyer.

4.3 Supplier's Responsibility for Taxes

The Supplier is liable for and shall pay, or cause to be paid, or reimburse the Buyer if the Buyer has paid, all Taxes applicable to any Revenue Sharing Payment due to the Buyer. If any GST or PST is payable in connection with the Revenue Sharing Payment, such GST or PST shall be paid by the Supplier. In the event that the Buyer is required to remit such Taxes, the amount thereof shall be deducted from any sums becoming due to the Supplier hereunder.

4.4 Buyer's Responsibility for Taxes

The Buyer is liable for and shall pay, or cause to be paid, or reimburse the Supplier if the Supplier has paid, all Taxes applicable to any Contingent Support Payment due to the Supplier. If any GST or PST is payable in connection with the Contingent Support Payment, such GST or PST shall be paid by the Buyer. In the event that the Supplier is required to remit such Taxes, the amount thereof shall be deducted from any sums becoming due to the Buyer hereunder.

4.5 Non-residency

- (a) If the Supplier is a non-resident of Canada, as that term is defined in the ITA, and the Buyer incurs any withholding or other similar Taxes as a result of such non-residency, then payments under this Agreement by the Buyer shall be reduced by the amount of such withholding Taxes and the Buyer shall remit such withholding Taxes to the applicable taxing authorities. The Buyer shall within sixty (60) days after remitting such Taxes, notify the Supplier in writing, providing reasonable detail of such payment so that the Supplier may claim any applicable rebates, refunds or credits from the applicable taxing authorities. If, after the Buyer has paid such amounts, the Buyer receives a refund, rebate or credit on account of such Taxes, then the Buyer shall promptly remit such refund, rebate or credit amount to the Supplier.
- (b) If the Supplier is or becomes a non-resident of Canada, as that term is defined in the ITA, the Supplier shall notify the Buyer forthwith of such status and shall provide the Buyer with all such information reasonably required by the Buyer to comply with any withholding Tax or other Tax obligations to which the Buyer is or may become subject as a result of thereof.

4.6 Supplier's Option to Reduce Contract Capacity

- (a) At any time within the six (6) month period immediately prior to the Commercial Operation Date, the Supplier shall, once during such period, have the right to reduce the Contract Capacity for Season 1, Season 2, Season 3 and/or Season 4 and, if applicable and at the Supplier's option, the Restated Contract Capacity for Season 1, Season 2, Season 3 and/or Season 4 to a lower amount by providing written notice thereof to the Buyer during such period, provided that the Annual Average Contract Capacity as adjusted after any such reduction (the "**Adjusted AACC**") shall not be less than 95% of the Annual Average Contract Capacity prior to such reduction and, if applicable, the simple average of the Restated Contract Capacity for Season 1, Season 2, Season 3 and Season 4 after any such reduction shall not be less than 95% of the simple average of the Restated Contract Capacity for Season 1, Season 2, Season 3 and Season 4 prior to such reduction. The reduction in the Contract Capacity and, if applicable, the Restated Contract Capacity set out in this Section 4.6 shall take effect on the Commercial Operation Date, provided that there is no Supplier Event of Default as of the Commercial Operation Date. Any reference herein to the Contract Capacity, Restated Contract Capacity and the Annual Average Contract Capacity shall be deemed to be amended and shall be construed in accordance with this Section 4.6.
- (b) Upon such reduction of the Contract Capacity and, if applicable, the Restated Contract Capacity, the Fixed Capacity Payment and, if applicable, the Incremental Fixed Capacity Payment as set out in Exhibit B, shall be reduced by multiplying each by its respective reduction factor, as set out below. Any reference herein to the Fixed Capacity Payment and the Incremental Fixed Capacity Payment shall be deemed to be amended and shall be construed in accordance with this Section 4.6.

Fixed Capacity Payment reduction factor

$$= \left(\frac{\text{Adjusted AACC}}{\text{AACC}_{(\text{prior to reduction pursuant to Section 4.6})}} \right)$$

Incremental Capacity Payment reduction factor

$$= \left(\frac{\text{Adjusted AACC}}{\text{AACC}_{(\text{prior to reduction pursuant to Section 4.6})}} \right)$$

The Supplier acknowledges that any such reductions in the Contract Capacity and, if applicable, the Restated Contract Capacity shall not reduce any obligations of the Supplier in existence prior to the effective date of such reduction and that such reductions shall apply during the balance of the Term and the Contract Capacity and, if applicable, the Restated Contract Capacity, as reduced, cannot be increased at any point during the balance of the Term.

ARTICLE 5
STATEMENTS AND PAYMENTS

5.1 Meter and Other Data

The Supplier agrees to provide to the Buyer access to the meters in the Metering Plan to accommodate remote interrogation of the metered data on a daily basis at all times. If the Supplier is not a Market Participant, the Supplier shall provide to the Buyer access at all times to any data or information relating to the Facility (including information related to Outages), that would have been provided to the IESO if the Supplier were governed by the IESO Market Rules, forthwith upon request by the Buyer. The Buyer agrees to provide to the Supplier, upon the Supplier's request, any Market Price information and any other information that the Buyer will be utilizing in preparing the Statement that is not available directly to the Supplier from the IESO. The Supplier shall notify the Buyer of any errors and omissions in any such data or information on a timely basis so as to permit the Buyer, within a reasonable time, to require the IESO, if applicable, to correct such errors and omissions pursuant to the IESO Market Rules. Upon a Party becoming aware of any errors or omissions in any data or information provided in accordance with this Section 5.1, such Party shall notify the other Party, and if applicable, the IESO in accordance with the IESO Market Rules, on a timely basis.

5.2 Statements

The Buyer shall prepare and deliver a settlement statement (the “**Statement**”) to the Supplier, within twenty (20) Business Days after the end of each calendar month in the Term that is the subject of the Statement (the “**Settlement Month**”), setting out the basis for the Monthly

Payment with respect to the Settlement Month, as well as the basis for any other payments owing under this Agreement by either Party to the other in the Settlement Month (including, if applicable, any costs of a metering service provider retained by the Buyer to be reimbursed by the Supplier). A Statement may be delivered by the Buyer to the Supplier by facsimile or electronic means and shall include the reference number assigned to this Agreement by the Buyer and a description of the components of the Monthly Payment and other payments owing to the Supplier for the Settlement Month.

5.3 Payment

The Party owing the Monthly Payment shall remit to the other Party full payment in respect of the Statement no later than the last Business Day of the month following the end of the Settlement Month to which the Statement relates (the “**Payment Date**”). Any and all payments required to be made by either Party under any provision of this Agreement shall be made by wire transfer to the applicable account designated in Section 5.5, or as otherwise agreed by the Parties.

5.4 Interest

The Party owing the Monthly Payment shall pay interest on any late payment to the other Party, from the Payment Date to the date of payment, unless such late payment was through the fault of the other Party. The interest rate applicable to such late payment shall be the Interest Rate in effect on the date that the payment went into arrears, calculated daily, but shall not, under any circumstances, exceed the maximum interest rate permitted by Laws and Regulations.

5.5 Payment Account Information

Account for payments to Supplier:

Bank:

Bank address:

Account Name:

Account Number:

Transit Number:

GST Registration Number of Supplier:

The Buyer acknowledges that the account information and GST registration number of the Supplier above constitutes Supplier’s Confidential Information and is subject to the obligations of the Buyer as set out in Article 8.

Account for payments to Buyer:

Royal Bank of Canada
Main Branch

200 Bay Street, Main Floor
Toronto, ON M5J 2J5

Account Number: [●]
Transit Number: 00002

GST Registration Number of Buyer:

85419 5039 RT0001

The Supplier acknowledges that the account information and GST registration number of the Buyer above constitutes Buyer's Confidential Information and is subject to the obligations of the Supplier as set out in Article 8.

Either Party may change its account information from time to time by written notice to the other in accordance with Section 15.8.

5.6 Adjustment to Statement

- (a) Each Statement shall be subject to adjustment for errors in arithmetic, computation or other errors raised by a party during the period of one (1) year following the end of the calendar year in which such Statement was issued. If there are no complaints raised, or if any complaints raised in the time period have been resolved, such Statement shall be final and subject to no further adjustment after the expiration of such period.
- (b) Notwithstanding the foregoing, if the Supplier is a "market participant" with the IESO, the determination by the IESO of any information shall be final and binding on the Parties in accordance with the IESO Market Rules, and without limiting the generality of the foregoing, if a Statement contains an error in the data or information issued by the IESO which the IESO has requested be corrected, then the one (1) year limit set forth in Section 5.6(a) shall not apply to the correction of such error or the Buyer's ability to readjust the Statement.
- (c) Subject to Section 5.7, any adjustment to a Statement made pursuant to this Section 5.6 shall be made in the next subsequent Statement.

5.7 Disputed Statement

If the Supplier disputes a Statement or any portion thereof, the Party owing any amount set forth in the Statement shall, notwithstanding such dispute, pay the entire amount set forth in the Statement to the other Party. The Supplier shall provide written notice to the Buyer setting out the portions of the Statement that are in dispute with a brief explanation of the dispute. If it is subsequently determined or agreed that an adjustment to the Statement is appropriate, the Buyer will promptly prepare a revised Statement. Any overpayment or underpayment of any amount due under a Statement shall bear interest at the Interest Rate, calculated daily, from and including the time of such overpayment or underpayment to the date of the refund or payment thereof. Payment pursuant to the revised Statement shall be made on the tenth (10th) Business Day

following the date on which the revised Statement is delivered to the Supplier. If a Statement dispute has not been resolved between the Parties within five (5) Business Days after receipt of written notice of such dispute by the Buyer, the dispute may be submitted by either Party to a Senior Conference pursuant to the terms of Section 16.1.

5.8 Statements and Payment Records

The Parties shall keep all books and records necessary to support the information contained in and with respect to each Statement and Monthly Payment made thereunder in accordance with Section 15.2.

ARTICLE 6 CREDIT AND SECURITY REQUIREMENTS

6.1 Completion and Performance Security Amount

- (a) The Supplier must post and maintain security for the performance of the Supplier's obligations under this Agreement (the "**Completion and Performance Security**") in the amount and for the period specified below:
 - (i) from *[Note to Finalization: Insert the date of delivery]* to the date specified in Section 6.1(a)(ii), an amount (the "**First Period Amount**") equal to the lesser of (A) \$20,000 per MW of Average Annual Contract Capacity, and (B) \$2,000,000;
 - (ii) from the date that is thirty (30) days after the date of this Agreement to the date specified in Section 6.1(a)(iii), an amount (the "**Second Period Amount**") equal to the lesser of (A) \$25,000 per MW of Average Annual Contract Capacity, and (B) \$5,000,000;
 - (iii) from the date that is sixty (60) days after the date of this Agreement to the date specified in Section 6.1(a)(iv), an amount (the "**Third Period Amount**") equal to the lesser of (A) \$30,000 per MW of Average Annual Contract Capacity, and (B) \$5,000,000;
 - (iv) from the date that is ninety (90) days after the date of this Agreement to the date specified in Section 6.1(a)(v), an amount (the "**Fourth Period Amount**") equal to the lesser of (A) \$35,000 per MW of Average Annual Contract Capacity, and (B) \$5,000,000;
 - (v) from the earlier of the Financial Closing Milestone Date and the date that is three hundred and sixty-five (365) days after the date of this Agreement until such time as the amount of the Completion and Performance Security is reduced to the amounts specified in Section 6.1(a)(vi), an amount (the "**Fifth Period Amount**") equal to the lesser of (A) \$50,000 per MW of Average Annual Contract Capacity, and (B) \$25,000,000;

- (vi) effective upon the Commercial Operation Date (provided that any liquidated damages payable by the Supplier to the Buyer under Section 2.4 have been paid by the Supplier to the Buyer) to the date specified in Section 6.1(a)(vii), the lesser of (A) \$25,000 per MW of Average Annual Contract Capacity and (B) \$25,000,000;
 - (vii) from the date that is the fifth anniversary of the Commercial Operation Date to the date specified in Section 6.1(a)(viii), the lesser of (A) \$20,000 per MW of Average Annual Contract Capacity and (B) \$25,000,000;
 - (viii) from the date that is the tenth anniversary of the Commercial Operation Date to the date specified in Section 6.1(a)(ix), the lesser of (A) \$15,000 per MW of Average Annual Contract Capacity and (B) \$25,000,000; and
 - (ix) from the date that is the fifteenth anniversary of the Commercial Operation Date to the end of the Term, the lesser of (A) \$10,000 per MW of Average Annual Contract Capacity and (B) \$25,000,000.
- (b) Notwithstanding any other provision of this Agreement, no delay, including a delay resulting from an event of Force Majeure shall extend the date by which any component of the Completion and Performance Security is required to be provided by the Supplier.

6.2 Composition of Security Prior to Commercial Operation Date

- (a) Prior to the Commercial Operation Date, the obligation of the Supplier to post and maintain Completion and Performance Security as required by Section 6.1(a)(i), (ii), (iii), (iv) and (v) must be satisfied by the Supplier providing to the Buyer, on or before execution of this Agreement, either:
- (i) Acceptable Security in an amount equal to the Fifth Period Amount; or
 - (ii) a Letter of Credit which:
 - (A) on the date of this Agreement, is in an amount equal to the First Period Amount;
 - (B) on or before the date that is thirty (30) days after the date of this Agreement, automatically increases to an amount equal to the Second Period Amount;
 - (C) on or before the date that is sixty (60) days after the date of this Agreement, automatically increases to an amount equal to the Third Period Amount;
 - (D) on or before the date that is ninety (90) days after the date of this Agreement, automatically increases to an amount equal to the Fourth Period Amount; and

- (E) on or before the date that is the earlier of the Financial Closing Milestone Date and three hundred and sixty-five (365) days after the date of this Agreement, automatically increases to an amount equal to the Fifth Period Amount.

6.3 Composition of Security After Commercial Operation Date

From and after the Commercial Operation Date, the obligation of the Supplier to post and maintain Completion and Performance Security as required by Section 6.1(a) (vi), (vii), (viii) and (ix) may be satisfied by the Supplier by one of the methods set out below:

- (a) Acceptable Security in an amount equal to the full amount of the Completion and Performance Security; or
- (b) at any time that the Buyer has an Acceptable Credit Rating, Acceptable Security in an amount determined as follows:

$$ASA = CPS - CVS$$

Where:

ASA = the required amount of Acceptable Security

CPS = the full amount of the Completion and Performance Security

CVS = the Creditworthiness Value of the Supplier; or

- (c) a Guarantee provided by a Guarantor with an Acceptable Rating, of a maximum amount equal to, or less than, the Creditworthiness Value of the Guarantor, and in no event exceeding ninety percent (90%) of the amount of the Completion and Performance Security, together with Acceptable Security in an amount equal to the balance of the amount of the Completion and Performance Security.

6.4 Adequacy of Security; Replacement Security

- (a) The Supplier shall ensure that, at all times, the aggregate value of all posted Completion and Performance Security is at least equal to the then currently required amount of Completion and Performance Security and that the Completion and Performance Security is current, valid, enforceable and in an acceptable form, including:
 - (i) increasing the amount of posted Completion and Performance Security, if the Buyer has agreed to an increase in the Contract Capacity pursuant to Section 2.1;
 - (ii) following realization by the Buyer of any amount of Completion and Performance Security, increasing the amount of posted Completion and Performance Security, by an amount equal to that realized by the Buyer;

- (iii) if security has been provided pursuant to Section 6.3(b), posting replacement Completion and Performance Security if the Supplier ceases to have an Acceptable Credit Rating;
 - (iv) if security has been provided pursuant to Section 6.3(c), posting replacement Completion and Performance Security if the Guarantor ceases to have an Acceptable Credit Rating;
 - (v) where security has been provided pursuant to Section 6.3(b) or 6.3(c), to the extent the Creditworthiness Value of the Supplier or Guarantor changes, increasing or decreasing the amount of posted Acceptable Security, as applicable;
 - (vi) providing replacement security for any Letter of Credit or other Acceptable Security or Guarantee (A) which expires, terminates or fails, or ceases to be in full force and effect for the purposes hereof, (B) which is disaffirmed, disclaimed, dishonoured, repudiated or rejected in whole or in part by the provider thereof, or (C) the validity of which is challenged by the provider thereof.
- (b) All costs associated with the posting of Completion and Performance Security shall be borne by the Supplier.
- (c) If existing Completion and Performance Security is replaced with new Completion and Performance Security, the Buyer shall return the existing Completion and Performance Security held by the Buyer to the Supplier, within five (5) Business Days of the Buyer's receipt of such new Completion and Performance Security.
- (d) Upon the consent of the Buyer, which consent shall not be unreasonably withheld, the Guarantor may substitute its Guarantee with a guarantee from an Affiliate or from any other Person who would qualify as a guarantor for an amount equivalent to the amount of the Guarantee (the **"Replacement Guarantee"**). The Replacement Guarantee shall be in the form of the Guarantee. Upon delivery of the Replacement Guarantee, (i) such Replacement Guarantee shall be deemed to be the **"Guarantee"** and such Affiliate or other Person providing such guarantee, as the case may be, shall be deemed to be the **"Guarantor"** for all purposes of this Agreement and (ii) the Buyer shall return the original Guarantee to the original Guarantor within five (5) Business Days of such delivery.

6.5 Acceptable Rating and Creditworthiness Value

- (a) **"Acceptable Credit Rating"** means, with respect to any Person, a Credit Rating listed in any of the four (4) levels contained in the table below (the **"Credit Rating Table"**); provided however, that:
- (i) where the Person has Credit Ratings from more than one rating agency set out in the Credit Rating Table, then the lowest of such Credit Ratings, as

shall be use to determine whether such Person has an Acceptable Credit Rating; and

- (ii) where the Person's Credit Rating, or lowest Credit Rating, is listed in the 4th level of the Credit Rating Table and a Negative Outlook has been issued with respect to such Credit Rating, such Credit Rating will not constitute an Acceptable Credit Rating.

CREDIT RATING OF PERSON				
Level	S&P	DBRS	Moody's	Value of T
1.	At least A-	At least A low	At least A3	0.10
2.	At least BBB+	At least BBB high	At least Baa1	0.08
3.	At least BBB	At least BBB	At least Baa2	0.06
4.	At least BBB-	At least BBB low	At least Baa3	0.05

- (b) A Person's creditworthiness value (the "**Creditworthiness Value**") shall be determined by the following formula:

$$CV = TNW \times VoT$$

Where:

CV = the Person's Creditworthiness Value

TNW = the Tangible Net Worth of the Person, expressed in Dollars

VoT = is a figure in the Credit Rating Table in the column entitled "Value of T" in the row corresponding to the Person's CV Credit Rating

- (c) "**CV Credit Rating**" means, for any Person, its Credit Rating determined and adjusted as follows:
 - (i) In the event that any Person has a Negative Outlook, then its Credit Rating will automatically be demoted by one row in Credit Rating Table.
 - (ii) Where the Person has Credit Ratings from more than one rating agency set out in the Credit Rating Table, then the lowest of such Credit Ratings, as adjusted by any Negative Outlook in accordance with Section 6.6(c)(i), shall be used.

6.6 Financial Statements

The Supplier shall, on a quarterly basis, provide to the Buyer (i) as soon as available and in no event later than sixty (60) days after the end of each fiscal quarter of the Guarantor, unaudited consolidated financial statements of the Guarantor for such fiscal quarter prepared in accordance with GAAP, and (ii) as soon as possible and in no event later than one hundred and twenty (120) days after the end of each fiscal year, audited consolidated financial statements of the Guarantor for such fiscal year prepared in accordance with GAAP. Notwithstanding the foregoing, if any such financial statements are not available in a timely manner due to a delay in preparation or auditing, such delay shall not be considered a breach of this Section 6.6 so long as the Guarantor is diligently pursuing the preparation, audit and delivery of such financial statements. Quarterly financial statements may be delivered electronically to the Buyer in PDF form. Upon each delivery of the Guarantor's financial statements to the Buyer, the Guarantor providing such financial statements shall be deemed to represent to the Buyer that its financial statements were prepared in accordance with GAAP and present fairly the financial position of the Guarantor for the relevant period then ended. In the event that the Guarantor does not publish financial statements on a quarterly basis, then unaudited consolidated financial statements shall be provided by the Guarantor, at a minimum, on a semi-annual basis. To the extent that the Supplier's Creditworthiness Value is such that the Guarantee is not required then the obligations to provide financial statements under this Section 6.6 shall apply in full to the Supplier instead of the Guarantor.

6.7 Notice of Deterioration in Financial Indicators

The Supplier shall provide notice to the Buyer of any material deterioration of any of the Financial Indicators of the Supplier or the Guarantor immediately upon the Supplier becoming aware of such deterioration.

6.8 Interest on Completion and Performance Security

Any interest earned by the Buyer on any Completion and Performance Security provided to the Buyer shall be for the account of the Buyer and the Supplier shall not have any right to such interest.

ARTICLE 7 REPRESENTATIONS

7.1 Representations of the Supplier

The Supplier represents to the Buyer as follows, and acknowledges that the Buyer is relying on such representations in entering into this Agreement:

- (a) The Supplier is a [●], incorporated under the laws of [●], is registered or otherwise qualified to carry on business in the Province of Ontario, and has the requisite power to enter into this Agreement and to perform its obligations hereunder.

- (b) This Agreement has been duly authorized, executed and delivered by the Supplier and is a valid and binding obligation of the Supplier enforceable in accordance with its terms, except as such enforcement may be limited by bankruptcy, insolvency and other laws affecting the rights of creditors' generally and except that equitable remedies may only be granted in the discretion of a court of competent jurisdiction.
- (c) The execution and delivery of this Agreement by the Supplier and the consummation of the transactions contemplated by this Agreement will not result in the breach or violation of any of the provisions of, or constitute a default under, or conflict with or cause the termination, cancellation or acceleration of any material obligation of the Supplier under:
 - (i) any contract or obligation to which the Supplier is a party or by which it or its assets may be bound, except for such defaults or conflicts as to which requisite waivers or consents have been obtained;
 - (ii) the articles, by-laws or other constating documents or resolutions of the directors or shareholders of the Supplier;
 - (iii) any judgment, decree, order or award of any Governmental Authority or arbitrator;
 - (iv) any licence, permit, approval, consent or authorization held by the Supplier; or
 - (v) any Laws and Regulations,that could have a Material Adverse Effect on the Supplier.
- (d) There are no bankruptcy, insolvency, reorganization, receivership, seizure, realization, arrangement or other similar proceedings pending against or being contemplated by the Supplier or, to the knowledge of the Supplier, threatened against the Supplier.
- (e) As at the date hereof, there are no actions, suits, proceedings, judgments, rulings or orders by or before any Governmental Authority or arbitrator, or, to the knowledge of the Supplier, threatened against the Supplier, that could have a Material Adverse Effect on the Supplier.
- (f) As at the date hereof, all requirements for the Supplier to make any filing, declaration or registration with, give any notice to or obtain any licence, permit, certificate, registration, authorization, consent or approval of, any Governmental Authority as a condition to entering into this Agreement have been satisfied.
- (g) All statements, specifications, data, confirmations and information that have been set out in the Proposal are complete and accurate in all material respects and are hereby restated and reaffirmed by the Supplier as representations made to the

Buyer hereunder and there is no material information omitted from the Proposal which makes the information in the Proposal misleading or inaccurate.

- (h) The Supplier has no reason to believe, acting reasonably, that any one or more of the Milestone Events may not be achieved by the corresponding Milestone Dates.
- (i) The Supplier is in compliance with all Laws and Regulations, other than acts of non-compliance which, individually or in the aggregate, would not have a Material Adverse Effect on the Supplier.
- (j) Unless the Supplier has otherwise notified the OPA pursuant to Section 4.5(b), the Supplier is not a non-resident of Canada for the purposes of the ITA.

In addition, the Supplier shall, upon delivery of each of the quarterly progress reports required to be provided to the Buyer pursuant to Section 2.6(a)(i), represent in writing that each of the foregoing statements set out in Section 7.1(a) to Section 7.1(j) inclusive continues to be true or, if any such statements are no longer true, then the Supplier shall provide to the Buyer a qualified representation with respect to such statement. Such qualified representation provided by the Supplier to the Buyer shall be subject, however, to the rights of the Buyer in Section 10.1(d) to require the Supplier to cure or remove any such qualification with respect to such statement.

7.2 Representations of the Buyer

The Buyer represents to the Supplier as follows, and acknowledges that the Supplier is relying on such representations in entering into this Agreement:

- (a) The Buyer is a corporation without share capital created under the laws of Ontario and has the requisite power to enter into this Agreement and to perform its obligations hereunder.
- (b) This Agreement has been duly authorized, executed and delivered by the Buyer and is a valid and binding obligation of the Buyer enforceable in accordance with its terms, except as enforcement may be limited by bankruptcy, insolvency and other laws affecting the rights of creditors' generally and except that equitable remedies may be granted solely in the discretion of a court of competent jurisdiction.
- (c) The execution and delivery of this Agreement by the Buyer and the consummation of the transactions contemplated by this Agreement will not result in the breach or violation of any of the provisions of, or constitute a default under, or conflict with or cause the termination, cancellation or acceleration of any material obligation of the Buyer under:
 - (i) any contract or obligation to which the Buyer is a party or by which it or its assets may be bound, except for such defaults or conflicts as to which requisite waivers or consents have been obtained;

- (ii) the by-laws or resolutions of the directors (or any committee thereof) or shareholder of the Buyer;
- (iii) any judgment, decree, order or award of any Governmental Authority or arbitrator;
- (iv) any licence, permit, approval, consent or authorization held by the Buyer; or
- (v) any Laws and Regulations,

that could have a Material Adverse Effect on the Buyer.

- (d) There are no bankruptcy, insolvency, reorganization, receivership, seizure, realization, arrangement or other similar proceedings pending against, or being contemplated by the Buyer or, to the knowledge of the Buyer, threatened against the Buyer.
- (e) As at the date hereof, there are no actions, suits, proceedings, judgments, rulings or orders by or before any Governmental Authority or arbitrator, or, to the knowledge of the Buyer, threatened against the Buyer, that could have a Material Adverse Effect on the Buyer.
- (f) As at the date hereof, all requirements for the Buyer to make any declaration, filing or registration with, give any notice to or obtain any licence, permit, certificate, registration, authorization, consent or approval of, any Governmental Authority as a condition to entering into this Agreement have been satisfied.
- (g) The Buyer is in compliance with all Laws and Regulations, other than acts of non-compliance which, individually or in the aggregate, would not have a Material Adverse Effect on the Buyer.

ARTICLE 8

CONFIDENTIALITY AND FIPPA

8.1 Confidential Information

From the date of this Agreement to and following the expiry of the Term, the Receiving Party shall keep confidential and secure and not disclose Confidential Information, except as follows:

- (a) The Receiving Party may disclose Confidential Information to its Representatives who need to know Confidential Information for the purpose of assisting the Receiving Party in complying with its obligations under this Agreement. On each copy made by the Receiving Party, the Receiving Party must reproduce all notices which appear on the original. The Receiving Party shall inform its Representatives of the confidentiality of Confidential Information and shall be responsible for any breach of this Article 8 by any of its Representatives;

- (b) If the Receiving Party or any of its Representatives are requested or required (by oral question, interrogatories, requests for information or documents, court order, civil investigative demand or similar process) to disclose any Confidential Information in connection with litigation or any regulatory proceeding or investigation, or pursuant to any applicable law, order, regulation or ruling, the Receiving Party shall promptly notify the Disclosing Party. Unless the Disclosing Party obtains a protective order, the Receiving Party and its Representatives may disclose such portion of the Confidential Information to the Party seeking disclosure as is required by law or regulation in accordance with Section 8.2;
- (c) Where the Supplier is the Receiving Party, the Supplier may disclose Confidential Information to any Secured Lender or prospective lender or investor and its advisors, to the extent necessary, for securing financing for the Contract Facility, provided that any such Secured Lender or prospective lender or investor has been informed of the Supplier's confidentiality obligations hereunder and such Secured Lender or prospective lender or investor has completed and executed a confidentiality undertaking (the "**Confidentiality Undertaking**") in the form attached as Exhibit W, covenanting in favour of the Buyer to hold such Confidential Information confidential on terms substantially similar to this Article 8; and
- (d) Notwithstanding the foregoing, the Supplier consents to the disclosure of (i) its name and contact particulars (including its address for service and the name of its Company Representative) by the Buyer to all Other Suppliers who have entered into a CHP II Contract, for the purposes of Sections 1.7, 1.8, 1.9 and 1.10, (ii) on a confidential basis, of any information received by the Buyer in respect of this Agreement for such internal purposes as the Buyer may reasonably determine from time to time to the Buyer's Representatives, and (iii) of aggregated data relating to the CHP II RFP.

8.2 Notice Preceding Compelled Disclosure

If the Receiving Party or any of its Representatives are requested or required to disclose any Confidential Information, the Receiving Party shall promptly notify the Disclosing Party of such request or requirement so that the Disclosing Party may seek an appropriate protective order or waive compliance with this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder, the Receiving Party or its Representatives are compelled to disclose the Confidential Information, the Receiving Party and its Representatives may disclose only such of the Confidential Information to the party compelling disclosure as is required by law only to such Person or Persons to which the Receiving Party is legally compelled to disclose and, in connection with such compelled disclosure, the Receiving Party and its Representatives shall provide notice to each such recipient (in co-operation with legal counsel for the Disclosing Party) that such Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in this Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such Confidential Information subject to those terms and conditions.

8.3 Return of Information

Upon written request by the Disclosing Party, Confidential Information provided by the Disclosing Party in printed paper format or electronic format will be returned to the Disclosing Party and Confidential Information transmitted by the Disclosing Party in electronic format will be deleted from the emails and directories of the Receiving Party's and its Representatives' computers; provided, however, any Confidential Information (i) found in drafts, notes, studies and other documents prepared by or for the Receiving Party or its Representatives, (ii) found in electronic format as part of the Receiving Party's off-site or on-site data storage/archival process system or (iii) which is Mutually Confidential Information, will be held by the Receiving Party and kept subject to the terms of this Agreement or destroyed at the Receiving Party's option. Notwithstanding the foregoing, a Receiving Party shall be entitled to make at its own expense and retain one copy of any Confidential Information materials it receives for the limited purpose of discharging any obligation it may have under Laws and Regulations and shall keep such retained copy subject to the terms of this Article 8.

8.4 Injunctive and Other Relief

The Receiving Party acknowledges that breach of any provisions of this Article may cause irreparable harm to the Disclosing Party or to any third party to whom the Disclosing Party owes a duty of confidence and that the injury to the Disclosing Party or to any third party may be difficult to calculate and inadequately compensable in damages. The Receiving Party agrees that the Disclosing Party is entitled to obtain injunctive relief (without proving any damage sustained by it or by any third party) or any other remedy against any actual or potential breach of the provisions of this Article.

8.5 FIPPA Records and Compliance

The Parties acknowledge and agree that the Ontario Power Authority is subject to FIPPA and that FIPPA applies to and governs all Confidential Information in the custody or control of the Ontario Power Authority ("**FIPPA Records**") and may, subject to FIPPA, require the disclosure of such FIPPA Records to third parties. The Supplier agrees to provide a copy of any FIPPA Records that it previously provided to the Ontario Power Authority if the Supplier continues to possess such FIPPA Records in a deliverable form at the time of the Ontario Power Authority's request. If the Supplier does possess such FIPPA Records in a deliverable form, it shall provide the same within a reasonable time after being directed to do so by the Ontario Power Authority.

The provisions of this Section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

ARTICLE 9 TERM

9.1 Term

- (a) This Agreement shall become effective upon the date hereof.

- (b) The “**Term**” means that period of time commencing at the beginning of the hour ending 01:00 hours (EST) of the Commercial Operation Date and ending at 24:00 hours (EST) on the day before the 20th anniversary date thereafter, subject to earlier termination in accordance with the provisions hereof. Neither Party shall have any right to extend or renew the Term except as agreed in writing by the Parties.

ARTICLE 10

TERMINATION AND DEFAULT

10.1 Events of Default by the Supplier

Each of the following will constitute an Event of Default by the Supplier (each, a “**Supplier Event of Default**”):

- (a) The Supplier or the Guarantor fails to make any payment when due or deliver, and/or maintain, the Completion and Performance Security as required under this Agreement, if such failure is not remedied within five (5) Business Days after written notice of such failure from the Buyer.
- (b) The Supplier fails to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Supplier Event of Default) if such failure is not remedied within fifteen (15) Business Days after written notice of such failure from the Buyer, provided that such cure period shall be extended by a further fifteen (15) Business Days if the Supplier is diligently remedying such failure and such failure is capable of being cured during such extended cure period.
- (c) The Supplier fails or ceases to hold a valid licence, permit, certificate, registration, authorization, consent or approval issued by a Governmental Authority where such failure or cessation results in, or could be reasonably expected to result in, a Material Adverse Effect on the Supplier or the Facility and is not remedied within thirty (30) Business Days after receipt by the Supplier of written notice of such failure or cessation from the Buyer, provided that such cure period shall be extended by a further thirty (30) Business Days if the Supplier is diligently remedying such failure or cessation and such failure or cessation is capable of being corrected during such extended cure period.
- (d) Any representation made by the Supplier in this Agreement is not true or correct in any material respect when made and is not made true or correct in all material respects within thirty (30) Business Days after receipt by the Supplier of written notice of such fact from the Buyer, provided that such cure period shall be extended by a further thirty (30) Business Days if the Supplier, in the reasonable opinion of the Buyer, is diligently correcting such breach and such breach is capable of being corrected during such extended cure period.
- (e) An effective resolution is passed or documents are filed in an office of public record in respect of, or a judgment or order is issued by a court of competent

jurisdiction ordering, the dissolution, termination of existence, liquidation or winding up of the Supplier, unless such filed documents are immediately revoked or otherwise rendered inapplicable, or unless there has been a permitted and valid assignment of this Agreement by the Supplier under this Agreement to a Person which is not dissolving, terminating its existence, liquidating or winding up and such Person has assumed all of the Supplier's obligations under this Agreement.

- (f) The Supplier amalgamates with, or merges with or into, or transfers the Facility or all or substantially all of its assets to, another Person unless, at the time of such amalgamation, merger or transfer, there has been a permitted and valid assignment hereof by the Supplier under this Agreement to the resulting, surviving or transferee Person and such Person has assumed all of the Supplier's obligations under this Agreement.
- (g) A receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy of the Supplier or of any of the Supplier's property is appointed by a Governmental Authority or pursuant to the terms of a debenture or a similar instrument, and such receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy is not discharged or such appointment is not revoked or withdrawn within thirty (30) days of the appointment. By decree, judgment or order of a Governmental Authority, the Supplier is adjudicated bankrupt or insolvent or any substantial part of the Supplier's property is sequestered, and such decree, judgment or order continues undischarged and unstayed for a period of thirty (30) days after the entry thereof. A petition, proceeding or filing is made against the Supplier seeking to have the Supplier declared bankrupt or insolvent, or seeking adjustment or composition of any of its debts pursuant to the provisions of any Insolvency Legislation, and such petition, proceeding or filing is not dismissed or withdrawn within thirty (30) days.
- (h) The Supplier makes an assignment for the benefit of its creditors generally under any Insolvency Legislation, or consents to the appointment of a receiver, manager, receiver-manager, monitor, trustee in bankruptcy, or liquidator for all or part of its property or files a petition or proposal to declare bankruptcy or to reorganize pursuant to the provisions of any Insolvency Legislation.
- (i) The Supplier has defaulted under one or more obligations for indebtedness to other Persons, resulting in obligations for indebtedness in an aggregate amount of more than the greatest of: (1) five percent (5%) of its Tangible Net Worth, (2) \$50,000/MW times the Nameplate Capacity and (3) \$2,000,000 becoming immediately due and payable, unless: (A) such default is remedied within fifteen (15) Business Days after written notice of such failure from the Buyer, provided that such cure period shall be extended by a further fifteen (15) Business Days if the Supplier is diligently remedying such default and such default is capable of being cured during such extended cure period; or (B) the Supplier has satisfied the Buyer that such default does not have a Material Adverse Effect on the Supplier's ability to perform its obligations under this Agreement.

- (j) The Supplier has made an Amendment that has not first been consented to by the Buyer (other than in instances where such consent has been unreasonably withheld).
- (k) The Commercial Operation Date has not occurred on or before the date which is one (1) year after the Milestone Date for Commercial Operation, unless the Supplier has, on or prior to such one year date, paid all liquidated damages accruing to such one year date pursuant to Section 2.4 and the full amount of the required Completion and Performance Security is being held by the Buyer in accordance with Section 6.1.
- (l) The Commercial Operation Date has not occurred on or before the date which is eighteen (18) months after the Milestone Date for Commercial Operation.
- (m) The default described in Section 15.6(h)(ii) or 15.6(i)(i) has occurred.
- (n) The Availability is less than: (i) seventy percent (70%) during the second Contract Year, (ii) seventy-five percent (75%) during the third Contract Year, or (iii) eighty percent (80%) during the fourth and each succeeding Contract Year.
- (o) The Supplier undergoes a change in Control without first obtaining the written approval of the Buyer if required pursuant to Sections 16.6 or 16.7.
- (p) If the Facility is a Host Developed Contract Facility, the Host or person who Controls the Host (and/or, in the case of a District Energy Facility, the district energy business) fails to hold the minimum specified ownership in the Supplier as required by Section 16.6 without first obtaining the written approval of the Buyer.
- (q) The Supplier assigns this Agreement without first obtaining the consent of the Buyer, if required pursuant to this Agreement.
- (r) The Supplier has not disclosed each actual or potential Conflict of Interest (as that term is defined in the CHP II RFP) in the Proposal and, if any such actual or potential Conflict of Interest is capable of being remedied, it has not been remedied within fifteen (15) Business Days after written notice of such nondisclosure from the Buyer.

10.2 Remedies of the Buyer

- (a) If any Supplier Event of Default (other than a Supplier Event of Default relating to the Supplier referred to in Sections 10.1(e), 10.1(g) and 10.1(h)) occurs and is continuing, upon written notice to the Supplier, the Buyer may, subject to Article 12, terminate this Agreement.
- (b) If a Supplier Event of Default referred to in Sections 10.1(b), 10.1(m) or 10.1(n) occurs and is continuing, in addition to the remedy set out in Section 10.2(a), at the discretion of the Buyer, either:

- (i) the Supplier will forfeit an amount equivalent to the Assumed Deemed Dispatch Payment that would be payable to the Supplier, if any, for the Settlement Month in which such Supplier Event of Default occurs, as liquidated damages and not as a penalty; or
- (ii) the Buyer may levy a performance assessment set-off, as liquidated damages and not as a penalty, equal to three (3) times the average Assumed Deemed Dispatch Payment that would be payable to the Supplier, if any, for the most recent twelve (12) Settlement Months (or the number of Settlement Months that have elapsed from the Commercial Operation Date if less than twelve (12) Settlement Months have elapsed), in the event that three (3) or more Supplier Events of Default referred to in Sections 10.1(b), 10.1(m) or 10.1(n) have occurred within a Contract Year, regardless of whether such Supplier Events of Default have been subsequently cured,

and which may be satisfied by the Buyer setting off any payments due to the Supplier against any amounts payable by the Supplier to the Buyer including, at the Buyer's option, the amount of any Completion and Performance Security provided to the Buyer pursuant to Article 6, and by drawing on the Completion and Performance Security, or any part thereof, and if the remedy in Section 10.2(a) has not been exercised, requiring the Supplier to replace such drawn security with new security.

- (c) If a Supplier Event of Default occurs and is continuing, the Buyer may, in addition to the remedy set out in Section 10.2(a):
 - (i) set off any payments due to the Supplier against any amounts payable by the Supplier to the Buyer including, at the Buyer's option, the amount of any Completion and Performance Security provided to the Buyer pursuant to Article 6; and
 - (ii) draw on the Completion and Performance Security, or any part thereof and, if the remedy in Section 10.2(a) has not been exercised, require the Supplier to replace such drawn security with new security.
- (d) Notwithstanding Sections 10.2(a), 10.2(b) and 10.2(c), upon the occurrence of a Supplier Event of Default relating to the Supplier referred to in Sections 10.1(e), 10.1(g) or 10.1(h), this Agreement shall automatically terminate without notice, act or formality, effective immediately before the occurrence of such Supplier Event of Default, in which case, for certainty, the Secured Lender shall have the rights available to it under Section 12.2(g).
- (e) If the Buyer terminates this Agreement pursuant to Section 10.2(a) or the Agreement is terminated pursuant to Section 10.2(d), the Buyer shall have the following option, exercisable in the sole and absolute discretion of the Buyer:

- (i) if the Termination Date precedes the Commercial Operation Date, the Supplier shall pay as liquidated damages and not as a penalty, a sum equivalent to the amount of all Completion and Performance Security provided by or on behalf of the Supplier (together with the amount of any portion of the Completion and Performance Security that the Supplier was required under Section 6.1 to provide to the Buyer as of the Termination Date), and the Buyer shall be entitled to retain all Completion and Performance Security provided by or on behalf of the Supplier and exercise all other remedies available to the Buyer including pursuing a claim for damages with respect to the amount of any portion of the Completion and Performance Security that the Supplier was required under Section 6.1 to provide to the Buyer as of the Termination Date, as contemplated in Section 10.5; or
 - (ii) if the Termination Date is on or after the Commercial Operation Date, the Buyer shall be entitled to retain all Completion and Performance Security provided by or on behalf of the Supplier and exercise all such other remedies available to the Buyer, including pursuing a claim for damages, as contemplated under Section 10.5.
- (f) Termination shall not relieve the Supplier or the Buyer of their respective responsibilities relating to the availability of the Contract Capacity and delivery of the Electricity and Related Products from the Facility, or amounts payable under this Agreement, up to and including the Termination Date. The Buyer shall be responsible only for the payment of amounts accruing under this Agreement up to and including the Termination Date. In addition to its other rights of set off available to it pursuant to this Agreement and at law, the Buyer may hold back payment or set off its obligation to make such payment against any payments owed to it if the Supplier fails to comply with its obligations on termination.

10.3 Events of Default by the Buyer

Each of the following will constitute an Event of Default by the Buyer (each, a “**Buyer Event of Default**”):

- (a) The Buyer fails to make any payment under this Agreement when due, if such failure is not remedied within five (5) Business Days after written notice of such failure from the Supplier.
- (b) The Buyer fails to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Buyer Event of Default), if such failure is not remedied within fifteen (15) Business Days after written notice of such failure from the Supplier, provided that such cure period shall be extended by a further fifteen (15) Business Days if the Buyer is diligently remedying such failure and such failure is capable of being cured during such extended cure period.

- (c) The Buyer fails or ceases to hold a valid licence, permit, certificate, registration, authorization, consent or approval issued by a Governmental Authority where such failure or cessation results in, or could be reasonably expected to result in, a Material Adverse Effect on the Buyer and is not remedied within thirty (30) Business Days after receipt by the Buyer of written notice of such failure or cessation from the Supplier, provided that such cure period shall be extended by a further thirty (30) Business Days if the Buyer is diligently remedying such failure or cessation and such failure or cessation is capable of being corrected during such extended cure period.
- (d) Any representation made by the Buyer in this Agreement is not materially true or correct in any material respect when made and is not made materially true or correct within thirty (30) Business Days after receipt by the Buyer of written notice of such fact from the Supplier, provided that such cure period shall be extended by a further thirty (30) Business Days if the Buyer is diligently correcting such breach and such breach is capable of being corrected during such extended cure period.
- (e) An effective resolution is passed or documents are filed in an office of public record in respect of, or a judgment or order is issued by a court of competent jurisdiction ordering the dissolution, termination of existence, liquidation or winding up of the Buyer unless such filed documents are immediately revoked or otherwise rendered inapplicable, or unless there has been a permitted and valid assignment of this Agreement by the Buyer under this Agreement to a Person which is not dissolving, terminating its existence, liquidating or winding up and such Person has assumed all of the Buyer's obligations under this Agreement.
- (f) A receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy of the Buyer or of any of the Buyer's property is appointed by a Governmental Authority or pursuant to the terms of a debenture or a similar instrument, and such receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy is not discharged or such appointment is not revoked or withdrawn within thirty (30) days of the appointment. By decree, judgment or order of Governmental Authority, the Buyer is adjudicated bankrupt or insolvent or any substantial part of the Buyer's property is sequestered, and such decree, judgment or order continues undischarged and unstayed for a period of thirty (30) days after the entry thereof. A petition, proceeding or filing is made against the Buyer seeking to have it declared bankrupt or insolvent, or seeking adjustment or composition of any of its debts pursuant to the provisions of any Insolvency Legislation, and such petition, proceeding or filing is not dismissed or withdrawn within thirty (30) days.
- (g) The Buyer makes an assignment for the benefit of its creditors generally under any Insolvency Legislation, or consents to the appointment of a receiver, manager, receiver-manager, monitor, trustee in bankruptcy or liquidator, of it or of all or part of its property or files a petition or proposal to declare bankruptcy or to reorganize pursuant to the provision of any Insolvency Legislation.

- (h) The Buyer assigns this Agreement (other than an assignment made pursuant to Sections 16.5(d) or 16.5(e)) without first obtaining the consent of the Supplier, if required pursuant to this Agreement.

10.4 Termination by the Supplier

- (a) If any Buyer Event of Default occurs and is continuing, then upon written notice to the Buyer, the Supplier may: (i) terminate this Agreement and (ii) set off any payments due to the Buyer against any amounts payable by the Buyer to the Supplier.
- (b) Notwithstanding the foregoing, if applicable, the Buyer shall be responsible for payment of amounts accruing under this Agreement only up to and including the Termination Date. The Supplier may hold back payment or set off against any payments owed by it if the Buyer fails to comply with its obligations on termination.

10.5 Remedies for Termination Non-Exclusive

The termination of this Agreement by either Party and the payment of all amounts then due and owing to the other Party as expressly provided in this Agreement shall not limit, waive or extinguish in any way the recourse of either Party to any remedies available to it in relation to such termination at law, in equity or otherwise, nor shall such termination affect any rights that the Indemnitees may have pursuant to any indemnity given under this Agreement. Notwithstanding the foregoing, if the Buyer has exercised the option set out in Section 10.2(e)(i), then the Buyer's remedies against the Supplier in respect of the termination of this Agreement shall be limited to the amount of liquidated damages payable by the Supplier pursuant to Section 10.2(e)(i).

ARTICLE 11 FORCE MAJEURE

11.1 Effect of Invoking Force Majeure

- (a) If, by reason of Force Majeure:
 - (i) the Supplier is unable to make available all or any part of the Contract Capacity or is unable to deliver Electricity from the Facility; or
 - (ii) either Party is unable, wholly or partially, to perform or comply with its other obligations (other than payment obligations) hereunder, including the Supplier being unable to achieve a Milestone Event by the relevant Milestone Date, or the Supplier not achieving Commercial Operation on or before the date which is one (1) year or eighteen (18) months after the Milestone Date for Commercial Operation, as applicable,

then the Party so affected by Force Majeure shall be excused and relieved from performing or complying with such obligations (other than payment obligations)

and shall not be liable for any liabilities, damages, losses, payments, costs, expenses (or Indemnifiable Losses, in the case of the Supplier affected by Force Majeure) to, or incurred by, the other Party in respect of or relating to such Force Majeure and such Party's failure to so perform or comply during the continuance and to the extent of the inability so caused from and after the invocation of Force Majeure. Notwithstanding the foregoing, except where the Supplier has elected not to operate as a result of a Host Facility Force Majeure, during such time as the Supplier is unable to perform or comply with its obligations as a result of a Force Majeure, to the extent the Supplier is able to deliver a portion of the Contract Capacity despite the event of Force Majeure, then the calculation of payments will be made with respect to such portion of the Contract Capacity and Electricity delivered in accordance with Exhibit J1 or Exhibit J2, as applicable.

- (b) A Party shall be deemed to have invoked Force Majeure with effect from the commencement of the event or circumstances constituting Force Majeure when that Party gives to the other Party prompt notice, written or oral (but if oral, promptly confirmed in writing) of the effect of the Force Majeure and reasonably full particulars of the cause thereof, in substantially the form as set forth in Exhibit O. Such notice shall be given as follows: (i) within ten (10) Business Days of the date that the Party invoking Force Majeure knew or ought to have known that the event of circumstances constituting Force Majeure could have a Material Adverse Effect on the critical path of the project schedule for the development and construction of the Facility where the event or circumstances constituting Force Majeure occur prior to Contract Facility COD; or (ii) within ten (10) Business Days of the commencement of the event or circumstances constituting Force Majeure where the event or circumstances constituting Force Majeure occur on or after Contract Facility COD. If the effect of the Force Majeure and full particulars of the cause thereof cannot be reasonably determined within such ten (10) Business Day period, the Party invoking Force Majeure shall be allowed a further ten (10) Business Days (or such longer period as the Parties may agree in writing) to provide such full particulars, in substantially the form set forth as Exhibit I, to the other Party.
- (c) The Party invoking Force Majeure shall use Commercially Reasonable Efforts to remedy the situation and remove, so far as possible and with reasonable dispatch, the Force Majeure, but settlement of strikes, lockouts and other labour disturbances shall be wholly within the discretion of the Party involved.
- (d) The Party invoking Force Majeure shall give prompt written notice of the termination of the event of Force Majeure, provided that such notice shall be given within ten (10) Business Days of the termination of the event or circumstances constituting Force Majeure.
- (e) Nothing in this Section 11.1 shall relieve a Party of its obligations to make payments of any amounts that were due and owing before the occurrence of the Force Majeure or that otherwise may become due and payable during any period of Force Majeure.

- (f) If an event of Force Majeure causes the Supplier to not achieve a Milestone Event by the relevant Milestone Date, or to not achieve Commercial Operation on or before the date which is one (1) year after the Milestone Date for Commercial Operation, as applicable, then such Milestone Date shall be extended for such reasonable period of delay directly resulting from such Force Majeure event. After the Commercial Operation Date, an event of Force Majeure shall not extend the Term.
- (g) If an event of Force Majeure described in Section 11.3(h) has delayed the Commercial Operation Date by more than 365 days after the original Milestone Date (prior to any extension pursuant to Section 11.1(f)) set out for attaining Commercial Operation of the Facility, then notwithstanding anything in this Agreement to the contrary, while the delay that is a result of the event of Force Majeure is continuing, the Supplier at its sole option may terminate this Agreement upon notice to the Buyer and without any costs or payments of any kind to either Party, and all security shall be returned forthwith.
- (h) If, by reason of Force Majeure, the Commercial Operation Date is delayed by more than twenty-four (24) months after the original Milestone Date for Commercial Operation, prior to any extension pursuant to Section 11.1(f), then notwithstanding anything in this Agreement to the contrary, either Party may terminate this Agreement upon notice to the other Party and without any costs or payments of any kind to either Party, and all security shall be returned forthwith.
- (i) If, by reason of Force Majeure, the Supplier is unable to perform or comply with its obligations (other than payment obligations) hereunder for more than an aggregate of thirty-six (36) months in any sixty (60) month period during the Term, then either Party may terminate this Agreement upon notice to the other Party without any costs or payments of any kind to either Party, except for any amounts that were due or payable by a Party hereunder up to the date of termination, and all security shall be returned forthwith.
- (j) If the Host Facility is subject to a Host Facility Force Majeure, the Supplier shall provide prompt notice to the Buyer, written or oral (but if oral, promptly confirmed in writing) and, in any event, within ten (10) Business Days, of the effect of the Host Facility Force Majeure and reasonably full particulars of the cause thereof (including an explanation of why the event claimed as a Host Facility Force Majeure is not a Host Facility Outage), in substantially the form set forth as Exhibit O, together with an election by the Supplier of whether or not it shall operate the Facility to produce Electricity during the period of the Host Facility Force Majeure (the “**Host Facility Force Majeure Period**”).
- (k) If the Supplier has invoked Force Majeure by reason of a Host Facility Force Majeure and elects to operate the Facility during the Host Facility Force Majeure Period,

- (i) the calculation of the Contingent Support Payment and the Revenue Sharing Payment shall be as set forth under Exhibit J1 or Exhibit J2, as applicable, with the provisions relating to Force Majeure set forth in Exhibit J1 or Exhibit J2, as applicable, being applicable; and
 - (ii) the operational data for the Facility during the Host Facility Force Majeure Period shall not be included in the calculation of Availability or the determination, pursuant to Section 15.7, of the percentage of energy generated by the Facility attributable to Useful Heat Output sold by the Supplier to the Host Facility.
- (l) If the Supplier has invoked Force Majeure by reason of a Host Facility Force Majeure and elects not to operate the Facility during the Host Facility Force Majeure Period,
 - (i) no payments shall be calculated in accordance with Exhibit J1 or Exhibit J2, as applicable, or payable by the either Party to the other Party pursuant to Section 4.2; and
 - (ii) the operational data for the Facility during the Host Facility Force Majeure Period shall not be included in the calculation of Availability or the determination, pursuant to Section 15.7, of the percentage of energy generated by the Facility attributable to Useful Heat Output sold by the Supplier to the Host Facility.

11.2 Exclusions

A Party shall not be entitled to invoke Force Majeure under this Article 11, nor shall it be relieved of its obligations hereunder in any of the following circumstances:

- (a) if and to the extent the Party seeking to invoke Force Majeure has caused the applicable event of Force Majeure by its fault or negligence;
- (b) if and to the extent the Party seeking to invoke Force Majeure has failed to use Commercially Reasonable Efforts to prevent or remedy the event of Force Majeure and remove, so far as possible and within a reasonable time period, the Force Majeure (except in the case of strikes, lockouts and other labour disturbances, the settlement of which shall be wholly within the discretion of the Party involved);
- (c) if and to the extent that the Party seeking to invoke Force Majeure because of arrest or restraint by a Governmental Authority, such arrest or restraint was the result of a breach or failure to comply by such Party of Laws and Regulations;
- (d) if the Force Majeure was caused by a lack of funds or other financial cause; or
- (e) if the Party invoking Force Majeure fails to comply with the notice provisions in Sections 11.1(b) or (d).

11.3 Definition of Force Majeure

For the purposes of this Agreement, the term “**Force Majeure**” means any act, event, cause or condition that prevents a Party from performing its obligations (other than payment obligations) hereunder, that is beyond the affected Party’s reasonable control, and shall include:

- (a) acts of God, including extreme wind, ice, lightning or other storms, earthquakes, tornadoes, hurricanes, cyclones, landslides, drought, floods and washouts;
- (b) fires or explosions;
- (c) local, regional or national states of emergency;
- (d) strikes and other labour disputes (other than legal strikes or labour disputes by employees of (i) such Party, or (ii) a third party contractor of such Party, unless, in either such case, such strikes or other labour disputes are the result or part of a general industry strike or labour dispute);
- (e) delays or disruptions in fuel supply resulting from a Force Majeure event (whether such event is in respect of a Party or a third party), and provided that it shall be considered an event of Force Majeure if delays or disruptions in fuel supply arise as a result of the Supplier being unable to secure transportation capacity for fuel supply to the Facility after having made Commercially Reasonable Efforts to do so, but it shall not be considered an event of Force Majeure if such transportation capacity was available and the Supplier failed to secure it or failed to maintain it after having secured it;
- (f) civil disobedience or disturbances, war (whether declared or not), acts of sabotage, blockades, insurrections, terrorism, revolution, riots or epidemics;
- (g) subject to Section 11.2(c), an order, judgment, legislation, ruling or direction by Governmental Authorities restraining a Party, provided that the affected Party has not applied for or assisted in the application for and has used Commercially Reasonable Efforts to oppose said order, judgment, legislation, ruling or direction;
- (h) any inability to obtain, or to secure the renewal or amendment of, any permit, certificate, impact assessment, licence or approval of any Governmental Authority, Transmitter or LDC required to perform or comply with any obligation under this Agreement, unless the revocation or modification of any such necessary permit, certificate, impact assessment, licence or approval was caused by the violation of the terms thereof or consented to by the Party invoking Force Majeure;
- (i) any unanticipated maintenance or outage affecting the Facility:
 - (i) which is not identified in the Supplier’s then current schedule of planned outages submitted to the IESO, the LDC or the Buyer, as the case may be,

in advance of the occurrence of an event of Force Majeure referred to in this Section 11.3, and

- (ii) which results directly from, or is scheduled or planned directly as a consequence of, an event of Force Majeure referred to in this Section 11.3, or which results from a failure of equipment that prevents the Facility from producing Electricity, provided that:
 - (A) notice of the unanticipated maintenance or outage is provided to the Buyer by the Supplier as soon as reasonably possible (or, if applicable, concurrently with the notice in respect thereof provided to the IESO or as soon as reasonably possible thereafter) but, in any event, within ten (10) Business Days thereof;
 - (B) the Supplier provides notice to the Buyer immediately, or as soon as reasonably possible thereafter, upon receipt from the IESO of advance acceptance or other proposed scheduling or approval of such maintenance or outage, if such approval is required to be obtained from the IESO;
 - (C) the Supplier provides timely updates to the Buyer of the commencement date of the maintenance or outage and, where possible, provides seven (7) days advance notice of such date;
 - (D) the unanticipated maintenance or outage is commenced within 120 days of the commencement of the occurrence of the relevant event of Force Majeure; and
 - (E) the Supplier schedules the unanticipated maintenance or outage in accordance with Good Engineering and Operating Practices; and
- (j) a Host Facility Force Majeure.

For greater certainty, nothing in Section 11.3(i) shall be construed as limiting the duration of an event of Force Majeure. Each Party shall resume its obligations as soon as the event of Force Majeure has been overcome.

ARTICLE 12 LENDER'S RIGHTS

12.1 Lender Security

Notwithstanding Section 16.5, the Supplier, from time to time on or after the date of this Agreement shall have the right, at its cost, to enter into a Secured Lender's Security Agreement. For the avoidance of doubt, in the case of a deed of trust or similar instrument securing bonds or debentures where the trustee holds security on behalf of, or for the benefit of, other lenders, only the trustee shall be entitled to exercise the rights and remedies under the Secured Lender's

Security Agreement as the Secured Lender on behalf of the lenders. A Secured Lender's Security Agreement shall be upon and subject to the following conditions:

- (a) A Secured Lender's Security Agreement may be made for any amounts and upon any terms (including terms of the loans, interest rates, payment terms and prepayment privileges or restrictions) as desired by the Supplier, except as otherwise provided in this Agreement.
- (b) A Secured Lender's Security Agreement must secure indebtedness, liabilities or obligations of the Supplier that are in whole or in part related to the Facility. For greater certainty, a Secured Lender's Security Agreement may cover shares in the capital of the Supplier.
- (c) The Buyer shall have no liability whatsoever for payment of the principal sum secured by any Secured Lender's Security Agreement, or any interest accrued thereon or any other sum secured thereby or accruing thereunder; and the Secured Lender shall not be entitled to seek any damages against the Buyer for any or all of the same.
- (d) No Secured Lender's Security Agreement shall be binding upon the Buyer in the enforcement of the Buyer's rights and remedies provided in this Agreement or by Laws and Regulations, unless and until a copy of the original thereof and the registration details, if applicable, together with written notice of the address of the Secured Lender to which notices may be sent have been delivered to the Buyer by the Supplier or the Secured Lender; and in the event of an assignment of such Secured Lender's Security Agreement, such assignment shall not be binding upon the Buyer unless and until a copy thereof and the registration details, if applicable, together with written notice of the address of the assignee thereof to which notices may be sent, have been delivered to the Buyer by the Supplier or the Secured Lender.
- (e) If the Supplier is in default under or pursuant to the Secured Lender's Security Agreement and the Secured Lender intends to exercise any rights afforded to the Secured Lender under this Agreement, then the Secured Lender shall give notice of such default to the Buyer at least five (5) Business Days prior to exercising any such rights.
- (f) Any Secured Lender's Security Agreement permitted hereunder may secure two (2) or more separate debts, liabilities or obligations in favour of two (2) or more separate Secured Lenders, provided that such Secured Lender's Security Agreement complies with the provisions of this Article 12.
- (g) Any number of permitted Secured Lender's Security Agreements may be outstanding at any one time, provided that each such Secured Lender's Security Agreement complies with the provisions of this Article 12.
- (h) All rights acquired by a Secured Lender under any Secured Lender's Security Agreement shall be subject to all of the provisions of this Agreement, including

the restrictions on assignment contained herein. While any Secured Lender's Security Agreement is outstanding, the Buyer and the Supplier shall not amend or supplement this Agreement or agree to a termination of this Agreement without the consent of the Secured Lender, which consent shall not be unreasonably withheld, conditioned or delayed. A Secured Lender must respond within a reasonable period of time to any request to amend or supplement this Agreement.

- (i) Despite any enforcement of any Secured Lender's Security Agreement, the Supplier shall remain liable to the Buyer for the payment of all sums owing to the Buyer under this Agreement and for the performance of all of the Supplier's obligations under this Agreement.

12.2 Rights and Obligations of Secured Lenders

While any Secured Lender's Security Agreement remains outstanding, and if the Buyer has received the notice referred to in Section 12.1(d) or the contents thereof are embodied in the agreement entered into by the Buyer in accordance with Section 12.3, the following provisions shall apply:

- (a) No Supplier Event of Default (other than those set out in Section 10.2(d)) shall be grounds for the termination by the Buyer of this Agreement until:
 - (i) any notice required to be given under Section 10.1 and 10.2(a) has been given to the Supplier and to the Secured Lender; and
 - (ii) the cure period set out in Section 12.2(b) has expired without a cure having been completed and without the Secured Lender having taken the actions therein contemplated.
- (b) In the event the Buyer has given any notice required to be given under Section 10.1, the Secured Lender shall, within the applicable cure period (including any extensions), if any, have the right (but not the obligation) to cure such default, and the Buyer shall accept such performance by such Secured Lender as if the same had been performed by the Supplier.
- (c) Any payment to be made or action to be taken by a Secured Lender hereunder as a prerequisite to keeping this Agreement in effect shall be deemed properly to have been made or taken by the Secured Lender if such payment is made or action is taken by a nominee or agent of the Secured Lender or a receiver or receiver and manager appointed by or on the application of the Secured Lender.
- (d) A Secured Lender shall be entitled to the Supplier's rights and benefits contained in this Agreement and shall become liable for the Supplier's obligations solely as provided in this Section 12.2. A Secured Lender may, subject to the provisions of this Agreement, enforce any Secured Lender's Security Agreement and acquire the Supplier's Interest in any lawful way and, without limitation, a Secured Lender or its nominee or agent or a receiver or receiver and manager appointed by or on the application of the Secured Lender, may take possession of and manage

the Facility and, upon foreclosure, or without foreclosure upon exercise of any contractual or statutory power of sale under such Secured Lender's Security Agreement, may sell or assign the Supplier's Interest with the consent of the Buyer as required under Section 12.2(f).

- (e) Until a Secured Lender (i) forecloses or has otherwise taken ownership of the Supplier's Interest or (ii) has taken possession or control of the Supplier's Interest, whether directly or by an agent as a mortgagee in possession, or a receiver or receiver and manager has taken possession or control of the Supplier's Interest by reference to the Secured Lender's Security Agreement, the Secured Lender shall not be liable for any of the Supplier's obligations or be entitled to any of the Supplier's rights and benefits contained in this Agreement, except by way of security. If the Secured Lender itself or by a nominee or agent, or a receiver or a receiver and manager appointed by or on the application of the Secured Lender, is the owner or is in control or possession of the Supplier's Interest, then the entity that is the owner or is in control or possession of the Supplier's Interest shall be bound by all of the Supplier's obligations. Once the Secured Lender or such other Person goes out of possession or control of the Supplier's Interest or transfers the Supplier's Interest in accordance with this Agreement to another Person who is at Arm's Length with the Secured Lender, the Secured Lender shall cease to be liable for any of the Supplier's obligations and shall cease to be entitled to any of the Supplier's rights and benefits contained in this Agreement, except, if the Secured Lender's Security Agreement remains outstanding, by way of security.
- (f) Despite anything else contained in this Agreement, any Person to whom the Supplier's Interest is transferred shall take the Supplier's Interest subject to the Supplier's obligations. No transfer shall be effective unless the Buyer:
 - (i) acting reasonably, if such transferee is at Arm's Length with the Secured Lender; or
 - (ii) acting in its sole and subjective discretion, if such transferee is not at Arm's Length with the Secured Lender,

has approved of the transferee and the transferee has entered into an agreement with the Buyer in form and substance satisfactory to the Buyer, acting reasonably, wherein the transferee agrees to assume and to perform the obligations of the Supplier in respect of the Supplier's Interest, whether arising before or after the transfer, and including the posting of the Completion and Performance Security required under Article 6.

- (g) In the event of the termination of this Agreement prior to the end of the Term due to a Supplier Event of Default, the Buyer shall, within ten (10) days after the date of such termination, deliver to each Secured Lender which is at Arm's Length with the Supplier a statement of all sums then known to the Buyer that would at that time be due under this Agreement but for the termination and a notice to each

such Secured Lender stating that the Buyer is willing to enter into a New Agreement (the “**Buyer Statement**”). Subject to the provisions of this Article 12, each such Secured Lender shall thereupon have the option to obtain from the Buyer a New Agreement in accordance with the following terms:

- (i) Upon receipt of the written request of the Secured Lender within thirty (30) days after the date on which it received the Buyer Statement, the Buyer shall enter into a New Agreement.
- (ii) Such New Agreement shall be effective as of the Termination Date and shall be for the remainder of the Term at the time this Agreement was terminated and otherwise upon the terms contained in this Agreement. The Buyer’s obligation to enter into a New Agreement is conditional upon the Secured Lender (A) paying all sums that would, at the time of the execution and delivery thereof, be due under this Agreement but for such termination, (B) otherwise fully curing any defaults under this Agreement existing immediately prior to termination of this Agreement that are capable of being cured, and (C) paying all reasonable costs and expenses, including legal fees, so as to provide a full indemnity (and not only substantial indemnity), incurred by the Buyer in connection with such default and termination, and the preparation, execution and delivery of such New Agreement and related agreements and documents, provided, however, that with respect to any default that could not be cured by such Secured Lender until it obtains possession, such Secured Lender shall have the applicable cure period commencing on the date that it obtains possession to cure such default.

When the Secured Lender has appointed an agent, a receiver or a receiver and manager or has obtained a court-appointed receiver or receiver and manager for the purpose of enforcing the Secured Lender’s security, that Person may exercise any of the Secured Lender’s rights under this Section 12.2(g).

- (h) Despite anything to the contrary contained in this Agreement, the provisions of this Article 12 shall enure only to the benefit of the holders of a Secured Lender’s Security Agreement. If the holders of more than one such Secured Lender’s Security Agreement who are at Arm’s Length with the Supplier make written requests to the Buyer in accordance with this Section 12.2 to obtain a New Agreement, the Buyer shall accept the request of the holder whose Secured Lender’s Security Agreement had priority immediately prior to the termination of this Agreement over the Secured Lender’s Security Agreements of the other Secured Lenders making such requests and thereupon the written request of each other Secured Lender shall be deemed to be void. In the event of any dispute or disagreement as to the respective priorities of any such Secured Lender’s Security Agreement, the Buyer may rely upon the opinion as to such priorities of any law firm qualified to practise law in the Province of Ontario retained by the Buyer in its unqualified subjective discretion or may apply to a court of competent

jurisdiction for a declaration as to such priorities, which opinion or declaration shall be conclusively binding upon all parties concerned.

12.3 Cooperation

The Buyer and the Supplier shall enter into an agreement with any Secured Lender for the purpose of implementing the Secured Lender's Security Agreement protection provisions contained in this Agreement. The Buyer, acting reasonably, shall consider any request jointly made by the Supplier and a Secured Lender or proposed Secured Lender to facilitate a provision of a Secured Lender's Security Agreement or proposed Secured Lender's Security Agreement that may require an amendment to this Agreement, provided that the rights of the Buyer are not adversely affected thereby, the obligations of the Supplier to the Buyer are not altered thereby and the consent of any other Secured Lender to such amendment has been obtained by the Supplier or the Secured Lender making the request for the amendment.

ARTICLE 13 DISCRIMINATORY ACTION

13.1 Discriminatory Action

A “**Discriminatory Action**” shall occur if:

- (a)
 - (i) the Legislative Assembly of Ontario causes to come into force any statute that was introduced as a government bill in the Legislative Assembly of Ontario or causes to come into force or makes any order-in-council or regulation first having legal effect on or after the date of the submission of the Proposal; or
 - (ii) the Legislative Assembly of Ontario directly or indirectly amends this Agreement without the agreement of the Supplier;
- (b) the effect of the action referred to in Section 13.1(a):
 - (i) is borne principally by the Supplier; or
 - (ii) is borne principally by the Supplier and one or more Other Suppliers who have a CHP II Contract or another bilateral arrangement with the Buyer similar in nature to this Agreement; and
- (c) such action increases the costs that the Supplier would reasonably be expected to incur under this Agreement in the delivery of the Electricity and Related Products from the Facility or the availability of the Contract Capacity or adversely affects the revenues of the Supplier from the Facility, except where such action is in response to any act or omission on the part of the Supplier that is contrary to Laws and Regulations (other than an act or omission rendered illegal by virtue of such

action) or such action is permitted under this Agreement. Despite the preceding sentence, none of the following shall be a Discriminatory Action:

- (i) Laws and Regulations of general application, including an increase of Taxes of general application, or any action of the Government of Ontario pursuant thereto;
- (ii) any such statute that prior to five (5) Business Days prior to the date that the Supplier submitted its Proposal in accordance with the CHP II RFP:
 - (A) has been introduced as a bill in the Legislative Assembly of Ontario in a similar form as such statute takes when it has legal effect, provided that any amendments made to such bill in becoming such statute do not have a Material Adverse Effect on the Supplier; or
 - (B) has been made public in a discussion or consultation paper, press release or announcement issued by the Government of Ontario that appeared on the website of the Government of Ontario, provided that any amendments made to such public form, in becoming such statute, do not have a Material Adverse Effect on the Supplier; and
- (iii) any of such regulations that prior to five (5) Business Days prior to the date that the Supplier submitted its Proposal in accordance with the CHP II RFP:
 - (A) have been published but by the terms of such regulations come into force on or after five (5) Business Days prior to the date that the Supplier submitted its Proposal in accordance with the CHP II RFP; or
 - (B) have been referred to in a press release issued by the Government of Ontario that appeared on the website of the Government of Ontario, provided that any amendments made to such regulations in coming into force do not have a Material Adverse Effect on the Supplier.

13.2 Consequences of Discriminatory Action

If a Discriminatory Action occurs, the Supplier shall have the right to obtain, without duplication, compensation (the “**Discriminatory Action Compensation**”) from the Buyer for:

- (a) the amount of the increase in the costs that the Supplier would reasonably be expected to incur in the delivery of the Electricity and Related Products from the Facility as a result of the occurrence of such Discriminatory Action, commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending at the expiry of the Term, but excluding the portion of any costs charged by a Person who does not deal at Arm’s Length with

the Supplier that is in excess of the costs that would have been charged had such Person been at Arm's Length with the Supplier; and

- (b) the amount by which (i) the net present value of the net revenues from the Facility that are forecast to be earned by the Supplier during the period of time commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending at the expiry of the Term, exceeds (ii) the net present value of the net revenues from the Facility that are forecast to be earned by the Supplier during the period of time commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending on the expiry of the Term, taking into account the occurrence of the Discriminatory Action and any actions that the Supplier should reasonably be expected to take to mitigate the effect of the Discriminatory Action, such as by mitigating operating expenses and normal capital expenditures of the business of the generation and delivery of the Electricity and Related Products by the Facility.

13.3 Notice of Discriminatory Action

- (a) In order to exercise its rights in the event of the occurrence of a Discriminatory Action, the Supplier must give a notice (the "**Preliminary Notice**") to the Buyer within sixty (60) days after the date on which the Supplier first became aware (or should have been aware, using reasonable due diligence) of the Discriminatory Action stating that a Discriminatory Action has occurred. Within sixty (60) days after the date of receipt of the Preliminary Notice, the Supplier must give another notice (the "**Notice of Discriminatory Action**"). A Notice of Discriminatory Action must include:
 - (i) a statement of the Discriminatory Action that has occurred;
 - (ii) details of the effect of the said occurrence that is borne by the Supplier;
 - (iii) details of the manner in which the Discriminatory Action increases the costs that the Supplier would reasonably be expected to incur in the delivery of the Electricity and Related Products from the Facility or making the Contract Capacity available and adversely affects the revenues of the Supplier; and
 - (iv) the amount claimed as Discriminatory Action Compensation and details of the computation thereof.

The Buyer shall, after receipt of a Notice of Discriminatory Action, be entitled, by notice given within thirty (30) days after the date of receipt of the Notice of Discriminatory Action, to require the Supplier to provide such further supporting particulars as the Buyer considers necessary, acting reasonably.

- (b) If the Buyer wishes to dispute the occurrence of a Discriminatory Action, the Buyer shall give a notice of dispute (the "**Notice of Dispute**") to the Supplier, stating the grounds for such dispute, within thirty (30) days after the date of

receipt of the Notice of Discriminatory Action or within thirty (30) days after the date of receipt of the further supporting particulars, as applicable.

- (c) If neither the Notice of Discriminatory Action nor the Notice of Dispute has been withdrawn within thirty (30) days after the date of receipt of the Notice of Dispute by the Supplier, the dispute of the occurrence of a Discriminatory Action shall be submitted to mandatory and binding arbitration in accordance with Section 16.2 without first having to comply with Section 16.1.
- (d) If the Buyer does not dispute the occurrence of a Discriminatory Action or the amount of Discriminatory Action Compensation claimed in the Notice of Discriminatory Action, the Buyer shall pay to the Supplier the amount of Discriminatory Action Compensation claimed within sixty (60) days after the date of receipt of the Notice of Discriminatory Action. If a Notice of Dispute has been given, the Buyer shall pay to the Supplier the Discriminatory Action Compensation Amount determined in accordance with Section 13.3(e) not later than sixty (60) days after the later of the date on which the dispute with respect to the occurrence of a Discriminatory Action is resolved and the date on which the Discriminatory Action Compensation Amount is determined.
- (e)
 - (i) If the Buyer wishes to dispute the amount of the Discriminatory Action Compensation, the Buyer shall give to the Supplier a notice (the "**Discriminatory Action Compensation Notice**") setting out an amount that the Buyer proposes as the Discriminatory Action Compensation (the "**Discriminatory Action Compensation Amount**"), if any, together with details of the computation. If the Supplier does not give notice (the "**Supplier Non-acceptance Notice**") to the Buyer stating that it does not accept the Discriminatory Action Compensation Amount proposed within thirty (30) days after the date of receipt of the Discriminatory Action Compensation Notice, the Supplier shall be deemed to have accepted the Discriminatory Action Compensation Amount so proposed. If the Supplier Non-acceptance Notice is given, the Buyer and the Supplier shall attempt to determine the Discriminatory Action Compensation Amount through negotiation, and any amount so agreed in writing shall be the Discriminatory Action Compensation Amount. If the Buyer and the Supplier do not agree in writing upon the Discriminatory Action Compensation Amount within sixty (60) days after the date of receipt of the Supplier Non-acceptance Notice, the Discriminatory Action Compensation Amount shall be determined in accordance with the procedure set forth in Section 13.3(e)(ii) and Sections 16.1 and 16.2 shall not apply to such determination.
 - (ii) If the negotiation described in Section 13.3(e)(i) does not result in an agreement in writing on the Discriminatory Action Compensation Amount, either the Buyer or the Supplier may, after the later of (A) the

date on which a dispute with respect to the occurrence of a Discriminatory Action is resolved and (B) the date of the expiry of a period of sixty (60) days after the date of receipt of the Supplier Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The Buyer and the Supplier shall, within thirty (30) days after the date of receipt of such notice of arbitration, jointly appoint a valuator to determine the Discriminatory Action Compensation Amount. The valuator so appointed shall be a duly qualified business valuator where the individual responsible for the valuation has not less than ten (10) years' experience in the field of business valuation. If the Buyer and the Supplier are unable to agree upon a valuator within such period, the Buyer and the Supplier shall jointly make application (provided that if a Party does not participate in such application, the other Party may make application alone) under the Arbitration Act, 1991 (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the Arbitration Act, 1991 (Ontario) shall govern such appointment. The valuator shall determine the Discriminatory Action Compensation Amount within sixty (60) Business Days after the date of his or her appointment. Pending a decision by the valuator, the Buyer and the Supplier shall share equally, and be responsible for their respective shares of, all fees and expenses of the valuator. The fees and expenses of the valuator shall be paid by the non-prevailing party. **"Prevailing party"** means the Party whose determination of the Discriminatory Action Compensation Amount is most nearly equal to that of the valuator's determination. The Supplier's and the Buyer's respective determinations of the Discriminatory Action Compensation Amount shall be based upon the Notice of Discriminatory Action and the Discriminatory Action Compensation Notice, as applicable.

- (iii) In order to facilitate the determination of the Discriminatory Action Compensation Amount by the valuator, each of the Buyer and the Supplier shall provide to the valuator such information as may be requested by the valuator, acting reasonably, and the Supplier shall permit the valuator and the valuator's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iv) The Discriminatory Action Compensation Amount as determined by the valuator shall be final and conclusive and not subject to any appeal.
- (f) Any amount to be paid under Section 13.3(d) shall bear interest at a variable nominal rate per annum equal on each day to the Interest Rate then in effect from the date of receipt of the Notice of Discriminatory Action to the date of payment.
- (g) Payment of the Discriminatory Action Compensation and interest thereon by the Buyer to the Supplier shall constitute full and final satisfaction of all amounts that may be claimed by the Supplier for and in respect of the occurrence of the

Discriminatory Action and, upon such payment, the Buyer shall be released and forever discharged by the Supplier from any and all liability in respect of such Discriminatory Action.

13.4 Right of the Buyer to Remedy or Cause to be Remedied a Discriminatory Action

If the Buyer wishes to remedy or cause to be remedied the occurrence of a Discriminatory Action, the Buyer must give notice to the Supplier within thirty (30) days after the later of the date of receipt of the Notice of Discriminatory Action and the date of the receipt by the Buyer of the further supporting particulars referred to in Section 13.3(b). If the Buyer gives such notice, the Buyer must remedy or cause to be remedied the Discriminatory Action within one hundred and eighty (180) days after the date of receipt of the Notice of Discriminatory Action or, if a Notice of Dispute has been given, within one hundred and eighty (180) days after the date of the final award pursuant to Section 16.2 to the effect that a Discriminatory Action occurred. If the Buyer remedies or causes to be remedied the Discriminatory Action in accordance with the preceding sentence, the Supplier shall have the right to obtain, without duplication, the amount that the Supplier would have the right to claim in respect of that Discriminatory Action pursuant to Section 13.2, adjusted to apply only to the period commencing on the first day of the first calendar month following the date of the Discriminatory Action and expiring on the day preceding the day on which the Discriminatory Action was remedied.

ARTICLE 14 LIABILITY AND INDEMNIFICATION

14.1 Exclusion of Consequential Damages

Notwithstanding anything contained herein to the contrary, neither Party will be liable under this Agreement or under any cause of action relating to the subject matter of this Agreement for any special, indirect, incidental, punitive, exemplary or consequential damages, including loss of profits (save and except as provided in Section 13.2), loss of use of any property or claims of customers or contractors of the Parties for any such damages.

14.2 Liquidated Damages

Nothing in this Article shall reduce a Party's claim for liquidated damages pursuant to Sections 2.3(b), 2.4, 10.2(b) and 10.2(e). The Supplier acknowledges and agrees with the Buyer that the actual damages incurred by the Buyer and Electricity consumers as a result of a failure by the Supplier to meet its obligations under this Agreement are impossible to definitively quantify and the Supplier further agrees that the payment of the liquidated damages set forth in this Agreement constitutes a fair and reasonable means of compensating the Buyer for damages likely to be incurred as a result of such delays and does not constitute a penalty. The Buyer agrees that the payment of liquidated damages pursuant to Sections 10.2(b) or 10.2(e) constitutes a fair and reasonable means of compensating the Supplier for such damages likely to be incurred and does not constitute a penalty.

14.3 Buyer Indemnification

In addition to the indemnity provided by the Supplier in Section 2.7(b), the Supplier shall indemnify, defend and hold the Buyer, the Ontario Power Authority (to the extent that it is no longer the Buyer), the Government of Ontario, the members of the Government of Ontario's Executive Council and their respective Affiliates, and each of the foregoing Persons' respective directors, officers, employees, shareholders, advisors and agents (including contractors and their employees) (collectively, the "**Indemnitees**") harmless from and against any and all claims, demands, suits, losses, damages, liabilities, penalties, obligations, payments, costs and expenses and accrued interest thereon (including the costs and expenses of, and accrued interest on, any and all actions, suits, proceedings for personal injury (including death) or property damage, assessments, judgments, settlements and compromises relating thereto and reasonable lawyers' fees and reasonable disbursements in connection therewith) (each, an "**Indemnifiable Loss**"), asserted against or suffered by the Indemnitees relating to, in connection with, resulting from, or arising out of (i) any occurrence or event relating to the Facility, except to the extent that any injury or damage is attributable to the negligence or wilful misconduct of the Indemnitees or the failure of the Indemnitees to comply with Laws and Regulations and (ii) any breach by the Supplier of any representations, warranties and covenants contained in this Agreement, except to the extent that any injury or damage is attributable to the negligence or wilful misconduct of the Indemnitees. For greater certainty, in the event of contributory negligence or other fault of the Indemnitees, then such Indemnitees shall not be indemnified hereunder in the proportion that the Indemnitees' negligence or other fault contributed to any Indemnifiable Loss.

14.4 Defence of Claims

- (a) Promptly after receipt by the Indemnitees of any Claim or notice of the commencement of any action, administrative or legal proceeding or investigation as to which the indemnity provided for in Section 14.3 may apply, the Buyer shall notify the Supplier in writing of such fact. The Supplier shall assume the defence thereof with counsel designated by the Supplier and satisfactory to the affected Indemnitees, acting reasonably; provided, however, that if the defendants in any such action include both the Indemnitees and the Supplier and the Indemnitees shall have reasonably concluded that there may be legal defences available to them which are different from or additional to, or inconsistent with, those available to the Supplier, the Indemnitees shall have the right to select separate counsel satisfactory to the Supplier acting reasonably (at no additional cost to the Indemnitees) to participate in the defence of such action on behalf of the Indemnitees. The Supplier shall promptly confirm that it is assuming the defence of the Indemnitees by providing written notice to the Indemnitees. Such notice shall be provided no later than five (5) days prior to the deadline for responding to any Claim relating to any Indemnifiable Loss.
- (b) Should any of the Indemnitees be entitled to indemnification under Section 14.3 as a result of a Claim by a third party, and the Supplier fails to assume the defence of such Claim (which failure shall be assumed if the Supplier fails to provide the notice prescribed by Section 14.4(a)), the Indemnitees shall, at the expense of the Supplier, contest (or, with the prior written consent of the Supplier, settle) such

Claim, provided that no such contest need be made and settlement or full payment of any such Claim may be made without consent of the Supplier (with the Supplier remaining obligated to indemnify the Indemnitees under Section 14.3), if, in the written opinion of an independent third party counsel chosen by the Company Representatives, such Claim is meritorious. If the Supplier is obligated to indemnify any Indemnitees under Section 14.3, the amount owing to the Indemnitees will be the amount of such Indemnitees' actual out-of-pocket loss net of any insurance proceeds received or other recovery.

14.5 Joint and Several Liability

If the Supplier is not a single legal entity (for example, an unincorporated joint venture), then all such entities set out in the definition of the term “**Supplier**”, namely [●] and [●], shall be jointly and severally liable to the Buyer for all representations, warranties, obligations, covenants and liabilities of the Supplier hereunder. *[Note to Finalization: List names of all entities comprising the Supplier.]*

ARTICLE 15 CONTRACT OPERATION AND ADMINISTRATION

15.1 Company Representative

The Supplier and the Buyer shall, by notice substantially in the form of Exhibit V, each appoint, from time to time, a representative (a “**Company Representative**”), who shall be duly authorized to act on behalf of the Party that has made the appointment, and with whom the other Party may consult at all reasonable times, and whose instructions, requests and decisions, provided the same are in writing signed by the respective Company Representative, shall be binding on the appointing Party as to all matters pertaining to this Agreement. The Company Representatives shall not have the power or authority to amend this Agreement.

15.2 Record Retention; Audit Rights

The Supplier and the Buyer shall both keep complete and accurate records and all other data required by either of them for the purpose of proper administration of this Agreement. All such records shall be maintained as required by Laws and Regulations but for no less than for seven (7) years after the creation of the record or data. The Supplier and the Buyer, on a confidential basis as provided for in Article 8 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the other Party to comply with its obligations to Governmental Authorities or to verify or audit billings or to verify or audit information provided in accordance with this Agreement, including, for greater certainty, information provided pursuant to Sections 2.7(c), 4.1, 15.6 and 15.7. Moreover, the Supplier agrees and consents to Ontario Electricity Financial Corporation, the IESO, an LDC or any other relevant third party providing to the Buyer all relevant meter and invoice data regarding the Facility required by the Buyer in order to verify information provided pursuant hereto. A Party may use its own employees for purposes of any such review of records, provided that those employees are bound by the confidentiality requirements provided for in Article 8. Alternatively, and at the election of

the auditing Party, access shall be through the use of a mutually agreed upon third party auditor. The Party seeking access to such records in this manner shall pay the fees and expenses associated with use of the third party auditor.

15.3 Reports to the Buyer

- (a) If the Supplier is not required to report Outages directly to the IESO, the Supplier shall deliver to the Buyer the following documentation with respect to each calendar month:
 - (i) no later than seven (7) Business Days prior to the beginning of each calendar month, an Outage Notice providing advance notice of all Planned Outages for such calendar month; and
 - (ii) no later than one (1) Business Day following the end of each calendar month, an Outage Notice confirming the occurrence and duration of all Outages for such calendar month.
- (b) If the Supplier is required to report Outages directly to the IESO, the Supplier shall deliver to the Buyer a copy of all reports, plans and notices that the Supplier is required to provide to the IESO with respect to Outages, at the same time or within one (1) Business Day after such reports, plans and notices are delivered by the Supplier to the IESO.
- (c) In addition to the documentation provided in Sections 15.3(a) or 15.3(b), as applicable, the Supplier shall deliver at the times specified below the following documents, reports, plans and notices to the Buyer:
 - (i) no later than the date which is sixty (60) days prior to the Commercial Operation Date, the Supplier shall provide to the Buyer an operating plan for the Facility for the Term commencing no later than the date of execution of this Agreement, including a long term major maintenance schedule (the “**Long Term Operating Plan**”). The Supplier shall provide the Buyer with copies of any amendments or modifications to the Long Term Operating Plan within ten (10) Business Days of such amendments or modifications being made. The Long Term Operating Plan shall be consistent with Good Engineering and Operating Practices and is not a guarantee of the timing of Planned Outages;
 - (ii) no later than:
 - (A) the date that the Long Term Operating Plan is to be provided to the Buyer in accordance with Section 15.3(c)(i), and
 - (B) in respect of the second Contract Year and each Contract Year thereafter, sixty (60) days prior to each Contract Year,

the Supplier shall provide to the Buyer an operating plan for the Facility for the succeeding Contract Year (the “**Annual Operating Plan**”). The Annual Operating Plan shall include a schedule of Planned Outages for that twelve (12) month period (together with the Supplier’s estimate of the expected duration of each Planned Outage) which shall be consistent with Good Engineering and Operating Practices, consistent with the Long Term Operating Plan and, to the extent the Supplier is required to do so by the IESO Market Rules, coordinated with and approved by the IESO. The Supplier may, on not less than ten (10) Business Days prior notice to the Buyer, amend the Annual Operating Plan;

- (d) The Supplier shall use Commercially Reasonable Efforts to promptly end or reduce the length of any Outage other than a Planned Outage, or any anticipated Outage other than a Planned Outage.
- (e) Notwithstanding anything in this Section 15.3 to the contrary, the Supplier shall not schedule or reschedule any Planned Outage during all or any part of a directed production interval set out in any provisional Directed Dispatch Order issued by the Buyer pursuant to paragraph 3(j) of Exhibit G or a Directed Dispatch Order approved by the Buyer pursuant to paragraph 3(c) of Exhibit G.
- (f) On and after the Commercial Operation Date, in addition to other notices or reports as set out in this Agreement, the Supplier shall provide the Buyer with:
 - (i) an annual report in the form and covering the matters specified in Exhibit R; and
 - (ii) a Restatement report in the form and covering the matters specified in Exhibit S, if the Supplier is entitled under this Agreement to a Restatement and, upon such Restatement, the Supplier proposes to reconfigure the equipment at the Facility.
- (g) In addition to the foregoing, upon a Restatement, the Supplier shall provide the Buyer with quarterly status reports relating to the reconfiguration of the Facility equipment in connection with the Restatement, together with such other information relating to the Restatement as the Buyer may reasonably request.

15.4 Inspection of Facility

- (a) The Buyer and its authorized agents and representatives shall, at all times upon two (2) Business Days’ prior notice, at any time after execution of this Agreement, have access to the Facility and every part thereof during regular business hours and the Supplier shall, and shall cause all personnel operating and managing the Facility, to furnish the Buyer with all reasonable assistance in inspecting the Facility for the purpose of ascertaining compliance with this Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of

the Supplier and all personnel operating and managing the Facility, as applicable, and shall not interfere with the operation of the Facility.

- (b) The inspection of the Facility by or on behalf of the Buyer shall not relieve the Supplier of any of its obligations to comply with the terms of this Agreement. No Supplier Event of Default by the Supplier will be waived or deemed to have been waived by any inspection by or on behalf of the Buyer. In no event will any inspection by the Buyer hereunder be a representation that there has been or will be compliance with this Agreement and Laws and Regulations.

15.5 Inspection Not Waiver

- (a) Failure by the Buyer to inspect the Facility or any part thereof under Section 15.4, or to exercise its audit rights under Section 15.2, shall not constitute a waiver of any of the rights of the Buyer hereunder. An inspection or audit not followed by a notice of a Supplier Event of Default shall not constitute or be deemed to constitute a waiver of any Supplier Event of Default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by the Supplier with this Agreement.
- (b) Failure by the Supplier to exercise its audit rights under Section 15.2 shall not constitute or be deemed to constitute a waiver of any of the rights of the Supplier hereunder. An audit not followed by a notice of a Buyer Event of Default shall not constitute or be deemed to constitute a waiver of any Buyer Event of Default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by the Buyer with this Agreement.

15.6 Capacity Check Tests

- (a) Right to Request Capacity Check Tests. The Buyer shall have the option, exercisable on no more than two (2) occasions per Contract Year, to require the Supplier, within ten (10) Business Days after written notice has been delivered to the Supplier, provided it is not during an Outage, to conduct a test (the “**Capacity Check Test**”), at the Supplier’s sole cost and expense, that may be witnessed by the Buyer or its Representative, to confirm the ability of the Facility to produce the Contract Capacity and the Proposed Useful Heat Output for the applicable Season. If the Buyer has consented to an Amendment pursuant to Section 2.1(c), the Supplier may request, within ten (10) Business Days after written notice has been delivered to the Buyer, a Capacity Check Test.
- (b) Test Protocol. A Capacity Check Test shall be carried out in accordance with a test protocol (the “**Test Protocol**”) which is to be prepared by the Supplier and submitted in writing to the Buyer for review and approval within three (3) months after the Facility has attained Commercial Operation and which shall address, in detail, at a minimum, all of the matters set forth in Exhibit Z and any other matters requested by the Buyer. The measurements of the Capacity Check Test shall be made using high accuracy calibrated instruments and recording systems

or Facility instrumentation, including tariff meters for Electricity, fuel and Useful Heat Output as set out in the Metering Plan and acceptable to the Buyer, acting reasonably.

- (c) Test Parameters – Facilities other than Dual Fuel Facilities. Where the Facility is not a Dual Fuel Facility, each Capacity Check Test (including any Further Capacity Check Test and Final Capacity Check Test) consists of the Facility generating Electricity and Useful Heat Output for four (4) continuous hours during a period designated by the Supplier and agreed to by the Buyer in advance as a test period, subject to coordination and approval of the IESO or LDC, as applicable, and shall be evaluated based on calculation of the generator(s) Electricity output at the Delivery Points for Electricity and Useful Heat Output at the delivery point(s) for Useful Heat Output to the Host Facility as stipulated in the Metering Plan. For greater certainty, Electricity output at the Delivery Points shall be equal to the generator(s) Electricity output at the Delivery Points net of any Station Service Loads, Auxiliary Loads and transformer losses as applicable. Useful Heat Output shall be evaluated at the Host Facility delivery point(s) net of any thermal energy returned to or imported by the Facility. The Supplier acknowledges and agrees that the Contract Capacity, the Electricity output of the Facility, the Station Service Loads, Auxiliary Loads and Useful Heat Output, as may be measured by the Capacity Check Test, shall not be adjusted for ambient weather conditions. If the measured Useful Heat Output during the Capacity Check Test (the “**Measured UHO**”) is less than the lesser of (1) 15% of the sum of the measured Electricity output and the Measured UHO during the Capacity Check Test or (2) the Proposed Useful Heat Output for the applicable Season, the Electricity output of the Facility shall be adjusted in accordance with Exhibit AA. If the Facility’s normal mode of operation is such that supplementary firing is used during the Capacity Check Test, the Facility must then demonstrate that it can meet the Contract Capacity and Proposed Useful Heat Output at a heat rate equal to or better than the Contract Heat Rate. If the Facility has seasonal Contract Capacities and Proposed Useful Heat Outputs, the Capacity Check Test shall be based on the Contract Capacity and Proposed Useful Heat Output of the Season during which the Capacity Check Test is conducted.
- (d) Test Parameters – Dual Fuel Facilities. Where the Facility is a Dual Fuel Facility, each Capacity Check Test (including any Further Capacity Check Test and Final Capacity Check Test) consists of the Facility generating Electricity and Useful Heat Output for eight (8) continuous hours and Useful Heat Output for the last four (4) hours of this eight (8) hour period during a period designated by the Supplier and agreed to by the Buyer in advance as a test period, subject to coordination and approval of the IESO or LDC, as applicable, and shall be evaluated based on calculation of the generator(s) Electricity output at the Delivery Points for Electricity and Useful Heat Output at the delivery point(s) for Useful Heat Output to the Host Facility as stipulated in the Metering Plan. For greater certainty, Electricity output at the Delivery Points shall be equal to the generator(s) Electricity output at the Delivery Points net of any Station Service Loads, Auxiliary Loads and transformer losses as applicable. Useful Heat Output

shall be evaluated at the Host Facility delivery point(s) net of any thermal energy returned to or imported by the Facility. The Supplier acknowledges and agrees that the Contract Capacity, the Electricity output of the Facility, the Station Service Loads, Auxiliary Loads and Useful Heat Output, as may be measured by the Capacity Check Test, shall not be adjusted for ambient weather conditions. If the Measured UHO during the Capacity Check Test is less than the lesser of (1) 15% of the sum of the measured Electricity output and the Measured UHO during the Capacity Check Test or (2) the Proposed Useful Heat Output for the applicable Season, then the Electricity output of the Facility shall be adjusted in accordance with Exhibit AA. The first four hours (beginning of the test through end of hour 4) of the test will comprise "Stage 1" and the second four hours (beginning of hour 5 through end of hour 8) will comprise "Stage 2". In Stage 1, the input fuel and Electricity output at the Delivery Point(s) for Electricity for Component 1 shall be measured without regard to the Useful Heat Output at the Delivery Point(s) for Useful Heat Output to the Host Facility. In this Stage 1, the Facility must demonstrate that it can meet the Component 1 Contract Capacity. In Stage 2, the input fuel and Electricity output at the Delivery Points for Electricity for Component 1 and Component 2 shall be measured. The Useful Heat Output at the Delivery Point(s) for Useful Heat Output to the Host Facility will also be measured. In this Stage 2, the Facility must demonstrate that it can meet the sum of the Component 1 Contract Capacity and Component 2 Contract Capacity and Proposed Useful Heat Output at a heat rate equal to or better than the Component 2 Contract Heat Rate as determined based on the change in input fuel between Stage 1 and Stage 2 and the difference between the capacity as measured in Stage 2 and that measured in Stage 1. If the Facility has seasonal Contract Capacities and seasonal Proposed Useful Heat Outputs, the Capacity Check Test shall be based on the Contract Capacity and Proposed Useful Heat Output of the Season during which the Capacity Check Test is conducted.

- (e) Optional Re-Performance of a Capacity Check Test as a Result of Weather or Force Majeure. If a Capacity Check Test is interrupted by an event of Force Majeure, or if at any point during the Capacity Check Test the air temperature, as reported at the Environment Canada weather station that is physically nearest to the Facility, exceeded:
- (i) in respect of a Capacity Check Test conducted during Season 1, 7.0 degrees Celsius;
 - (ii) in respect of a Capacity Check Test conducted during Season 2, 21.0 degrees Celsius;
 - (iii) in respect of a Capacity Check Test conducted during Season 3, 30.0 degrees Celsius; or
 - (iv) in respect of a Capacity Check Test conducted during Season 4, 24.0 degrees Celsius,

then the Supplier may, at the Supplier's sole cost and expense, re-perform the Capacity Check Test within ten (10) Business Days after the receipt by the Supplier of the Capacity Confirmation relating to such Capacity Check Test from the Buyer.

- (f) Capacity Check Test Report. The Supplier shall at the Supplier's sole cost and expense and within ten (10) Business Days, or as provided in the Test Protocol, after completion of the Capacity Check Test prepare and submit to the Buyer a written Capacity Check Test report that includes, at a minimum, the matters set forth in Exhibit Z, the data collected during the test period, computation of test data, any adjustment made in accordance with Exhibit AA and the test results. The Buyer shall provide to the Supplier within ten (10) Business Days after receipt of the Capacity Check Test report from the Supplier, written confirmation of the Electricity output and the Useful Heat Output for each hour during the Capacity Check Test (the "**Capacity Confirmation**").
- (g) Requirements to Pass a Capacity Check Test. To pass a Capacity Check Test:
 - (i) where the Facility is not a Dual Fuel Facility, the Electricity output (in MWh), as may be adjusted pursuant to Section 15.6(c) and Exhibit AA, for each hour of the Capacity Check Test, divided by one hour, must be equal to or greater than the Contract Capacity; or
 - (ii) where the Facility is Dual Fuel Facility, the Electricity output (in MWh), as may be adjusted pursuant to Section 15.6(d) and Exhibit AA, for each hour during Stage 2 of the Capacity Check Test, divided by one hour, must be equal to or greater than the Contract Capacity.
- (h) Further Capacity Check Test. If the Supplier has not passed the Capacity Check Test for each one of the four (4) continuous hours (or for each one of the four (4) continuous hours during Stage 2 of such test for a Dual Fuel Facility), then the Supplier shall, at the Supplier's cost and expense, perform a further Capacity Check Test (a "**Further Capacity Check Test**") as follows:
 - (i) The Supplier shall perform the Further Capacity Check Test within thirty (30) Business Days after the receipt by the Supplier of the Capacity Confirmation from the Buyer, on the same terms and conditions as the Capacity Check Test described in Sections 15.6(a), 15.6(c) and, as applicable, either 15.6(c) or 15.6(d).
 - (ii) If the total Electricity output of the Facility for the four (4) continuous hours of each of the Capacity Check Test and the Further Capacity Check Test (or for each one of the four (4) continuous hours during Stage 2 of such tests for a Dual Fuel Facility), as stated in their respective Capacity Confirmations (in each case as may be adjusted pursuant to Section 15.6(c) or 15.6(d) and Exhibit AA), divided by the number of hours in each of the respective check tests (each an "**Average Test Capacity**"), are

both less than 80% of the Contract Capacity for the respective Season(s) in which the Capacity Check Test and Further Capacity Check Test is conducted, then this shall be considered a Supplier Event of Default.

- (iii) If the Further Capacity Check Test shows that the Average Test Capacity (including any adjustment pursuant to Section 15.6(c) or 15.6(d) and Exhibit AA) was less than 100% of the Contract Capacity for the Season in which the Further Capacity Check Test was conducted, then the Capacity Reduction Factor (as defined below and used in the calculation of Total Monthly Fixed Capacity Payment in Exhibit J1 or Exhibit J2, as applicable) shall be reduced as set out below, effective on the date of the Capacity Confirmation in relation to the Further Capacity Check Test. In addition, the Supplier shall perform a further Capacity Check Test (the **“Final Capacity Check Test”**) as set out in Section 15.6(i). The **“Capacity Reduction Factor”** or **“CRF_{CCT}”** is defined as a fraction, the numerator of which is (i) the greater of the Average Test Capacities resulting from the Capacity Check Test and the Further Capacity Check Test, and the denominator of which is (ii) the Contract Capacity set out in Exhibit B1 or Exhibit B2, as applicable.
- (iv) For purposes of calculating the Average Test Capacity in this Section 15.6(h), the Electricity output from each hour shall not exceed a maximum amount equal to the Contract Capacity multiplied by one hour.
- (i) Final Capacity Check Test. If Section 15.6(h)(iii) is applicable, then the Supplier shall perform a Final Capacity Check Test at the Supplier’s cost and expense within ten (10) Business Days after written notice has been delivered by the Supplier to the Buyer, no earlier than one month and no later than one year after the date of the Capacity Confirmation with respect to the Further Capacity Check Test, failing which this shall be considered to be a Supplier Event of Default. The Final Capacity Check Test shall take place on the same terms and conditions as the Capacity Check Test described in Sections 15.6(a), 15.6(c) and, as applicable, either 15.6(c) or 15.6(d), and including the delivery of the Capacity Confirmation in relation to the Final Capacity Check Test. If the total Electricity output of the Facility for the four (4) continuous hours of the Final Capacity Check Test (or Stage 2 of the Final Capacity Check Test, where the Facility is a Dual Fuel Facility), as stated in the Capacity Confirmation with respect to the Final Capacity Check Test (including any adjustment made pursuant to Section 15.6(c) or 15.6(d) and Exhibit AA), divided by the number of hours in such check test (or Stage 2 of such check test, where the Facility is a Dual Fuel Facility):
 - (i) is less than ninety-five percent (95%) of the Contract Capacity for the Season in which the Final Capacity Check Test is conducted, then this shall be considered a Supplier Event of Default;
 - (ii) is equal to or greater than ninety-five percent (95%) and less than one hundred percent (100%) of the Contract Capacity for the Season in which

the Final Capacity Check Test is conducted, then the Capacity Reduction Factor or CRF_{CCT} shall, for the purposes of Exhibit J1 or Exhibit J2, as applicable, be a fraction, the numerator of which is (i) the measured Electricity output (as may be adjusted pursuant to Section 15.6(c) or 15.6(d) and Exhibit AA) from the Final Capacity Check Test, and the denominator of which is (ii) the Contract Capacity for the Season in which the Final Capacity Check Test is conducted, as set out in Exhibit B1 or Exhibit B2, as applicable; and

- (iii) is equal to one hundred percent (100%) of the Contract Capacity for the Season in which the Final Capacity Check Test is conducted, then the Capacity Reduction Factor or CRF_{CCT} shall, for the purposes of Exhibit J1 or Exhibit J2, as applicable, be an amount equal to 1.0, effective from the date of the Capacity Confirmation in relation to the Final Capacity Check Test.

15.7 Useful Heat Output

- (a) The Supplier shall provide to the Buyer a written report within thirty (30) days of the end of each Contract Year setting out the percentage (the “**Actual Useful Heat Output Percentage**”) of energy generated by the Facility during Contracted Facility Operation attributable to Useful Heat Output sold by the Supplier to the Host in respect of the Host Facility. The Actual Useful Heat Output Percentage shall be calculated in accordance with, and such report shall, at a minimum, address the matters and include the information specified in, Exhibit BB.
- (b) If the Actual Useful Heat Output Percentage for a Contract Year is less than fifteen (15), then:
 - (i) commencing in the Settlement Month immediately following the Contract Year in which the Actual Useful Heat Output Percentage is less than fifteen (15) until the end of the Contract Year in which the Actual Useful Heat Output Percentage is equal to or greater than fifteen (15), a capacity reduction factor in respect of Useful Heat Output (a “**UHO Capacity Reduction Factor**” or “ CRF_{UHO} ”) shall apply to the calculations set forth in Exhibit J1 or Exhibit J2, as applicable. The UHO Capacity Reduction Factor shall be calculated as follows:

If $UHOP_{LTD} < 0.15$, then $CRF_{UHO} = [1 - (1 - UHOP_{LTD}/0.15)^2]$	
or	
if $UHOP_{LTD} \geq 0.15$, then $CRF_{UHO} = 1.0$	
where:	
CRF_{UHO}	is the UHO Capacity Reduction Factor, expressed as a fraction; and

UHOP _{LTD}	is the Life-to-Date Actual Useful Heat Output Percentage, expressed as a percentage or a fraction, calculated as the simple average of the Actual Useful Heat Output Percentage for all completed Contract Years from the commencement of the Term to the date in question.
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and

- (ii) the Supplier shall provide to the Buyer, within thirty (30) days after submission of the report setting forth such percentage, and implement within a reasonable time, a written plan outlining the steps that the Supplier will take to increase the Actual Useful Heat Output Percentage back to fifteen (15) or greater, or otherwise remedy the deficiency to the satisfaction of the Buyer, acting reasonably. The Supplier shall provide quarterly progress reports with respect to the effect of such implementation until the Supplier has demonstrated that the Actual Useful Heat Output Percentage has, for a full Contract Year, equalled or exceeded fifteen (15).

For greater certainty, subject to Section 15.7(c), the UHO Capacity Reduction Factor shall apply whenever the conditions of this Section 15.7(b) are satisfied during the Term, and shall not be limited to a one-time application.

- (c) This Section 15.7 shall not apply during an Indefinite Restatement or after a Permanent Restatement.

15.8 Notices

- (a) All notices pertaining to this Agreement not explicitly permitted to be in a form other than writing shall be in writing and shall be addressed to the other Party as follows:

If to the Supplier: **[insert details]**
 [insert details]

Attention: **[insert details]**
Facsimile: **[insert details]**

and to: **[insert details]**
 [insert details]

Attention: **[insert details]**
Facsimile: **[insert details]**

If to the Buyer: Ontario Power Authority
 120 Adelaide Street West
 Suite 1600

Toronto, Ontario
M5H 1T1

Attention: Director, Contract Management
Facsimile: 416-969-6071
E-mail: contract.management@powerauthority.on.ca

Either Party may, by written notice to the other, change its respective Company Representative or the address to which notices are to be sent.

- (b) Notices shall be delivered or transmitted as set out below, and shall be considered to have been received by the other Party:
- (i) on the date of delivery if delivered by hand or by courier prior to 5:00 p.m. (local time of the recipient) on a Business Day and otherwise on the next following Business Day (it being agreed that the burden of establishing delivery shall be on the Party delivering the notice);
 - (ii) in those circumstances where electronic transmission (other than transmission by facsimile) is expressly permitted under this Agreement, on the date of delivery if delivered prior to 5:00 p.m. (local time of the recipient) on a Business Day and otherwise on the next following Business Day, provided that a copy of such notice is also delivered by regular post within a reasonable time thereafter;
 - (iii) on the third (3rd) Business Day following the date of transmission by facsimile, if transmitted prior to 5:00 p.m. (local time of the recipient) on a Business Day and otherwise on the fourth (4th) following Business Day, provided that a copy of such notice is also delivered by regular post within a reasonable time thereafter; and
 - (iv) on the fifth (5th) Business Day following the date of mailing by registered post.
- (c) Notwithstanding Section 15.8(b):
- (i) any notices of an Event of Default and termination of this Agreement shall only be given by hand or courier delivery; and
 - (ii) if regular post service, facsimile or other form of electronic communication is interrupted by strike, slowdown, a Force Majeure event or other cause, a notice, direction or other instrument sent by the impaired means of communication will not be deemed to be received until actually received, and the Party sending the notice shall utilize any other such service which has not been so interrupted to deliver such notice.

ARTICLE 16 MISCELLANEOUS

16.1 Informal Dispute Resolution

If either Party considers that any dispute has arisen under or in connection with this Agreement that the Parties cannot resolve, then such Party may deliver a notice to the other Party describing the nature and the particulars of such dispute. Within ten (10) Business Days following delivery of such notice to the other Party, a senior executive (Senior Vice-President or higher) from each Party shall meet, either in person or by telephone (the “**Senior Conference**”), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute may be settled by arbitration pursuant to Section 16.2, if agreed to by both Parties.

16.2 Arbitration

Except as otherwise specifically provided for in this Agreement, any matter in issue between the Parties as to their rights under this Agreement may be decided by arbitration provided, however, that the Parties have first completed a Senior Conference pursuant to Section 16.1. Any dispute to be decided by arbitration will be decided by a single arbitrator appointed by the Parties or, if such Parties fail to appoint an arbitrator within fifteen (15) days following the agreement to refer the dispute to arbitration, upon the application of either of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitration). The arbitrator shall provide each of the Parties an opportunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the *Arbitration Act, 1991* (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within ninety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change this Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the provisions of the *Arbitration Act, 1991* (Ontario) or solely on a question of law as provided for in the *Arbitration Act, 1991* (Ontario). *The Arbitration Act, 1991* (Ontario) shall govern the procedures to apply in the enforcement of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

16.3 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes and other costs related to the employment by such Party of Persons who perform this Agreement, including all federal, provincial and local income, social insurance, health, payroll and employment taxes and

statutorily-mandated workers' compensation coverage. None of the Persons employed by either Party shall be considered employees of the other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partners, joint venturers, fiduciary, principal and agent or any other relationship between the Parties.

16.4 Binding Agreement

Except as otherwise set out in this Agreement, this Agreement shall not confer upon any other Person, except the Parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

16.5 Assignment

- (a) Subject to Section 16.7, except as set out below and as provided in Article 12, neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by either Party, including by operation of Laws and Regulations, without the prior written consent of the other Party, which consent shall not be unreasonably withheld.
- (b) Subject to Section 16.7, the Supplier may, subject to compliance with Laws and Regulations and provided that there is not a Supplier Event of Default that has not been remedied, assign this Agreement without the consent of the Buyer to an Affiliate acquiring the Facility; provided, however, that no such assignment by the Supplier or any of its successors or permitted assigns hereunder shall be valid or effective unless and until such Affiliate agrees with the Buyer in writing to assume all of the Supplier's obligations and be bound by the terms of this Agreement, and the arrangements and obligations of the Supplier set forth in Article 6 have been met in accordance with the terms of Article 6. If a valid assignment of this Agreement is made by the Supplier in accordance with this Section 16.5(b), the Buyer acknowledges and agrees that, upon such assignment and assumption and notice thereof by the assignor to the Buyer, the assignor shall be relieved of all its duties, obligations and liabilities hereunder.
- (c) If the Supplier assigns this Agreement to a non-resident of Canada (the "**Assignee**"), as that term is defined in the ITA, and the Buyer incurs any additional Taxes, at any time thereafter, solely as the result of such assignment, then payments under this Agreement by the Buyer shall be reduced by the amount of such additional or withholding Taxes and the Buyer shall remit such additional or withholding Taxes to the applicable taxing authorities. The Buyer shall within sixty (60) days after remitting such Taxes, notify the Assignee in writing, providing reasonable detail of such payment so that the Assignee may claim any applicable rebates, refunds or credits from the applicable taxing authorities. If after the Buyer has paid such amounts, the Buyer receives a refund, rebate or credit on account of such Taxes, then the Buyer shall promptly remit such refund, rebate or credit amount to the Assignee.

- (d) The Ontario Power Authority shall have the right to assign this Agreement and all benefits and obligations hereunder for the balance of the Term without the consent of the Supplier to an assignee which shall assume the obligations and liability of the Ontario Power Authority under this Agreement and be novated into this Agreement in the place and stead of the Ontario Power Authority (except for the Ontario Power Authority's obligation in Section 16.5(d)(iii) which will remain in force), provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement and further agrees not to make any material amendments to or terminate this Agreement after such Assignment without the prior written consent of the Ontario Power Authority, whereupon:
- (i) the representation set forth in Section 7.2(a) shall apply to the assignee with all necessary amendments to reflect the form and the manner in which the assignee was established;
 - (ii) all of the representations set forth in Section 7.2 shall be deemed to be made by the assignee to the Supplier at the time of such assignment and assumption; and
 - (iii) the Ontario Power Authority shall be relieved of all obligations and liability arising pursuant to this Agreement; notwithstanding the foregoing, the Ontario Power Authority shall remain liable to the Supplier for remedying any payment defaults under Section 10.3(a) and shall remain liable for any obligations and liabilities of the assignee arising from any Buyer Event of Default, provided that any notice required to be given under Sections 10.3 and 10.4(a) is given on the same day to the assignee and to the Ontario Power Authority. The time periods in Section 10.3 shall not begin to run until both the assignee and the Ontario Power Authority have been so notified.
- (e) The Ontario Power Authority shall have the right to assign this Agreement and all benefits and obligations hereunder from time to time throughout the Term for a period less than the balance of the Term (the "**Assignment Period**") without the consent of the Supplier to an assignee which shall assume the obligations of the Ontario Power Authority under this Agreement and be novated into this Agreement in the place and stead of the Ontario Power Authority (except for the Ontario Power Authority's obligation in Section 16.5(e)(iii) which will remain in force), provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement and further agrees not to make any material amendments to or terminate this Agreement during the Assignment Period without the prior written consent of the Ontario Power Authority, whereupon:
- (i) the representation set forth in Section 7.2(a) shall apply to the assignee with all necessary amendments to reflect the form and the manner in which the assignee was established;

- (ii) all of the representations set forth in Section 7.2 shall be deemed to be made by the assignee to the Supplier at the time of such assignment and assumption;
- (iii) the Ontario Power Authority shall be relieved of all obligations and liability arising pursuant to this Agreement; notwithstanding the foregoing, the Ontario Power Authority shall remain liable to the Supplier for remedying any payment defaults under Section 10.3(a) and shall remain liable to the Supplier for any obligations and liabilities of the assignee arising from any Buyer Event of Default, provided that any notice required to be given under Sections 10.3 and 10.4(a) is given on the same day to the assignee and to the Ontario Power Authority. The time periods in Section 10.3 shall not begin to run until both the assignee and the Ontario Power Authority have been so notified; and
- (iv) upon the expiry of the Assignment Period:
 - (A) this Agreement, without requiring the execution of any assignment, consent or other documentation of any nature, shall automatically revert and be assigned back to the Ontario Power Authority;
 - (B) the assignee shall remain responsible to the Supplier for all obligations and liabilities incurred or accrued by the assignee during the Assignment Period; and
 - (C) the Ontario Power Authority, as Buyer pursuant to the automatic assignment back to it, shall be deemed to be in good standing under this Agreement, provided that such good standing shall not relieve the Ontario Power Authority from any obligation to the Supplier pursuant to Section 16.5(e)(iii) that arose prior to the expiry of the Assignment Period.

16.6 No Change of Control; Minimum Ownership

- (a) The Supplier shall not permit or allow a change of Control of the Supplier, except with the prior written consent of the Buyer, which consent may not be unreasonably withheld.
- (b) If the Facility is a Host Developed Contract Facility and the Buyer has not been provided a guarantee in the form of Exhibit U, the ownership in the Supplier by the Host or person who Controls the Host (and/or, in the case of a District Energy Facility, the district energy business) shall not be less than thirty percent (30%), except with the prior written consent of the Buyer, which consent, prior to the Commercial Operation Date, may be unreasonably withheld and, on and after the Commercial Operation Date, may not be unreasonably withheld.
- (c) For the purposes of Sections 16.6(a) and 16.6(b), it shall not be unreasonable for the Buyer to withhold consent if the change of Control or failure to hold the

minimum specified equity ownership in the Supplier, as applicable, will have or is likely to have, as determined by the Buyer acting reasonably, a Material Adverse Effect on the Supplier's ability to perform its obligations under this Agreement, in which case such consent may be withheld by the Buyer.

- (d) For the purposes of Sections 16.6(a) and 16.7(b), a change of Control shall exclude a change in ownership of any shares or units of ownership that are listed on a recognized stock exchange and shall include a change of Control resulting from a change in ownership in any shares or units of ownership in any entity that directly owns the Facility whose special or sole purpose is the ownership of the Facility or the Facility and other generation facilities under a CHP II Contract.

16.7 No Assignment or Change of Control for Specified Period

Notwithstanding the provisions of Sections 16.5(a), 16.5(b), 16.5(c) and 16.6(a) to the contrary, and except as provided in Article 12, under no circumstances shall:

- (a) any assignment of this Agreement by the Supplier, or
- (b) any change of Control in respect of the Supplier,

be permitted until the third (3rd) anniversary of the Commercial Operation Date.

16.8 Survival

The provisions of Sections 2.7(b), 4.3, 4.4, 4.5, Article 5, Article 8, Sections 10.2, 10.4, 10.5 and 12.2(g), Article 14, Sections 15.2, 16.1, 16.2, 16.5(c), 16.5(d) and 16.5(e) shall survive the expiration of the Term or earlier termination of this Agreement. The expiration of the Term or a termination of this Agreement shall not affect or prejudice any rights or obligations that have accrued or arisen under this Agreement prior to the time of expiration or termination and such rights and obligations shall survive the expiration of the Term or the termination of this Agreement for a period of time equal to the applicable statute of limitations.

16.9 Counterparts

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile but such Party shall promptly deliver to the other Party an originally executed copy of this Agreement.

16.10 Additional Rights of Set-Off

- (a) In addition to its other rights of set-off under this Agreement or otherwise arising in law or equity, the Buyer may set off any amounts owing by the Supplier to the Buyer in connection with Sections 1.7(e), 1.8(e), 1.9(d), 1.10(c), 2.3, 2.4, 2.7(b), 2.9, 4.2, 4.3, 4.5, 5.3, 10.2, 10.5, 14.3 and 15.7 against any monies owed by the

Buyer to the Supplier in connection with Sections 1.7(e), 1.8(e), 1.9(d), 1.10(c), 2.3, 4.2, 4.4, 4.5, 5.3, 10.5 and 13.3(d).

- (b) In addition to its other rights of set-off under this Agreement or otherwise arising in law or equity, the Supplier may set-off any amounts owing by the Buyer to the Supplier in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.3, 4.2, 4.4, 4.5, 5.3, 10.4, 10.5 and 13.3(d) against any monies owed by the Supplier to the Buyer in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.3, 2.4, 2.7(b), 2.9, 4.2, 4.3, 4.5, 5.3, 10.2, 10.5, 14.3 and 15.7.

16.11 Rights and Remedies Not Limited to Contract

Unless expressly provided in this Agreement, the express rights and remedies of the Buyer or the Supplier set out in this Agreement are in addition to and shall not limit any other rights and remedies available to the Buyer or the Supplier, respectively, at law or in equity.

16.12 Time of Essence

Time is of the essence in the performance of the Parties' respective obligations under this Agreement.

16.13 Further Assurances

Each of the Parties shall, from time to time on written request of the other Party, do all such further acts and execute and deliver or cause to be done, executed or delivered all such further acts, deeds, documents, assurances and things as may be required, acting reasonably, in order to fully perform and to more effectively implement and carry out the terms of this Agreement. The Parties agree to promptly execute and deliver any documentation required by any Governmental Authority in connection with any termination of this Agreement.

IN WITNESS WHEREOF, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

[●]

ONTARIO POWER AUTHORITY

By: _____

Name:

Title:

By: _____

Name:

Title:

I have authority to bind the corporation.

By: _____

Name:

Title:

I/We have authority to bind the Corporation.

EXHIBIT A
DESCRIPTION OF FACILITY

NAME OF FACILITY:

Municipal Location:

Connection Point: , as more particularly described in the Proposal attached as Exhibit L

Description of Generation:

Nameplate Capacity:

Detailed Description of Facility:

1.0 Overview

1.1 Site Description

1.2 Project Design and Major Equipment

1.3 Environmental Features (including a description of features that mitigate environmental concerns, such as air quality, noise, water, sewage discharge, etc and a list of environmental approvals and permits and their status):

1.4 Fuel Supply (including description of work required to obtain fuel supply)

1.5 Electrical Interconnection (including description of work required to connect Facility and attach Single Line Diagram)

1.6 Plant General Arrangement

1.7 Network Upgrades (as specified in connection assessment studies):

EXHIBIT B
CONTRACT CAPACITY, FIXED CAPACITY PAYMENT
AND OTHER STATED VARIABLES

CONFIDENTIAL

Exhibit B1 – Facility other than a Dual Fuel Facility

[Note to Finalization: If the Facility is not a Dual Fuel Facility, Exhibit B2 will be deleted and replaced with “Intentionally Deleted” and Exhibit B1 will be completed.]

DESCRIPTION	PRIOR TO RESTATEMENT	ON AND AFTER THE RESTATEMENT DATE, IF APPLICABLE
Contract Capacity	Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW	<i>Restated Contract Capacity:</i> Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW
Fixed Capacity Payment	\$(●)/year	Incremental Fixed Capacity Payment: \$(●)/year
Fixed Capacity Payment Indexing Factor	[●]%	[●]% <i>[Note: Same as before Restatement]</i>
Contract Heat Rate	Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh	<i>Restated Contract Heat Rate:</i> Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh
Start-up Costs	[●] MMBTU/start-up	[●] MMBTU/start-up <i>[Note: Same as before Restatement]</i>
O&M Costs	\$(●)/MWh	\$(●)/MWh <i>[Note: Same as before Restatement]</i>
Proposed Useful Heat Output	Season 1: [●] MW (thermal) Season 2: [●] MW (thermal) Season 3: [●] MW (thermal) Season 4: [●] MW (thermal)	<i>[Not applicable]</i>

Earliest Restatement Date (as set out in the Proposal): [●], 20[●][●]

Exhibit B2 –Dual Fuel Facility

[Note to Finalization: If the Facility is a Dual Fuel Facility, Exhibit B1 will be deleted and replaced with “Intentionally Deleted” and Exhibit B2 will be completed.]

DESCRIPTION	PRIOR TO RESTATEMENT	ON AND AFTER THE RESTATEMENT DATE, IF APPLICABLE
COMPONENT 1		
Component 1 Contract Capacity	Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW	<i>Restated Contract Capacity:</i> Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW
Component 1 Fixed Capacity Payment	\$(●)/year	Incremental Fixed Capacity Payment: \$(●)/year
Component 1 Fixed Capacity Payment Indexing Factor	[●]%	[●]% <i>[Note: Same as before Restatement]</i>
Component 1 Contract Heat Rate	Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh	<i>Restated Contract Heat Rate:</i> Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh
Component 1 Start-up Costs	[●] MMBTU/start-up	[●] MMBTU/start-up <i>[Note: Same as before Restatement]</i>
Component 1 O&M Costs	\$(●)/MWh	\$(●)/MWh <i>[Note: Same as before Restatement]</i>
COMPONENT 2		
Component 2 Contract Capacity	Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW	<i>Restated Contract Capacity:</i> Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW
Component 2 Fixed Capacity Payment	\$(●)/year	Incremental Fixed Capacity Payment: \$(●)/year
Component 2 Fixed Capacity Payment Indexing Factor	[●]%	[●]% <i>[Note: Same as before Restatement]</i>

DESCRIPTION	PRIOR TO RESTATEMENT	ON AND AFTER THE RESTATEMENT DATE, IF APPLICABLE
Component 2 Contract Heat Rate	Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh	Restated Contract Heat Rate: Season 1: [●] MMBTU/MWh Season 2: [●] MMBTU/MWh Season 3: [●] MMBTU/MWh Season 4: [●] MMBTU/MWh
Component 2 Start-up Costs	[●] MMBTU/start-up	[●] MMBTU/start-up <i>[Note: Same as before Restatement]</i>
Component 2 O&M Costs	\$(●)/MWh	\$(●)/MWh <i>[Note: Same as before Restatement]</i>
APPLICABLE TO SUM OF COMPONENT 1 AND COMPONENT 2		
Contract Capacity (sum of Component 1 Contract Capacity and Component 2 Contract Capacity)	Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW	<i>Restated Contract Capacity:</i> Season 1: [●] MW Season 2: [●] MW Season 3: [●] MW Season 4: [●] MW
Proposed Useful Heat Output	Season 1: [●] MW (thermal) Season 2: [●] MW (thermal) Season 3: [●] MW (thermal) Season 4: [●] MW (thermal)	<i>[Not applicable]</i>

Earliest Restatement Date (as set out in the Proposal): _____ **[●], 20[●][●]**

EXHIBIT C
FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE:	[●]
APPLICANT:	[●]
BENEFICIARY:	Ontario Power Authority and its permitted assigns
AMOUNT:	For each Effective Period specified below, the Amount specified opposite such Effective Period
EXPIRY DATE:	[●]
EXPIRY PLACE:	Counters of the issuing financial institution in Toronto, Ontario
CREDIT RATING:	[Insert credit rating only if the issuer is not a financial institution listed in either Schedule I or II of the <i>Bank Act</i>]
TYPE:	Irrevocable and Unconditional Standby Letter of Credit Number: [●] (the “Credit”)

The Credit is issued in connection with the [Contract Name] (the “Contract”) dated [Insert Date of Contract] between the Beneficiary and the Applicant.

We hereby authorize the Beneficiary to draw on [Issuing Bank Name/Address], in respect of the Credit, for the account of the Applicant, for each Effective Period up to the specified aggregate Amount:

Effective Period	Amount ¹
[Insert Date] to [Insert Date]	[\$[●]]
[Insert Date] to [Insert Date]	[\$[●]]
[Insert Date] to [Insert Date]	[\$[●]]
[Insert Date] to [Insert Date]	[\$[●]]
[Insert Date] to [Insert Date]	[\$[●]]
Additional Term (as defined below)	[\$[●]] ²

Available by the Beneficiary’s draft at sight accompanied by the Beneficiary’s signed certificate stating that:

“The Applicant is in breach of, or default under, the Contract, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto.”

¹ Pursuant to Section 6.2(a), the amount of the Letter of Credit may be (a) the Fifth Period Amount (Section 6.2(a)(i) of the Agreement), or (b) an amount that escalates as specified in Section 6.2(a)(ii) of the Agreement.

² The amount shall be the Fifth Period Amount.

Drafts drawn hereunder must bear the clause “Drawn under irrevocable and unconditional Standby Letter of Credit No. [●] issued by [Issuing Bank Name] dated [Issue Date].”

Partial drawings are permitted.

This Letter of Credit will automatically extend for additional, successive terms of one year each (each an “**Additional Term**”), unless the undersigned provides the Beneficiary with written notice, at least 60 days prior to the expiration date of the then current term, that it does not wish to extend this Letter of Credit for an Additional Term.

We engage with you that all drafts drawn under and in compliance with the terms of the Credit will be duly honoured, if presented at the counters of [Issuing Bank Name/Address] at or before [Expiry Time] (EST) on [Expiry Date], as extended.

The Credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not addressed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

It is a term of the Credit that the above name of the Beneficiary will be amended to another entity by way of an amendment hereto, without the consent of the Applicant, and upon receipt by [Issuing Bank Name] of the Beneficiary’s dated and signed letter addressed to [Issuing Bank Name] and completed as follows:

“We, the undersigned Beneficiary to [Issuing Bank Name] Letter of Credit No. [●], hereby waive all our rights under the said Letter of Credit and request that the current name and address of the Beneficiary thereunder be amended to read [insert name and address of new Beneficiary]. Please forward the original amendment to the [new Beneficiary], care of the Applicant to whom we have delivered the original of the Letter of Credit along with its amendment(s) (if any).”

The Beneficiary may transfer the Credit without the consent of the Applicant or the issuing financial institution.

[Issuing Bank Name]

By: _____

By: _____

EXHIBIT D
FORM OF GUARANTEE

THIS GUARANTEE dated as of [•] is made and entered into between [•], a corporation incorporated under the laws of [•] (the “Guarantor”), and the Ontario Power Authority (the “Buyer”).

RECITALS:

- A. The Buyer and [insert name of Supplier], a [•],[•] under the laws of [•] (“Supplier”), have entered into a Combined Heat and Power CHP II Contract dated as of [•], (as extended, amended, replaced and supplemented, collectively, the “Agreement”);
- B. The Guarantor will directly or indirectly benefit from the Agreement;
- C. Pursuant to the terms of the Agreement, the Buyer has required that the Guarantor shall deliver a guarantee of all payment obligations of the Supplier under the Agreement to the Buyer; and
- D. Capitalized terms used in this Guarantee but not otherwise defined herein have the meanings ascribed to them in the Agreement.

NOW THEREFORE for good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged) the Guarantor hereby agrees as follows:

1. Guarantee

Subject to the terms and conditions hereof, the Guarantor absolutely, irrevocably and unconditionally guarantees to the Buyer the full and timely payment when due, whether at stated maturity, by acceleration or otherwise, of the payment or indemnity obligations of the Supplier: (i) under the Agreement or (ii) under any award or order under any binding arbitration or by a court of competent jurisdiction in respect of the Agreement, and interest thereon accrued as provided in the Agreement, irrespective of when such obligations were incurred (the “Guaranteed Obligations”); provided, however, that the applicable rate of interest shall never exceed the maximum rate permitted by law. The aggregate amount of the Guarantor’s liability under this Guarantee shall not exceed [•] CANADIAN DOLLARS (Cdn. \$[•]) (the “Maximum Guarantee Amount”), plus reasonable legal fees and expenses payable by the Guarantor as provided herein. To the extent that Supplier fails to pay any Guaranteed Obligation, the Guarantor shall pay to the Buyer the amount due within ten (10) Business Days after demand for payment has been received by the Guarantor from the Buyer in writing in accordance with Section 11 hereof. The Guarantor shall also be liable for all reasonable out-of-pocket expenses (including the legal fees and expenses of the Buyer) incurred to collect or enforce any of the Guaranteed Obligations; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the Guaranteed Obligations. This Guarantee shall be a continuing guarantee effective during the term of the Agreement and until fulfillment of, including payment in full of, the Guaranteed Obligations.

2. Demand

The Guarantor's obligation to make payment under this Guarantee shall arise forthwith after demand for payment has been received by the Guarantor from the Buyer in writing in accordance with Section 11 hereof and the Guarantor's liability for the Guaranteed Obligations shall bear interest in accordance with the terms and conditions set forth in the Agreement. The only condition (and no other document or proof or action other than as specifically provided in this Guarantee is necessary as a condition) of the Guarantor honouring its obligations under this Guarantee shall be such demand for payment. No notice of the Guaranteed Obligations need be given in any form to the Guarantor at any time and the Guarantor waives any such notice and the right to consent to the Guaranteed Obligations. In the event that any payment to the Buyer in respect of any Guaranteed Obligation is rescinded or must otherwise be returned for any reason whatsoever, including the insolvency or bankruptcy of the Supplier or otherwise, the Guarantor shall remain liable hereunder in respect of such Guaranteed Obligation as if such payment had not been made.

3. Waivers

- (a) The Guarantor waives any right to require as a condition to its obligations hereunder that:
 - (i) collateral be applied to the Guaranteed Obligations;
 - (ii) an action be brought against the Supplier or any Person other than the Guarantor should the Buyer seek to enforce the obligations of the Guarantor;
 - (iii) a judgment be rendered against the Supplier or any Person other than the Guarantor;
 - (iv) the Supplier or any other Person be joined in any action against the Guarantor;
 - (v) an action separate from one against the Guarantor be brought against the Supplier or any other Person or under any other security or guarantee held by the Buyer; and
 - (vi) any Supplier Event of Default under the Agreement has occurred.
- (b) The Guarantor further waives:
 - (i) all defences, set-offs, counterclaims, estoppels or privileges which might but for this provision exonerate or discharge it from its obligations hereunder; and
 - (ii) notice of acceptance of this Guarantee, notice of any liability to which it may apply, presentment, demand, protest and notice of dishonour, non-payment or non-performance and marshalling of assets.

- (c) The obligations of the Guarantor hereunder shall in no way be affected or impaired by reason, and the Guarantor waives its right to prior notice, of the happening from time to time of any of the following:
- (i) any invalidity or unenforceability of all or any part of the Guaranteed Obligations or any agreement or instrument relating to or securing the Guaranteed Obligations;
 - (ii) any insolvency, bankruptcy, reorganization or dissolution, or any proceeding of the Supplier or any other guarantor, including without limitation, rejection of the Guaranteed Obligations in such bankruptcy;
 - (iii) extensions (whether or not material) of the time for payment or performance of all or any portion of the Guaranteed Obligations;
 - (iv) the modification or amendment in any manner (whether or not material) of the Agreement or the Guaranteed Obligations;
 - (v) subject to applicable statutes of limitations, any failure, delay or lack of diligence on the part of the Buyer or any other Person to enforce, assert or exercise any right, privilege, power or remedy conferred on the Buyer or any Person in the Agreement or at law, or any action on the part of the Buyer or such other Person granting an indulgence or extension of any kind;
 - (vi) the settlement or compromise of any Guaranteed Obligations;
 - (vii) the change of status, composition, structure or name of the Supplier, including by reason of merger, amalgamation, continuance, dissolution, reorganization or consolidation with or into another legal entity;
 - (viii) the release or waiver, by operation of law or otherwise, of the performance or observance by the Supplier of any express or implied covenant, term or condition in the Agreement or the enforceability of any covenant, term or condition thereof;
 - (ix) the release or waiver, by operation of law or otherwise, of the performance or observance by any co-guarantor, surety, endorser or other obligor of any express or implied covenant, term or condition to be performed or observed by it under the Agreement or any related document;
 - (x) the failure to acquire, perfect or maintain perfection of any lien on, or security interest in, any collateral provided by the Supplier to the Buyer or the release of any such collateral or the release, modification or waiver of, or failure to enforce, any pledge, security, guarantee, surety or other indemnity agreement in respect of such collateral;

- (xi) the assignment of the Agreement and/or any rights thereunder from or by the Supplier to any other Person; and
- (xii) any other circumstance similar, or having a similar effect, as those set out in subsections 3(c)(i) through (xi) inclusive, which might constitute in whole or in part a defence available to the release and discharge of this Guarantee.

4. Limitation of Liability

The Guarantor shall not be liable hereunder for any special, consequential, incidental, punitive, exemplary or indirect damages, including loss of use of any property or claims of customers of the Supplier or the Buyer, except to the extent specifically provided in the Agreement to be due from the Supplier.

5. Indemnity

The Guarantor hereby indemnifies and saves the Buyer harmless from and against any and all damages, losses, costs and expenses of any nature whatsoever resulting from or in consequence of any default, non-payment or non-performance by the Supplier of its payment or indemnity obligations: (i) under the Agreement or (ii) under any award or order under any binding arbitration or by a court of competent jurisdiction in respect of the Agreement, irrespective of when such obligations were incurred, including its obligations to pay interest as provided in the Agreement and all reasonable out-of-pocket expenses (including legal fees and expenses incurred to collect or enforce the Agreement); provided however, that the maximum amount recoverable under the foregoing indemnity and otherwise under this Guarantee shall be an amount equal to the Maximum Guarantee Amount. In addition, the Guarantor shall also be liable to the Buyer for all reasonable out-of-pocket expenses (including legal fees and expenses of the Buyer) incurred to collect or enforce this indemnity; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the indemnity provided herein. Any payment made pursuant to this Section 5 shall be reduced by any amount that is fully and indefeasibly paid by the Guarantor to the Buyer pursuant to its obligations under Section 1 hereof.

6. Release of Guarantee

If Section 6.4(b) of the Agreement is applicable, then upon request by the Supplier, the Buyer shall promptly return this Guarantee to the Guarantor and the Guarantor shall be released and discharged of its obligations hereunder with respect to any Guaranteed Obligations existing or arising after the date that Section 6.4(b) of the Agreement is applicable.

7. Defences

The Guarantor reserves the right to assert all rights, setoffs, counterclaims and other defences of the Supplier relating to the Guaranteed Obligations, other than defences arising out of the bankruptcy, insolvency, dissolution or liquidation of the Supplier.

8. Subrogation

The Guarantor shall not be or claim to be subrogated, in whole or in part, to the rights of the Buyer against the Supplier under the Agreement or otherwise, until (a) the Buyer shall have received full and indefeasible payment of all Guaranteed Obligations; and (b) either the Agreement has been terminated or this Guarantee has been terminated pursuant to the terms hereof and the terms and conditions of the Agreement as applicable. Except as set out in this Section 8, nothing contained in this Guarantee shall limit the rights at law and in equity of the Guarantor to subrogation.

9. Representations

The Guarantor represents that:

- (a) it is a [corporation duly incorporated] and existing under the laws of the Province of [Ontario] [Note to Finalization: Reflect form and jurisdiction of Guarantor] and has the corporate power and capacity to enter into this Guarantee and to perform its obligations hereunder;
- (b) this Guarantee has been duly authorized, executed and delivered by the Guarantor and is a valid and binding obligation of the Guarantor enforceable in accordance with its terms;
- (c) no declaration, filing or registration with, or notice to, or licence, permit, certificate, registration, authorization, consent or approval of or from, any Governmental Authority is necessary or required for the consummation by the Guarantor of the transactions contemplated by this Guarantee; and
- (d) the execution and delivery of this Guarantee and performance of its obligations hereunder do not conflict with or result in a breach of its constating documents or by-laws, any applicable law, rule or regulation, any judgment, order, contractual restriction or agreement binding on it or affecting its properties.

10. No Waiver by the Buyer

No failure on the part of the Buyer to exercise, and no delay in exercising, any right, remedy or power hereunder shall operate as a waiver thereof, nor shall any single or partial exercise by the Buyer of any right, remedy or power hereby granted to the Buyer or allowed it by law or other agreement be a waiver of any other right, remedy or power and each such right, remedy or power shall be cumulative and not exclusive of any other, and may be exercised by the Buyer from time to time. No term, condition or provision hereof or any right hereunder or in respect hereof shall be, or shall be deemed to have been, waived by the Buyer except by express written waiver signed by the Buyer, all such waivers to extend only to the particular circumstances therein specified.

11. Notices

Any notice or other communication required or permitted to be given hereunder shall be in writing and shall be sufficiently given if transmitted by facsimile or delivered by hand or courier delivery:

(a) if to the Buyer, to:

[•]

Attention: [•]

Facsimile: [•]

(b) if to the Guarantor, to:

[•]

Attention: [•]

Facsimile: [•]

Notice delivered or transmitted as provided above shall be deemed to have been given and received on the day it is delivered or transmitted, provided that it is delivered or transmitted on a Business Day prior to 5:00 p.m. local time in the place of delivery or receipt. However, if a notice is delivered or transmitted after 5:00 p.m. local time or such day is not a Business Day, then such notice shall be deemed to have been given and received on the next Business Day. Either party may, by written notice to the other, change its address to which notices are to be sent.

12. Governing Law

This Guarantee shall be governed by the laws of the Province of Ontario and the laws of Canada applicable therein. The Guarantor agrees that any suit, action or proceeding against the Guarantor arising out of or relating to this Guarantee against it may be brought in any court in the Province of Ontario and the Guarantor irrevocably and unconditionally attorns and submits to the non-exclusive jurisdiction of such courts. The Guarantor irrevocably waives and agrees not to raise any objection it might now or hereafter have to the bringing of any such suit, action or proceeding in any such court, including any objection that the place where such court is located is an inconvenient forum or that there is any other suit, action or proceeding in any other place relating in whole or in part to the same subject matter. The Guarantor agrees that any judgment or order in any such suit, action or proceeding brought in such a court shall be conclusive and binding upon it and consents to any such judgment or order being recognized and enforced in the courts of its jurisdiction of incorporation or any other courts, by registration of such judgment or order, by a suit, action or proceeding upon such judgment or order, or any other means available for enforcement of judgments or orders, at the option of the Buyer, provided that service of any required process is effected upon it as permitted by applicable law. Nothing in this section shall restrict the bringing of any such suit, action or proceeding in the courts of any other jurisdiction.

13. Severability

Each of the provisions contained in this Guarantee is distinct and severable and a declaration of invalidity or unenforceability of any such provision or part thereof by a court of competent jurisdiction shall not affect the validity or enforceability of any other provision of this Guarantee.

14. Entire Agreement

This Guarantee constitutes the entire agreement between the parties pertaining to the subject matter of this Guarantee. There are no warranties, conditions, representations or agreements in connection with such subject matter except as specifically set forth or referred to in this Guarantee.

15. Binding and Assignment

- (a) This Guarantee and all of the provisions hereof shall be binding upon and ensure to the benefit of the parties and their respective successors and permitted assigns. This Guarantee is not intended to confer upon any other Person, except the parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Guarantee.
- (b) Neither this Guarantee nor any of the rights, interests or obligations under this Guarantee shall be assigned by either party without the prior written consent of the other party. Notwithstanding the foregoing, if the Buyer assigns the Agreement to an assignee pursuant to Sections 16.5(d) or 16.5(e) thereof, then the Buyer may assign this Guarantee to such assignee without the consent of the Guarantor or the Supplier.

16. Limitation Period

The limitation period applicable to any claim hereunder shall not begin to run until actual demand is made by the Buyer pursuant to Section 2. The parties agree to extend such limitation to six (6) years.

17. Facsimile and Counterparts

The parties may deliver an executed copy of this Guarantee by facsimile and this Guarantee may be executed and delivered by the parties in counterparts. All such facsimiles and counterparts shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the parties hereto have duly executed this Guarantee as of the day and year first above written.

[GUARANTOR]

By: _____

Name: [●]

Title: [●]

By: _____

Name: [●]

Title: [●]

I/We have the authority to bind the Guarantor.

[BUYER]

By: _____

Name: [●]

Title: [●]

I have the authority to bind the corporation.

EXHIBIT E

DETERMINATION OF AVAILABILITY

1. The availability of the Facility in respect of a given Settlement Month (the “**Availability**”) shall be calculated as set out below.

(a) First Contract Year

For each Settlement Month in the first Contract Year, the Availability of the Facility will not be tested for the purposes of Section 10.1(n).

(b) Second and Third Contract Years

For the purposes of the formula to calculate Availability set out below, the Availability of the Facility for each Settlement Month in the second and third Contract Years shall be calculated as follows:

AV = (THM – OH – FMH) / (THM – FMH) X 100	
where:	
AV	is the Availability of the Facility (expressed as a percentage figure);
OH	<p>is the total number of Outage Hours in the period between the Commercial Operation Date and the last day of the applicable Settlement Month, subject to the following:</p> <p>(a) in determining Outage Hours, an hour may be a partial Outage Hour as a result of an Outage, including an inability of the Facility to produce at the full Contract Capacity or as a result of an Outage lasting for a part but not all of an hour. An hour in which a partial Outage occurs will be counted as a fractional Outage Hour by subtracting from one the quotient obtained by dividing: (i) the maximum production in that hour that could have been achieved given the partial Outage (in MWh) by (ii) the Contract Capacity multiplied by one hour (in MWh). This fraction will be the contribution of that hour to the Outage Hours in the given Settlement Month; and</p> <p>(b) Outage Hours shall not include the hours of any Outage where and to the extent that the Outage is caused by an event of Force Majeure (including a Host Facility Force Majeure where the Supplier has elected not to run).</p>
THM	is the total number of hours in the period between the Commercial Operation Date and the last day of the applicable Settlement Month
FMH	is the total number of hours in the period between the Commercial Operation Date and the last day of the applicable Settlement Month

	during which the Supplier was subject to an event of Force Majeure (including a Host Facility Force Majeure where the Supplier has elected not to run)
--	--

(c) Fourth Contract Year and Balance of Term

The Availability of the Facility for each Settlement Month in the fourth Contract Year and for the balance of the Term shall be calculated as follows:

AV = (THM – OH – FMH) / (THM – FMH) X 100	
where:	
AV	is the Availability of the Facility (expressed as a percentage figure);
OH	<p>is the total number of Outage Hours in the most recent 36 month period which ends on the last day of the Settlement Month, subject to the following:</p> <p>(a) in determining Outage Hours, an hour may be a partial Outage Hour as a result of an Outage, including an inability of the Facility to produce at the full Contract Capacity or as a result of an Outage lasting for a part but not all of an hour. An hour in which a partial Outage occurs will be counted as a fractional Outage Hour by subtracting from one the quotient obtained by dividing: (i) the maximum production in that hour that could have been achieved given the partial Outage (in MWh) by (ii) the Contract Capacity multiplied by one hour (in MWh). This fraction will be the contribution of that hour to the Outage Hours in the given Settlement Month; and</p> <p>(b) Outage Hours shall not include the hours of any Outage where and to the extent that the Outage is caused by an event of Force Majeure (including a Host Facility Force Majeure where the Supplier has elected not to run).</p>
THM	is the total number of hours in the most recent 36 month period which ends on the last day of the Settlement Month.
FMH	is the total number of hours in the most recent 36 month period which ends on the last day of the Settlement Month during which the Supplier was subject to an event of Force Majeure (including a Host Facility Force Majeure where the Supplier has elected not to run)

EXHIBIT F
ARBITRATION PROVISIONS APPLICABLE TO SECTIONS 1.6, 1.7, 1.8, 1.9, 1.10 AND 2.12

The following rules and procedures (the “Rules”) shall govern, exclusively, any matter or matters to be arbitrated between the Parties under Sections 1.6, 1.7, 1.8, 1.9, 1.10 and 2.12 of this Agreement.

- 1. Commencement of Arbitration** – If the Parties and, at the Buyer’s option, all Other Suppliers required by the Buyer to participate, have been unable to reach agreement as contemplated in Sections 1.6, 1.7, 1.8, 1.9, 1.10 or 2.12, as applicable, then the Buyer shall commence arbitration by delivering a written notice (the “**Request**”) to the Supplier and such Other Suppliers required by the Buyer to participate (collectively the “**Suppliers**”). If the Buyer has not already done so, the Buyer shall then deliver to the Suppliers the names of all Suppliers. Within twenty (20) days of the delivery of the Request, the Buyer shall deliver to the Suppliers a written notice nominating an arbitrator who shall be familiar with commercial law matters and has no financial or personal interest in the business affairs of any of the parties. Within twenty (20) days of the receipt of the Buyer’s notice nominating its arbitrator, the Suppliers shall by written notice to the Buyer nominate an arbitrator who shall be familiar with commercial law matters and has no financial or personal interest in the business affairs of any of the parties. The two arbitrators nominated shall then select a chair person of the arbitration panel (the “**Arbitration Panel**”) who shall be a former judge of a Superior Court or appellate court in Canada.
- 2. Application to Court** - If the Suppliers are unable to agree on the nomination of an arbitrator within twenty (20) days of the receipt of the Buyer’s notice nominating its arbitrator, any Supplier or the Buyer may apply to a judge of the Superior Court of Justice of Ontario to appoint the arbitrator. If the two (2) arbitrators are unable to agree on a chair person within thirty (30) days of the nomination or appointment of the Suppliers’ arbitrator, any supplier or the Buyer may apply to a judge of the Superior Court of Justice of Ontario to appoint the chair person.
- 3. General** - The Arbitration Panel, once appointed, shall proceed immediately to determine the Replacement Price and/or the Replacement Provision, as the case may be, in accordance with the Ontario Arbitration Act, 1991 and, where applicable, the Ontario International Commercial Arbitration Act, it being the intention of the Buyer and the Supplier that there be, to the extent possible, one arbitration proceeding and hearing to determine the Replacement Price or the Replacement Provision. Unless otherwise agreed by the Parties, the Arbitration Panel shall determine the conduct of the arbitral proceedings, including the exchange of statements of claim and defence, the need for documentary and oral discovery and whether to hold oral hearings with a presentation of evidence or oral argument so that the award may be made within the time period set out below. Each of the Suppliers shall have a right to participate in the arbitration proceeding.
- 4. Consolidation** – The Parties agree that should the Arbitration Panel determine that the Replacement Price or the Replacement Provision needs to be determined through more than one arbitration proceeding, then the Parties agree that the Arbitration Panel shall

determine whether the arbitration proceedings shall be consolidated, conducted simultaneously or consecutively or whether any of the arbitration proceedings should be stayed until any of the others are completed.

5. **Award** - The award of the Arbitration Panel, which shall include the Replacement Price or Replacement Provision, shall be made within six months after the appointment of the Arbitration Panel, subject to any extended date to be agreed by the Parties or any reasonable delay due to unforeseen circumstances.
6. **Costs** – The Parties shall pay their own costs of participating in the arbitration proceedings.
7. **Fees** - Each of the arbitrators on the Arbitration Panel shall be paid their normal professional fees for their time and attendances, which fees together with any hearing room fees, shall be paid by the Buyer.
8. **Computation of Time** - In the computation of time under these Rules or an order or direction given by the Arbitration Panel, except where a contrary intention appears, or the parties otherwise agree:
 - (a) where there is a reference to a number of days between two events, those days shall be counted by excluding the day on which the first event happens and including the day on which the second event happens, even if they are described as clear days or the words “at least” are used;
 - (b) statutory holidays shall not be counted;
 - (c) where the time for doing any act or any order or direction given by the Arbitration Panel expires on a day which is not a Business Day, the act may be done on the next day that is a Business Day; and
 - (d) service of a document or notice or any order or direction given by the Arbitration Panel made after 4:00 p.m. (Toronto time), or at any time on a day which is not a Business Day, shall be deemed to have been made on the next Business Day.
9. **Place of Arbitration** - The arbitration, including the rendering of the award, shall take place in Toronto, Ontario, which shall be the seat of the proceedings. The language to be used in the arbitration shall be English.

EXHIBIT G DISPATCH OPTIONS

1. General

The following shall apply to Deemed Dispatch and the Directed Dispatch Option:

- (a) the Supplier shall be free to operate the Facility (including the nomination and purchase of gas) and generate Electricity and Related Products at its own discretion and for its own account, with the knowledge that payment settlements in each Settlement Month shall be based on the imputed revenue model set out in Exhibit J1 or Exhibit J2, as applicable; and
- (b) the Monthly Payment, payable by the Supplier to the Buyer or the Buyer to the Supplier, as the case may be, in a Settlement Month will be based on the imputed revenue model set out in Exhibit J1 or Exhibit J2, as applicable.

2. Deemed Dispatch

Deemed Dispatch shall be the default dispatch payment model governing the Facility for all hours in the Term that are not associated with a Directed Dispatch Order, and shall be governed by the following rules:

- (a) All hours in a Settlement Month that are not the subject of a Directed Dispatch Order and all hours that are the subject of a Cancelled Directed Dispatch Order shall be subject to Deemed Dispatch; and
- (b) for purposes of calculating the Monthly Payment, Deemed Dispatch Hours shall include all Outage Hours and all Force Majeure Outage Hours occurring during Deemed Dispatch Intervals.

3. Directed Dispatch Option

The Directed Dispatch Option shall be governed by the following rules:

- (a) the Buyer (or the Dispatcher, if one has been appointed) may, in accordance with the terms of the Agreement, issue a Directed Dispatch Order (DA) or a Directed Dispatch Order (LT), as applicable;
- (b) for greater certainty, for purposes of this Exhibit G, day “d” shall mean the twenty-four (24) hour period between the beginning of the hour ending 01:00 (EST) and the end of hour ending 24:00 (EST);
- (c) long term directed dispatch arrangements set out in a Directed Dispatch Order (LT) are to cover a period of one (1) or more calendar months, but may be subject to daily cancellation by the Buyer by issuing an order cancelling the Directed Dispatch Order (a “**Cancelled Directed Dispatch Order**”);
- (d) the Buyer, if requested by the Supplier, shall establish a standing credit support guarantee in favour of the supplier of gas to the Supplier (the “**Gas Provider**”) (in

a form substantially similar to Exhibit T) and other security provided to the Gas Provider in accordance with subparagraph (iv)(A) below (collectively, the “**Buyer Security**”) as follows:

- (i) the Supplier shall, on a daily basis, determine the amount owed or that will be owed (whether or not then due) by the Supplier to the Gas Provider with respect to any and all gas purchase transactions and any and all derivative transactions which relate to any Gas to be purchased for the Facility for any day that is the subject of a Directed Dispatch Order (LT) and which have been or will be entered into in accordance with this Exhibit G (the “**Exposure Amount**”);
- (ii) the maximum Exposure Amount which the Buyer shall be entitled to maintain in relation to any Directed Dispatch Order (LT) shall be based on the Credit Rating of the Buyer and shall be the amount (the “**Exposure Threshold Amount**”) set out in the following table:

EXPOSURE THRESHOLD AMOUNT	CREDIT RATING		
	DBRS	S&P	Moody's
CAD \$75,000,000	A to A (high)	A to A+	A2 to A1
CAD \$50,000,000	A (low)	A-	A3
CAD \$20,000,000	BBB (high)	BBB+	Baa1
CAD \$15,000,000	BBB	BBB	Baa2
CAD \$5,000,000	BBB (low)	BBB-	Baa3
\$0	below BBB (low)	below BBB-	below Baa3

Notwithstanding the foregoing, (A) in the event the Buyer has a Negative Outlook, then its Credit Rating, for purposes of calculating the Exposure Threshold Amount and the amount of the guarantee, will be automatically demoted by one row in the above table and (B) in the event the Buyer has a Credit Rating from more than one of the above credit rating agencies, then its Credit Rating for the above purposes will be based on the lowest credit rating granted by any such credit rating agency.

- (iii) the amount of the guarantee to be provided by the Buyer from time to time shall be equal to the Exposure Threshold Amount listed in that row of the table in subparagraph (ii) above which contains the Buyer's then current Credit Rating, as adjusted by any Negative Outlook in accordance with subparagraph (ii) above;
 - (iv) in the event that the Exposure Amount on any day exceeds the Exposure Threshold Amount on such day then the Buyer shall, within two (2) Business Days of receiving notice of such fact:
 - (A) provide to the Gas Provider an irrevocable standby letter of credit, cash collateral or other form of collateral security, in each case, in form and substance acceptable to the Gas Provider (acting reasonably) for the full amount of the difference between the Exposure Amount and the Exposure Threshold Amount; or
 - (B) issue a full or partial Cancelled Directed Dispatch Order such that the Exposure Amount does not exceed the Exposure Threshold Amount;
 - (v) in the event that the Buyer should fail to provide or maintain any of the applicable Buyer Security required hereunder, at the Supplier's option to be exercised by notice (the "**Cancellation Notice**") in writing to the Buyer, the Buyer shall be deemed to have issued a Cancelled Directed Dispatch Order in respect of the balance of the Directed Dispatch Order (LT) then outstanding and such Cancelled Directed Dispatch Order shall be deemed to be effective as of the day specified in the Cancellation Notice, provided that, if applicable, such date shall not be earlier than the date of receipt by the Buyer of the notice set out in subparagraph (iv) above; and
 - (vi) the Supplier shall not vary the "**Obligations**" (as defined in Exhibit T) in respect of the standing credit support arrangement established by the Buyer in accordance with this Section 3(d), except: (i) as a direct result of the issuance of a new Directed Dispatch Order (LT) or the full or partial cancellation of an existing Directed Dispatch Order (LT); or (ii) if the Buyer has first consented in writing to a variation of such Obligations on any other basis. Notwithstanding Section 7 of Exhibit T, if the Supplier agrees with the "**Counterparty**" (as defined in Exhibit T) to vary such Obligations on any other basis, any increased cost to the Buyer of discharging such Obligations, to the extent relating to or caused by such variance, shall be for the Supplier's sole account and may be set off by the Buyer against any payment owing by the Buyer under this Agreement;
- (e) a Directed Dispatch Order (LT) shall not relate to any calendar month ending more than one (1) year from the date of the order;

- (f) long term directed dispatch arrangements may also be amended on a daily basis by issuing a Cancelled Directed Dispatch Order for the applicable day followed by a Directed Dispatch Order (DA) for such day;
- (g) a Directed Dispatch Order will be issued in the form provided in Exhibit H;
- (h) a Directed Dispatch Order (DA) may be issued by the Buyer (or the Dispatcher, if one has been appointed) in respect of any day “d” of the Term provided that it shall not be issued later than 09:00 EPT on the prior Business Day however, if the Directed Dispatch Order (DA) is being issued in respect of a day that was the subject of a Cancelled Directed Dispatch Order and the Buyer is seeking to add additional Directed Dispatch Hours in respect of day “d” prior to 10:00 EPT, such Directed Dispatch Order (DA) shall not be issued later than 09:00 EPT on the day which is two (2) Business Days prior to day “d”;
- (i) the Directed Dispatch Order (DA) shall specify the Directed Dispatch Hours for up to two (2) Directed Dispatch Interval(s) for the day by specifying the Directed Start-up Hour and the Directed Shut-Down Hour for each Directed Dispatch Interval; each Directed Dispatch Interval shall constitute a consecutive run time that may continue into the next calendar day; for greater certainty, all hours in the day that are not Directed Dispatch Hours as specified in the Directed Dispatch Order (DA) shall be subject to Deemed Dispatch;
- (j) a provisional Directed Dispatch Order (LT) may be issued by the Buyer (or the Dispatcher, if one has been appointed) in respect of one or more calendar months of the Term provided that it shall not be issued later than 09:00 (EPT) on the day which is five (5) Business Days before the first day of the first calendar month covered by such order;
- (k) a provisional Directed Dispatch Order (LT) shall specify the Directed Dispatch Hours for up to two (2) Directed Dispatch Interval(s) in each day of each applicable month by specifying the Directed Start-up Hour and the Directed Shut-Down Hour for each Directed Dispatch Interval on a specific basis (e.g., 12:00 to 22:00 EST on Monday, the nth day of the month) or on a generic basis (e.g. 07:00 to 20:00 EST on each Business Day of the month); each Directed Dispatch Interval shall constitute a consecutive run time that may continue into the next calendar day; for greater certainty, all hours in a day that are not Directed Dispatch Hours as specified in the Directed Dispatch Order (LT) shall be subject to Deemed Dispatch;
- (l) each Directed Dispatch Interval specified by a Directed Dispatch Order (DA) or Directed Dispatch Order (LT) shall constitute a consecutive run time of at least four (4) Directed Dispatch Hours;
- (m) if specifically requested by the Buyer in the provisional Directed Dispatch Order (LT), the Supplier shall secure a long-term non-binding price quote (in Dollars per MMBTU) for the supply of Gas required to cover the specified Directed Dispatch Hours and Directed Start-Ups, based on the Contract Heat Rate and Start-up Costs set out in Exhibit B, for each month covered by the provisional

Directed Dispatch Order (LT) and advise the Buyer of such price quote within two (2) Business Days of the receipt of the provisional Directed Dispatch Order (LT) from the Buyer; if the Buyer does not specifically request a long-term non-binding price quote in the provisional Directed Dispatch Order (LT), the Supplier shall purchase gas at its discretion in order to comply with the Directed Dispatch Order (LT) and the Buyer shall compensate the Supplier for such gas purchased based on the Gas Price (DA) and in such event, paragraphs (n) and (o) shall not apply;

- (n) upon receipt of the price quote set forth in paragraph (m), the Buyer shall within one (1) Business Day of receipt of the price quote from the Supplier either:
 - (i) confirm its acceptance of the price quote and thereby approve the Directed Dispatch Order (LT) on the condition that the Gas Price (LT) applicable for such Directed Dispatch Order (LT) shall not exceed such price quote by more than an amount to be agreed upon by the Parties at such time; or
 - (ii) withdraw the provisional Directed Dispatch Order (LT), in which case the Buyer may issue a new or revised provisional Directed Dispatch Order (LT) in accordance with paragraph (k);
- (o) as soon as reasonably practicable, but no later than two (2) Business Days of the confirmation from the Buyer under paragraph (n)(i), the Supplier shall confirm to the Buyer that:
 - (i) it has secured the required physical or financial gas supply arrangement based on the gas price limit established under paragraph (l)(i), in which case the Gas Price (LT) applicable for such Directed Dispatch Order (LT) shall be equal to the long-term price so determined for purposes of this paragraph, the Supplier may, but is not obligated to, secure the required physical or financial gas supply arrangements by electing to supply Gas from its gas portfolio, and the Gas Price (LT) applicable for such Directed Dispatch Order (LT) shall in such case be equal to the price quote set forth in paragraph (l); or
 - (ii) the required physical or financial gas supply arrangement is not available based on the gas price limit established under paragraph (h)(i), in which case the Buyer may issue a new or revised provisional Directed Dispatch Order (LT) in accordance with paragraph (k);
- (p) the Buyer (or the Dispatcher, if one has been appointed) may issue a Cancelled Directed Dispatch Order in respect of any Directed Dispatch Interval which is the subject of a Directed Dispatch Order (LT) cancelling the Directed Dispatch Order for such day, provided that the Cancelled Directed Dispatch Order shall not be issued later than 09:00 EPT on the prior day “d-1”;
- (q) any hour that is the subject of a Cancelled Directed Dispatch Order shall be subject to Deemed Dispatch, unless the Buyer issues a Directed Dispatch Order (DA) in respect of such hour in accordance with paragraph (h);

- (r) a Cancelled Directed Dispatch Order shall cover periods equal to increments of one or more Directed Dispatch Intervals;
- (s) a Cancelled Directed Dispatch Order shall also require the Supplier to sell, using Commercially Reasonable Efforts, the applicable Gas Cancellation Volume of Gas that the Buyer had requested be purchased on a forward basis under the Directed Dispatch Order (LT), provided that the Supplier may, but is not required, to sell such Gas if: (i) the Supplier would have provided such Gas from its gas portfolio, or (ii) the Supplier will transfer such Gas into the Supplier's portfolio, as long as the Supplier, in either case, is willing to have a "deemed sale" at a target price mutually agreed by the Parties;
- (t) the amount of capacity imputed to be delivered in respect of any Directed Dispatch Hour under any Directed Dispatch Order shall always be equal to the Adjusted Contract Capacity;
- (u) the Buyer (or the Dispatcher, if one has been appointed) makes no guarantee or assurance to the Supplier as to whether, how often, or how long the Buyer (or the Dispatcher, if one has been appointed) will issue Directed Dispatch Orders to the Supplier during the Term; and
- (v) for purposes of calculating the Monthly Payment, Directed Dispatch Hours shall include all Outage Hours and all Force Majeure Outage Hours occurring during Directed Dispatch Intervals.

EXHIBIT H
FORM OF DIRECTED DISPATCH ORDER

The Directed Dispatch Order will be in a form to be determined by the Buyer, acting reasonably.

EXHIBIT I
CHP II RFP

CHP II RFP dated [●], 2008, as amended, attached.

EXHIBIT J CALCULATION OF CSP AND RSP

[Note to Finalization: If the Facility is not a Dual Fuel Facility, Exhibit J2 will be deleted and replaced with “Intentionally Deleted”. Conversely, if the Facility is a Dual Fuel Facility, Exhibit J1 will be deleted and replaced with “Intentionally Deleted”.]

Exhibit J1 – Facility other than Dual Fuel Facilities

This Exhibit J1 sets out the calculation of the Contingent Support Payment and the Revenue Sharing Payment, as applicable, for a given Settlement Month “m” in Contract Year “y” for a Facility other than a Dual Fuel Facility. The calculation is a four stage calculation which involves:

- (Stage I) Determination of the Total Monthly Fixed Capacity Payment;
- (Stage II) Determination of the Variable Energy Cost;
- (Stage III) Determination of the Imputed Net Revenue; and
- (Stage IV) Determination of the Contingent Support Payment and the Revenue Sharing Payment.

Except as expressly set forth below, all references to Sections are to Sections of the Agreement.

1.0 STAGE I: DETERMINATION OF TOTAL MONTHLY FIXED CAPACITY PAYMENT

1.1 The Total Monthly Fixed Capacity Payment is calculated as follows:

TMFCP_m = (CRF _{CCTm} x CRF _{UHOm} x FCP _y x FMCRF _m)/12	
where:	
TMFCP _m	<p>is the Total Monthly Fixed Capacity Payment for the Facility (in \$ for the Settlement Month), provided that if the Settlement Month is the first or last Settlement Month of the Term, the FCP_y for the Settlement Month will be prorated for the number of days of the Term in the Settlement Month and the Total Monthly Fixed Capacity Payment for the Facility shall be calculated as follows:</p> $\text{TMFCP}_m = \text{CRF}_{\text{CCTm}} \times \text{CRF}_{\text{UHOm}} \times (\text{FCP}_y \times \text{SMD}_m / \text{CMD}_m) / 12 \times \text{FMCRF}_m$ <p>where:</p> <p>SMD_m is the number of days of the Term in Settlement Month “m”; and</p> <p>CMD_m is the total number of days in the calendar month in which Settlement Month “m” falls.</p>
CRF _{CCTm}	is the Capacity Reduction Factor, as defined in Section 15.6(h)(iii), for Settlement Month “m”, expressed as a fraction. The Capacity Reduction

	Factor shall be 1.0 unless and to the extent the circumstances set out in Section 15.6(h)(iii) apply, in which case the Capacity Reduction Factor shall be calculated as therein specified. If the Capacity Reduction Factor changes during the Settlement Month, then CRF_{CCT} will be calculated as a weighted average based on the number of days of the Settlement Month during which the different values of CRF_{CCT} apply.
CRF_{UHOm}	is the UHO Capacity Reduction Factor, as defined in Section 15.7(b)(i), for Settlement Month “m”, expressed as a fraction. The UHO Capacity Reduction Factor shall be 1.0 unless and to the extent the circumstances set out in Section 15.7(b)(i) shall apply, in which case the UHO Capacity Reduction Factor shall be calculated as therein specified. If the UHO Capacity Reduction Factor changes during the Settlement Month, then CRF_{UHO} will be calculated as a weighted average based on the number of days of the Settlement Month during which the different values of CRF_{UHO} apply.
FCP_y	is the Fixed Capacity Payment (in \$/year). For the first Contract Year, the Fixed Capacity Payment shall be equal to the amount set out in Exhibit B1. For the second and each succeeding Contract Year, a portion of the Fixed Capacity Payment shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year compared with the CPI effective as of the Commercial Operation Date, and shall be calculated as follows: $FCP_y = (FCP_B \times FCPIF \times CPI_y / CPI_B) + (FCP_B \times (1 - FCPIF))$
FCP_B	is the Fixed Capacity Payment (in \$/year) as set out in Exhibit B1.
$FCPIF$	is the Fixed Capacity Payment Indexing Factor set out in Exhibit B1, and expressed as a decimal figure between 0.00 and 0.20.
CPI_y	is the CPI applicable to the calendar month during which the first day of Contract Year “y” occurs.
CPI_B	is the CPI applicable to the calendar month during which the Commercial Operation Date occurs.
$FMCRF_m$	is the Force Majeure Capacity Reduction Factor for the Settlement Month “m” which shall be equal to 1.0 if there are no Outages affecting a Imputed Production Hour resulting from an event of Force Majeure, otherwise it shall be calculated as follows: $FMCRF_m = 1 - \frac{\sum_{FMOC_{FMOC}}^{FMOC_{FMOC}} FMOC_{FMOC}}{ACC_m \times IPH_m}$
ACC_m	is the Adjusted Contract Capacity (in MW) for the Settlement Month “m”,

	and is calculated as follows: $ACC_m = CC_m \times CRF_{CCTm} \times CRF_{UHOm}$
CC_m	is the Contract Capacity (in MW) in Settlement Month “ <i>m</i> ”, which shall be the Contract Capacity for Season 1, Season 2, Season 3 or Season 4 as set out in Exhibit B1, depending on which Season the Settlement Month “ <i>m</i> ” occurs.
IPH	is an Imputed Production Hour, which is an hour in Settlement Month “ <i>m</i> ” that is contained within an Imputed Production Interval which occurred, in whole or in part, in Settlement Month “ <i>m</i> ”.
IPH_m	is the total number of Imputed Production Hours in Settlement Month “ <i>m</i> ”.
FMO_{FMOH}	is the Force Majeure Outage Capacity in any Force Majeure Outage Hour, which is calculated as follows: $FMO_{FMOH} = ACC_m - FMAC_{FMOH}$
$FMAC_{FMOH}$	is the Force Majeure Available Capacity (in MW), which is the capacity available for dispatch from the Contract Facility as reported by the Supplier to the IESO in respect of a Force Majeure Outage Hour.
FMOH	is a Force Majeure Outage Hour, which is an hour within any Imputed Production Interval in Settlement Month “ <i>m</i> ” for which the Supplier has notified the IESO and/or the Buyer, as applicable, of an Outage caused by an event of Force Majeure. For greater certainty, any FMOH is by definition also an IPH; however, Outages must continue to be reported to the IESO and/or the Buyer for all Outage Hours.
$FMOH_m$	is the total number of Force Majeure Outage Hours in Settlement Month “ <i>m</i> ”.

If the Supplier has restated the Fixed Capacity Payment in accordance with Section 2.12 of this Agreement, then the Total Monthly Fixed Capacity Payment ($TMFCP_m$) in Section 5.1 of this Exhibit J1 shall be replaced by the Total Monthly Restated Fixed Capacity Payment ($TMRFCP_m$), which is calculated as follows:

$TMRFCP_m = TMFCP_m + TMIFCP_m$	
where:	
$TMRFCP_m$	is the Total Monthly Restated Fixed Capacity Payment for the Facility (in \$ for the month).

TMFCP _m	is the Total Monthly Fixed Capacity Payment for the Facility (in \$ for the month) as set out above.
TMIFCP _m	<p>is the Total Monthly Incremental Fixed Capacity Payment for the Facility (in \$ for the month) and is given as follows:</p> $\mathbf{TMIFCP}_m = (\text{CRF}_{\text{CCTm}} \times \text{IFCP}_y \times \text{FMCRF}_m)/12$ <p>During the Restatement Year (which is the Contract Year in which the Restatement Date occurs) for all remaining months in such Contract Year including and following the month in which the Restatement Date occurs, the Total Monthly Incremental Fixed Capacity Payment for the Facility is given as follows:</p> $\mathbf{TMIFCP}_m = (\text{CRF}_{\text{CCTm}} \times \text{RDIFCP} \times \text{FMCRF}_m)/12$
RDIFCP	<p>is the Restatement Date Incremental Fixed Capacity Payment (in \$/year). For greater certainty, it is the Incremental Fixed Capacity Payment that will apply during the Restatement Year (which is the Contract Year in which the Restatement Date occurs) for all remaining months in such Contract Year including and following the month in which the Restatement Date occurs.</p> <p>At the Restatement Date, the Incremental Fixed Capacity Payment as set out in Exhibit B1 shall be adjusted by the percentage increase or decrease (if any) between the CPI effective as the Restatement Date compared with the CPI effective as of the Commercial Operation Date as follows:</p> $\mathbf{RDIFCP} = \text{IFCP}_B \times \text{CPI}_{\text{RD}}/\text{CPI}_B$
IFCP _B	is the Incremental Fixed Capacity Payment (in \$/year) as set out in Exhibit B1.
IFCP _y	<p>is the Incremental Fixed Capacity Payment (in \$/year) for Contract Year “y”, as applicable.</p> <p>For the second and each succeeding Contract Year following the Restatement Year, a portion of the Restatement Date Incremental Fixed Capacity Payment shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year compared with the CPI effective as of the Restatement Date and shall be calculated as follows:</p> $\mathbf{IFCP}_y = (\text{RDIFCP} \times \text{FCPIF} \times \text{CPI}_y/\text{CPI}_{\text{RD}}) + (\text{RDIFCP} \times (1-\text{FCPIF}))$
CPI _{RD}	is the CPI applicable to the calendar month during which the

	Restatement Date occurs.
FMC_{RF_m}	is the Force Majeure Capacity Reduction Factor for Settlement Month “ <i>m</i> ”, as described above.
CRF_{CCT_m}	is the Capacity Reduction Factor for Settlement Month “ <i>m</i> ”, as defined in Section 1.1 of this Exhibit J1 above.

2.0 STAGE II: DETERMINATION OF VARIABLE ENERGY COST

2.1 Calculation of Variable Energy Cost

The calculation of the Variable Energy Cost for each hour “*h*” during Settlement Month “*m*” is as follows:

$VEC_h = (GP_h \times CHR) + O\&M_y$	
where:	
VEC_h	is the Variable Energy Cost for hour “ <i>h</i> ” (in \$/MWh).
GP_h	<p>is the Gas Price for hour “<i>h</i>” (in \$/MMBTU) and shall be determined as follows:</p> <p>(i) for Directed Dispatch Hours that are subject to a Directed Dispatch Order (LT) and are not subject to a Cancelled Directed Dispatch Order, the Gas Price (in \$/MMBTU) is the Gas Price (LT) applicable for the day as agreed upon by the Parties pursuant to paragraphs 3(n) and (o) of Exhibit G, otherwise the Gas Price is the Gas Price (DA) for the day, as applicable; and</p> <p>(ii) for all other hours, the Gas Price is the Gas Price (DA) for the day.</p> <p>The Gas Price (DA) shall be converted from US dollars to Dollars using the applicable conversion rate set out in Section 1.1.</p>
CHR	is the Contract Heat Rate (in MMBTU/MWh) for Season 1, Season 2, Season 3 or Season 4, as applicable, set out in Exhibit B1.
$O\&M_y$	is the O&M Cost set out in Exhibit B1, as adjusted for indexation to the CPI as described in Section 2.3 of this Exhibit J1 (in \$/MWh).

If the Supplier has restated the Contract Heat Rates in accordance with Section 2.12 of this Agreement, then the Contract Heat Rate for Season 1, Season 2, Season 3 and Season 4 shall be

replaced with the Restated Contract Heat Rate for each season respectively as set out in Exhibit B1.

If the Supplier elects to operate during an event of Host Facility Force Majeure, then the Contract Heat Rate for the Season in which the event occurs shall be replaced with the Restated Contract Heat Rate for the Season as set out in Exhibit B1 for the duration of the event.

2.2 Indexation of O&M Cost

For the first Contract Year, the O&M Cost shall be equal to the amount set out in Exhibit B1. For the second and each succeeding Contract Year, the O&M Cost shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI applicable to the calendar month during which the first day of such Contract Year occurs and the CPI applicable to the calendar month during which the first day of the immediately prior Contract Year occurs and shall be calculated as follows:

$O\&M_y = O\&M_{y-1} \times \frac{CPI_y}{CPI_{y-1}}$	
where:	
$O\&M_y$	is the O&M Cost (in \$/MWh) for Contract Year “y”. For the first Contract Year, the O&M Cost shall be equal to the amount set out in Exhibit B1.
$O\&M_{y-1}$	is the O&M Cost (in \$/MWh) for the Contract Year immediately preceding Contract year “y”.
CPI_y	is the CPI applicable to the calendar month during which the first day of Contract Year “y” occurs.
CPI_{y-1}	is the CPI applicable to the calendar month during which the first day of the Contract Year immediately preceding Contract Year “y” occurs.

2.3 Calculation of Start-up Cost

The calculation of the Start-up Cost for each day “d” during Settlement Month “m” is calculated as follows:

$SUC_d = CRF_{CCTm} \times CRF_{UHOm} \times [Start-up Cost \times GP_d] \times CC_d / CC_B$	
where:	
CRF_{CCTm}	is the Capacity Reduction Factor for Settlement Month “m”, as defined in Section 1.1 of this Exhibit J1 above.
CRF_{UHOm}	is the UHO Capacity Reduction Factor for Settlement Month “m”, as defined in Section 1.1 of this Exhibit J1 above.

Start-up Cost	is the Start-up Cost (in MMBTU/start-up) as set out in Exhibit B1.
GP _d	<p>is the Gas Price applicable for day “d” (in \$/MMBTU) and shall be determined as follows:</p> <p>(i) for days that are subject to a Directed Dispatch Order (LT) and are not subject to a Cancelled Directed Dispatch Order, the Gas Price (in \$/MMBTU) is the Gas Price (LT) applicable for the day as agreed upon by the Parties pursuant to paragraphs 3(n) and (o) of Exhibit G, otherwise the Gas Price is the Gas Price (DA) for the day, as applicable; and</p> <p>(ii) for all other days, the Gas Price is the Gas Price (DA) for the day.</p> <p>The Gas Price (DA) shall be converted from US dollars to Dollars using the applicable conversion rate set out in Section 1.1.</p>
CC _d	is the Contract Capacity (in MW) applicable on day “d”.
CC _B	is the Season 1 Contract Capacity, Season 2 Contract Capacity, Season 3 Contract Capacity or Season 4 Contract Capacity, as applicable, as set out in Exhibit B1.

3.0 STAGE III: DETERMINATION OF IMPUTED PRODUCTION INTERVALS, IMPUTED GROSS ENERGY MARKET REVENUE, AND IMPUTED NET REVENUE

Subject to the provisions below, the Facility shall be deemed to operate, and hence, be imputed to produce Electricity at the Adjusted Contract Capacity (“ACC”), for all hours within all Imputed Production Intervals contained in whole or in part in any month.

3.1 *Imputed Production Intervals*

An “**Imputed Production Interval**” (“**IPI**”) is either a Deemed Dispatch Interval or a Directed Dispatch Interval. For purposes of this Exhibit J1, a set of two or more continuous Deemed Dispatch Intervals shall be treated as a single Imputed Production Interval and day “d” shall mean the twenty-four (24) hour period between the beginning of the hour ending 01:00 (EST) and the end of hour ending 24:00 (EST).

In respect of any hours in an Imputed Production Interval, the following shall apply:

- (i) Any hour that is either a Deemed Dispatch Hour or a Directed Dispatch Hour will be an Imputed Production Hour.
- (ii) Any Imputed Production Hour that is not immediately preceded by an Imputed Production Hour (including Imputed Production Hours in the previous day) will be considered an Imputed Start-Up Hour, and ISU_d will equal the total of the Imputed Start-Up Hours in day “d”, subject to ISU_d not being greater than the sum of DeemSU_d plus DirSU_d. If zero (0), one

(1), two (2), or three (3) Imputed Start-Up Hours occur in a day, then $ISU_d = 0, 1, 2, \text{ or } 3$, respectively, subject to ISU_d not being greater than the sum of $DeemSU_d$ and $DirSU_d$.

3.1.1. Deemed Dispatch Interval

In respect of any hour which is not the subject of a Directed Dispatch Order or is the subject of a Cancelled Directed Dispatch Order, the following shall apply:

- (i) A “Deemed Dispatch Interval” is a contiguous set of n Deemed Dispatch Hours for which the Facility is deemed to have operated, which is all hours between and including a Deemed Start-Up Hour and a Deemed Shut-Down Hour. For greater certainty, it is possible for two or more Deemed Dispatch Intervals to be contiguous. A Deemed Dispatch Interval may consist of only one hour. For greater certainty, it is possible for a Deemed Start-Up Hour and a Deemed Shut-Down Hour to be the same hour.
- (ii) A “**Deemed Start-Up Hour**” is the first hour of a Deemed Dispatch Interval, and is the first hour following a Deemed Shut-Down Hour or a Directed Shut-Down Hour in which the Pre-Dispatch Price for that hour h , as published three hours prior to that hour, exceeds the applicable Variable Energy Cost, and the HOEP was greater than or equal to the applicable Variable Energy Cost for the Facility for that hour h or for the previous hour $h-1$. Notwithstanding the foregoing, the requirement that the Deemed Start-up Hour follow a Deemed Shut-Down Hour shall not apply to the first Deemed Start-up Hour in the Term.
- (iii) A “**Deemed Start-up**” (“**DeemSU**”) is deemed to have occurred at the time of the first Deemed Start-up Hour in day “ d ”. If one or more Deemed Start-ups takes place in a day, then $DeemSU_d = 1$; otherwise $DeemSU_d = 0$.
- (iv) A “**Deemed Shut-Down Hour**” is the last hour in a Deemed Dispatch Interval, and is the first hour within a Deemed Dispatch Interval in which either,
 - (a) HOEP was less than or equal to the applicable Variable Energy Cost for the Facility for that hour h , and for the previous hour $h-1$, or,
 - (b) The Pre-Dispatch Prices, as published in that hour h , for hours $h+1$, $h+2$ and $h+3$ are all less than the applicable Variable Energy Cost for the Facility.
- (v) The applicable Energy Cost for the purposes of determining deemed operation of the Facility shall be the Variable Energy Cost (VECh), as described in Section 2.1 of this Exhibit J1. Upon a Restatement, the applicable Variable Energy Cost for the purposes of determining the

deemed operation of the Facility shall be the Variable Energy Cost (VECh).

3.1.2. Directed Dispatch Interval

In respect of any hours which are the subject of a Directed Dispatch Order, in addition to the terms set forth in Exhibit G, the following shall apply:

- (i) A “Directed Dispatch Interval” is a contiguous set of n Directed Dispatch Hours for which the Facility is directed to operate, which is all hours between and including a Directed Start-Up Hour and a Directed Shut-Down Hour as set out in a Directed Dispatch Order. For greater certainty, it is possible for a Directed Dispatch Interval and a Deemed Dispatch Interval to be contiguous.
- (ii) A “**Directed Start-Up**” (“**DirSU**”) is deemed to have occurred at the time of the first Directed Start-Up Hour that starts in day “*d*”, resulting from a Directed Dispatch Order. If the Directed Dispatch Order specifies a second Directed Production Interval in day “*d*”, a second Directed Start-Up is deemed to have occurred at the time of the second Directed Start-Up Hour in day “*d*”. If one Directed Start-Up takes place in a day, then DirSUd = 1 and if two Directed Start-Ups take place in a day, then DirSUd = 2.

3.2 Calculation of Imputed Gross Energy Market Revenue

The Imputed Gross Energy Market Revenue is calculated as follows:

$\text{IGEMR}_m = \sum_{\text{IPH}=1}^{\text{IPH}=\text{IPH}_m} \text{IP}_{\text{IPH}} \times \text{HOEP}_{\text{IPH}} - \sum_{\text{ROH}=1}^{\text{ROH}=\text{ROH}_m} \text{ROC}_{\text{ROH}} \times \text{OHOEP}_m - \sum_{\text{FMOH}=1}^{\text{FMOH}=\text{FMOH}_m} \text{FMOC}_{\text{FMOH}} \times \text{HOEP}_{\text{FMOH}}$	
where:	
IGEMR _m	is the Imputed Gross Energy Market Revenue (in \$) for Settlement Month “ <i>m</i> ”.
IP _{IPH}	is the Imputed Production corresponding to a given Imputed Production Hour, which is calculated as the Adjusted Contract Capacity for the Settlement Month, “ <i>m</i> ”, (ACC _m), calculated in accordance with Section 1.1 of this Exhibit J1, multiplied by one hour.
IPH	is an Imputed Production Hour, which is an hour in Settlement Month “ <i>m</i> ” that is contained within an Imputed Production Interval which occurred, in whole or in part, in Settlement Month “ <i>m</i> ”. For greater certainty, IPH shall include all ROH and FMOH.

IPH _m	is the total number of Imputed Production Hours in Settlement Month “m”.
HOEP _{IPH}	is the Hourly Ontario Energy Price corresponding to a given Imputed Production Hour (expressed in \$/MWh).
OHOEP _m	<p>is the Outage HOEP adjustment for Settlement Month “m”, determined as follows:</p> <p>(a) if the difference between the weighted average HOEP for all Reported Outage Hours in month m and the weighted average relevant Variable Energy Cost for all Reported Outage Hours in month m is equal to or less than Max Increment_y, then OHOEP_m = zero; and</p> <p>(b) if the difference between the weighted average HOEP for all Reported Outage Hours in month m and the weighted average relevant Variable Energy Cost for all Reported Outage Hours in month m is greater than Max Increment_y, then OHOEP_m equals that calculated difference minus Max Increment_y.</p> <p>For the purposes of determining Outage HOEP, where a weighted average is referred to, the weight for each hour shall be expressed by multiplying ROC for such hour multiplied by one hour.</p>
ROC	<p>is the Reported Outage Capacity in any hour, which is calculated as follows:</p> $\mathbf{ROC} = \mathbf{ACC}_m - \mathbf{ROAC}_{\text{ROH}}$ <p>where ACC_m the Adjusted Contract Capacity (in MW) in Settlement Month “m”, calculated in accordance with the formula provided in Section 1.1 of this Exhibit J1.</p>
ROC _{ROH}	is the ROC corresponding to a given Reported Outage Hour.
ROAC _{ROH}	is the Reported Outage Availability Capacity (in MW), which is the capacity available for dispatch from the Contract Facility as reported by the Supplier to the IESO in respect of a Reported Outage Hour.
ROH	is a Reported Outage Hour, which is an hour within any Imputed Production Interval in Settlement Month “m” for which the Supplier has notified the IESO and/or the Buyer, as appropriate, of an Outage that is not the result of an event of Force Majeure. For greater certainty, any ROH is by definition also an IPH; however, Outages must continue to be reported to the IESO and/or the Buyer for all

	Outage Hours.
ROH_m	is the total number of Reported Outage Hours in Settlement Month “ m ”.
Max Increment _y	is equal to \$75.00/MWh until December 31, 2007. From and after January 1, 2008, and for each succeeding calendar year, Max Increment _y shall be adjusted on the first day of such calendar year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such calendar year and the CPI effective as of the first day of the immediately prior calendar year.
$FMO C_{FMOH}$	is the Force Majeure Outage Capacity in any Force Majeure Outage Hour, which is calculated as described in Section 1.1 of this Exhibit J1.
FMOH	is a Force Majeure Outage Hour as defined in Section 1.1 of this Exhibit J1.
$FMOH_m$	is the total number of Force Majeure Outage Hours in Settlement Month “ m ”.
$HOEP_{FMOH}$	is the HOEP corresponding to a given Force Majeure Outage Hour.

3.3 *Calculation of Imputed Net Revenue*

The Imputed Net Revenue is calculated as follows:

$INR_m = IGEMR_m - IVEC_m + RFCRP_m + NINRR_m - GCA_m$	
where:	
INR_m	is the Imputed Net Revenue (in \$) in Settlement Month “ m ”.
$IGEMR_m$	is the Imputed Gross Energy Market Revenue (in \$) in Settlement Month “ m ”.
$IVEC_m$	is the Imputed Variable Energy Cost (in \$) in Settlement Month “ m ”, which is equal to the aggregate Variable Energy Cost for the total Imputed Production during the Settlement Month “ m ”, calculated as follows:

	$\mathbf{IVEC}_m = \sum_{d=1}^{d=\text{day}_m} \left[\begin{aligned} & (SUC_d \times ISU_d) + \left(\sum_{IPH=1}^{IPH=IPH_d} VEC_h \times IP_{IPH} \right) - \\ & (SUC_d \times ISU_d) \times \left(\frac{\sum_{FMOH=1}^{FMOH=FMOH_d} FMO C_{FMOH}}{ACC_m \times IPH_d} \right) - \\ & \left(\sum_{FMOH=1}^{FMOH=FMOH_d} VEC_h \times FMO C_{FMOH} \right) \end{aligned} \right]$
day _m	is the number of days in the Settlement Month “m”.
ISU _d	is the number of Imputed Start-Ups for day “d” calculated according to Section 3.1 of this Exhibit J1.
SUC _d	is the Start-up Cost (in \$) for day “d” calculated according to Section 2.5 of this Exhibit J1.
VEC _h	is the Variable Energy Cost for hour “h” (in \$/MWh) calculated in accordance with Section 2.1 of this Exhibit J1.
IPH	is an Imputed Production Hour, which is an hour in day “d” that is contained within an Imputed Production Interval which occurred, in whole or in part, in day “d”.
IPH _d	is the total number of Imputed Production Hours in day “d”.
IP _{IPH}	is the Imputed Production corresponding to a given Imputed Production Hour (in MWh), which is calculated as the Adjusted Contract Capacity for the Settlement Month “m” (ACC _m), calculated in accordance with Section 1.1 of this Exhibit J1, multiplied by one hour.
FMOH	is a Force Majeure Outage Hour as defined in Section 1.1 of this Exhibit J1.
FMOH _d	is the number of Force Majeure Outage Hours in day “d”.
FMO C _{FMOH}	is the Force Majeure Outage Capacity in any Force Majeure Outage Hour, which is calculated as described in Section 1.1 of this Exhibit J1.
ROH	is a Reported Outage Hour as defined in Section 3.2 of this Exhibit J1.
ROH _d	is the total number of Reported Outage Hours in day “d”.
ROC	is the Reported Outage Capacity in any hour, which is calculated

	according to Section 3.2 of this Exhibit J1.
ROC_{ROH}	is the ROC corresponding to a given Reported Outage Hour.
$RFCRP_m$	<p>is:</p> <p>(a) 100% of the net revenue (in \$) arising from any Future Contract Related Products that are Capacity Products; and</p> <p>(b) 50% of the net revenue (in \$) arising from all Future Contract Related Products other than Capacity Products;</p> <p>corresponding to Settlement Month “<i>m</i>”, where net revenue is calculated as the revenue received from the applicable Future Contract Related Products less any reasonable costs incurred by the Supplier to receive such revenue. For greater certainty, such costs shall be determined on an actual cost basis without mark-up, as confirmed by the Buyer and Supplier, and which shall be subject to verification by the Buyer, from time to time.</p>
$NINRR_m$	<p>is the Negative Interval Net Revenue Recapture that is applicable to all those Imputed Production Intervals that are Deemed Dispatch Intervals (provided that for purposes of calculating NINRR, a set of two or more contiguous Deemed Dispatch Intervals shall be treated as a single Imputed Production Interval) only in Settlement Month “<i>m</i>” where $IVEC_{IPI}$ was greater than $IGEMR_{IPI}$, and is calculated as the cumulated sum of $IVEC_{IPI}$ less $IGEMR_{IPI}$, where:</p> $IVEC_{IPI} = \left[\sum_{IPH=1}^{IPH=IPIH} VEC_{IPH} \times IP_{IPH} \right] + SUC_{IPI}$ <p>and</p> $IGEMR_{IPI} = \sum_{IPH=1}^{IPH=IPIH} IP_{IPH} \times HOEP_{IPH}$ <p>Upon a Restatement, the applicable Variable Energy Cost for the purposes of determining $IVEC_{IPI}$ shall be the Variable Energy Cost (VEC_{IPH}).</p>
VEC_{IPH}	is the applicable Variable Energy Cost for the Facility for those Imputed Production Hours during an Imputed Production Interval where $IVEC_{IPI}$ was greater than $IGEMR_{IPI}$.
SUC_{IPI}	is the Start-up Cost, if the Imputed Production Interval for which $IVEC_{IPI}$ was greater than $IGEMR_{IPI}$ has an Imputed Start-up Hour that is the first Imputed Start-up Hour of the day in which such Imputed Production Interval falls.

IPIH	is the total number of Imputed Production Hours in the Imputed Production Interval for which $IVEC_{IPI}$ was greater than $IGEMR_{IPI}$.
GCA_m	<p>is the Gas Cancellation Amount (in \$) in Settlement Month “$m$”, calculated as follows:</p> $GCA_m = \sum_{d=1}^{d=day_c} GCP_d \times GCV_d$
GCP_d	<p>is the Gas Cancellation Price (in \$/MMBTU) for any day “$d$” that was the subject of a Directed Dispatch Order (LT) and (i) which order was cancelled by a full or partial Cancelled Directed Dispatch Order, or (ii) during which day any Directed Dispatch Hour is affected by an Outage caused by an event of Force Majeure, and is calculated as follows:</p> <p>(a) In the event of a sale of the Gas Cancellation Volume of Gas that is not a deemed sale pursuant to Section 3(s) of Exhibit G, then the Gas Cancellation Price is equal to the Gas Price (LT)_{d} minus the price (net of GSTC) at which the Gas Cancellation Volume (GCV_d), as calculated below, is sold by the Supplier using Commercially Reasonable Efforts.</p> <p>(b) In the event of a sale of the Gas Cancellation Volume of Gas that is a deemed sale pursuant to Section 3(s) of Exhibit G, then the Gas Cancellation Price is equal to Gas Price (LT)_{d} minus the target price mutually agreed by the Parties pursuant to Section 3(s) of Exhibit G.</p> <p>For greater certainty, GCP_d may be a negative number.</p>
GCV_d	<p>is the Gas Cancellation Volume (in MMBTU) associated with the total Directed Dispatch Hours for any day “d” that were the subject of a Directed Dispatch Order (LT) and:</p> <p>(i) where such order was cancelled by a full or partial Cancelled Directed Dispatch Order, the Gas Cancellation Volume shall be an amount equivalent to (A) the applicable Contract Heat Rate multiplied by the applicable Adjusted Contract Capacity in the Settlement Month, “m”, and multiplied by such total number of cancelled Directed Dispatch Hours, plus (B) the Start-up Cost (in MMBTU per start-up) set out in Exhibit B1 multiplied by the applicable number of DirSUD cancelled as a result of the Cancelled Directed Dispatch Order; or</p> <p>(ii) where during such day any Directed Dispatch Hour is affected by an Outage caused by an event of Force Majeure, the Gas Cancellation Volume shall be an amount equivalent to (A) the</p>

	applicable Contract Heat Rate multiplied by the weighted average $FMOCH_{FMOH}$ over all FMOH in day “d” and multiplied by $FMOH_d$, plus (B) the Start-up Cost (in MMBTU per start-up) set out in Exhibit B1 multiplied by the applicable number of $DirSU_d$ cancelled as a result of the Outage caused by the event of Force Majeure.
GSTC	is the Gas Sale Transaction Costs (in \$/MMBTU) which represents those transaction costs incurred by the Supplier in a sale of the Gas Cancellation Volume that is not a deemed sale pursuant to Section 3(r) of Exhibit G. The Supplier shall, upon the Buyer’s request, provide reasonable evidence of the GSTC for audit and verification by the Buyer from time to time.
day _c	is the total number of days in Settlement Month “m” which were the subject of a Directed Dispatch Order (LT) and (i) which order was cancelled for such days by a full or partial Cancelled Directed Dispatch Order, or (ii) were affected by an Outage caused by an event of Force Majeure.

If the Supplier has restated the Contract Capacities in accordance with Section 2.12 of this Contract, then the Contract Capacity for Season 1, Season 2, Season 3 and Season 4 shall be replaced with Restated Contract Capacity for each season respectively as set out in Exhibit B1.

4.0 STAGE IV: DETERMINATION OF CONTINGENT SUPPORT PAYMENT AND REVENUE SHARING PAYMENT

4.1 *The Contingent Support Payment and Revenue Sharing Payment for a Settlement Month are calculated as follows:*

If $TMFCP_m > INR_m$, then: $CSP_m = TMFCP_m - INR_m$, and $RSP_m = 0$.	
If $TMFCP_m < INR_m$, then: $RSP_m = INR_m - TMFCP_m$, and $CSP_m = 0$.	
If $TMFCP_m = INR_m$, then: $RSP_m = 0$, and $CSP_m = 0$.	
Where:	
$TMFCP_m$	is the Total Monthly Fixed Capacity Payment (in \$) for Settlement Month “m”.
INR_m	is the Imputed Net Revenue (in \$) in Settlement Month “m”.
CSP_m	is the Contingent Support Payment (in \$), if any, for Settlement Month “m”.
RSP_m	is the Revenue Sharing Payment (in \$), if any, for Settlement Month “m”.

If the Supplier has restated the Fixed Capacity Payment in accordance with Section 2.12 of this Agreement, then the Total Monthly Fixed Capacity Payment indicated above shall be replaced by the Total Monthly Restated Fixed Capacity Payment (TMRFCP_m), as described in Section 1.1 of this Exhibit J1.

Exhibit J2 –Dual Fuel Facilities

This Exhibit J2 sets out the calculation of the Contingent Support Payment and the Revenue Sharing Payment, as applicable, for a given Settlement Month “*m*” in Contract Year “*y*” for a Dual Fuel Facility. The calculation is a four stage calculation which involves:

- (Stage I) Determination of the Total Monthly Fixed Capacity Payment;
- (Stage II) Determination of the Variable Energy Cost;
- (Stage III) Determination of the Imputed Net Revenue; and
- (Stage IV) Determination of the Contingent Support Payment and the Revenue Sharing Payment.

In each stage above, amounts for Component 1 and Component 2 are calculated and summed.

The impact of Outages and Force Majeure in a Settlement Month will be allocated to Component 1 on a *pro rata* basis based on the Component 1 Contract Capacity for the Settlement Month expressed as a fraction of the Contract Capacity for the Settlement Month. Similarly, the impact of Outages and Force Majeure in a Settlement Month will be allocated to Component 2 on a *pro rata* basis based on the Component 2 Contract Capacity for the Settlement Month expressed as a fraction of the Contract Capacity for the Settlement Month.

Consistent with this *pro rata* allocation, the Capacity Reduction Factor and Force Majeure Capacity Reduction Factor in the Settlement Month will applied uniformly in the calculation of the Contingent Support Payment and the Revenue Sharing Payment, as applicable for each of Component 1 and Component 2, for a given Settlement Month “*m*” in Contract Year “*y*”. Except as expressly set forth below, all references to Sections are to Sections of the Agreement.

1.0 STAGE I: DETERMINATION OF TOTAL MONTHLY FIXED CAPACITY PAYMENT

1.1 The Total Monthly Fixed Capacity Payment is calculated as follows:

$\text{TMFCP}_m = \sum_{n=1}^{n=2} \text{TMFCP}_{\text{Cn},m}$	
where:	
TMFCP _m	<p>is the Total Monthly Fixed Capacity Payment for the Facility (in \$ for the Settlement Month), provided that if the Settlement Month is the first or last Settlement Month of the Term, the FCP_y for the Settlement Month will be prorated for the number of days of the Term in the Settlement Month and the Total Monthly Fixed Capacity Payment for the Facility shall be calculated as follows:</p> $\text{TMFCP}_m = \text{CRF}_{\text{CCTm}} \times \text{CRF}_{\text{UHOm}} \times (\text{FCP}_y \times \text{SMD}_m / \text{CMD}_m) / 12 \times \text{FMCRF}_m$ <p>where:</p>

	<p>SMD_m is the number of days of the Term in Settlement Month “m”; and</p> <p>CMD_m is the total number of days in the calendar month in which Settlement Month “m” falls.</p>
$TMFCP_{Cn,m}$	<p>is the Total Monthly Fixed Capacity Payment for the relevant Component (in \$ for the month), calculated as follows:</p> $TMFCP_{Cn,m} = (CRF_m \times FCP_{Cn,y} \times FMCRF_{Cn,m})/12$
CRF_{CCTm}	<p>is the Capacity Reduction Factor, as defined in Section 15.6(h)(iii), for Settlement Month “m”, expressed as a fraction. The Capacity Reduction Factor shall be 1.0 unless and to the extent the circumstances set out in Section 15.6(h)(iii) apply, in which case the Capacity Reduction Factor shall be calculated as therein specified. If the Capacity Reduction Factor changes during the Settlement Month, then CRF_{CCT} will be calculated as a weighted average based on the number of days of the Settlement Month during which the different values of CRF_{CCT} apply.</p>
CRF_{UHOm}	<p>is the UHO Capacity Reduction Factor, as defined in Section 15.7(b)(i), for Settlement Month “m”, expressed as a fraction. The UHO Capacity Reduction Factor shall be 1.0 unless and to the extent the circumstances set out in Section 15.7(b)(i) shall apply, in which case the UHO Capacity Reduction Factor shall be calculated as therein specified. If the UHO Capacity Reduction Factor changes during the Settlement Month, then CRF_{UHO} will be calculated as a weighted average based on the number of days of the Settlement Month during which the different values of CRF_{UHO} apply.</p>
$FCP_{Cn,y}$	<p>is the Fixed Capacity Payment (in \$/year) for the relevant Component. For the first Contract Year, the Fixed Capacity Payment shall be equal to the amount set out in Exhibit B2. For the second and each succeeding Contract Year, a portion of the Fixed Capacity Payment shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year compared with the CPI effective as of the Commercial Operation Date, and shall be calculated as follows:</p> $FCP_{Cn,y} = [FCP_{Cn} \times FCPIF_{Cn} \times CPI_y/CPI_B] + [FCP_{Cn} \times (1 - FCPIF_{Cn})]$
FCP_{Cn}	<p>is the Fixed Capacity Payment (in \$/year) as set out in Exhibit B2 for the relevant Component.</p>
$FCPIF_{Cn}$	<p>is the Fixed Capacity Payment Indexing Factor for the relevant Component set out in Exhibit B2, and expressed as a decimal figure between 0.00 and 0.20.</p>
CPI_y	<p>is the CPI applicable to the calendar month during which the first day of Contract Year “y” occurs.</p>

CPI_B	is the CPI applicable to the calendar month during which the Commercial Operation Date occurs.
$FMCRF_{Cn,m}$	<p>is the Force Majeure Capacity Reduction Factor for the relevant Component for the Settlement Month “m” which shall be equal to 1.0 if there are no Outages affecting a Imputed Production Hour resulting from an event of Force Majeure, otherwise it shall be calculated as follows:</p> $FMCRF_{Cn,m} = 1 - \frac{\sum_{FMOH=1}^{FMOH_m} FMOH_{Cn,m}}{ACC_{Cn,m} \times IPH_{Cn,m}}$
$ACC_{Cn,m}$	<p>is the Adjusted Contract Capacity for the relevant Component, expressed in MW, for the Settlement Month “m”, and is calculated as follows:</p> $ACC_{Cn,m} = CC_{Cn,m} \times CRF_{CCTm} \times CRF_{UHOm}$
$CC_{Cn,m}$	is the Contract Capacity for the relevant Component, expressed in MW, in Settlement Month “ m ”, which shall be the Contract Capacity for Season 1, Season 2, Season 3 or Season 4 for the relevant Component as set out in Exhibit B2, depending on which Season the Settlement Month “ m ” occurs.
IPH_{Cn}	is an Imputed Production Hour for the relevant Component, which is an hour in Settlement Month “ m ” that is contained within an Imputed Production Interval for the relevant Component which occurred, in whole or in part, in Settlement Month “ m ”.
$IPH_{Cn,m}$	is the total number of Imputed Production Hours for the relevant Component in Settlement Month “ m ”.
$FMOH_{Cn,FMOH}$	<p>is the Force Majeure Outage Capacity for Component 1 in any Force Majeure Outage Hour, which is calculated as follows:</p> $FMOH_{Cn,FMOH} = ACC_{Cn,m} - FMAC_{Cn,FMOH}$
$FMAC_{Cn,FMOH}$	is the Force Majeure Available Capacity (in MW), which is the capacity available for the relevant Component for dispatch from the Contract Facility as reported by the Supplier to the IESO in respect of a Force Majeure Outage Hour.
$FMOH$	is a Force Majeure Outage Hour, which is an hour within any Imputed Production Interval in Settlement Month “ m ” for which the Supplier has notified the IESO and/or the Buyer, as applicable, of an Outage caused by an event of Force Majeure. For greater certainty, any FMOH is by definition also an IPH; however, Outages must continue to be reported to the IESO and/or the Buyer for all Outage Hours.

FMOH _m	is the total number of Force Majeure Outage Hours in Settlement Month “m”.
C _n	refers to the relevant Component, where C ₁ is Component 1 and C ₂ is Component 2.

If the Supplier has restated the Fixed Capacity Payment for a Component in accordance with Section 2.12 of this Agreement, then the Total Monthly Fixed Capacity Payment for such Component (TMFCP_{Cn,m}) in Section 5.1 of this Exhibit J2 shall be replaced by the Total Monthly Restated Fixed Capacity Payment for such Component (TMRFCP_{Cn,m}), which is calculated as follows:

TMRFCP_{Cn,m} = TMFCP_{Cn,m} + TMIFCP_{Cn,m}	
where:	
TMRFCP _{Cn,m}	is the Total Monthly Restated Fixed Capacity Payment for the relevant Component (in \$ for the month).
TMFCP _{Cn,m}	is the Total Monthly Fixed Capacity Payment for the relevant Component (in \$ for the month) as set out above.
TMIFCP _{Cn,m}	<p>is the Total Monthly Incremental Fixed Capacity Payment for the relevant Component (in \$ for the month) and is given as follows:</p> $TMIFCP_{Cn,m} = (CRF_{CCTm} \times IFCP_{Cn,y} \times FMCRF_m) / 12$ <p>During the Restatement Year (which is the Contract Year in which the Restatement Date occurs) for all remaining months in such Contract Year including and following the month in which the Restatement Date occurs, the Total Monthly Incremental Fixed Capacity Payment for the relevant Component is given as follows:</p> $TMIFCP_{Cn,m} = (CRF_{CCTm} \times RDIFCP_{Cn} \times FMCRF_m) / 12$
RDIFCP _{Cn}	<p>is the Restatement Date Incremental Fixed Capacity Payment (in \$/year) for the relevant Component. For greater certainty, it is the Incremental Fixed Capacity Payment for the relevant Component that will apply during the Restatement Year (which is the Contract Year in which the Restatement Date occurs) for all remaining months in such Contract Year including and following the month in which the Restatement Date occurs.</p> <p>At the Restatement Date, the Incremental Fixed Capacity Payment for the relevant Component as set out in Exhibit B2 shall be adjusted by the percentage increase or decrease (if any) between the CPI effective as the</p>

	Restatement Date compared with the CPI effective as of the Commercial Operation Date as follows: $RDIFCP = IFCP_{Cn} \times CPI_{RD}/CPI_B$
$IFCP_{Cn}$	is the Incremental Fixed Capacity Payment for the relevant Component (in \$/year) as set out in Exhibit B2.
$IFCP_{PCL,y}$	is the Incremental Fixed Capacity Payment (in \$/year) for the relevant Component for Contract Year “y”, as applicable. For the second and each succeeding Contract Year following the Restatement Year, a portion of the Restatement Date Incremental Fixed Capacity Payment for the relevant Component shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year compared with the CPI effective as of the Restatement Date and shall be calculated as follows: $IFCP_{Cn,y} = [RDIFCP_{Cn} \times FCPI_{Cn} \times CPI_y/CPI_{RD}] + [RDIFCP_{Cn} \times (1 - FCPI_{Cn})]$
CPI_{RD}	is the CPI applicable to the calendar month during which the Restatement Date occurs.
$FMCRF_{Cn,m}$	is the Force Majeure Capacity Reduction Factor for the relevant Component for Settlement Month “m”, as described above.
CRF_{CCTm}	is the Capacity Reduction Factor for Settlement Month “m”, as defined in Section 1.1 of this Exhibit J2 above.
C_n	has the meaning ascribed to it above.

2.0 STAGE II: DETERMINATION OF VARIABLE ENERGY COST

2.1 Calculation of Variable Energy Cost

The calculation of the Variable Energy Cost for the Facility for each hour “h” during Settlement Month “m” is as follows:

$VEC_h = \sum_{n=1}^{n=2} VEC_{Cn,h}$	
where:	
$VEC_{Cn,h}$	is the Variable Energy Cost for the relevant Component for hour “h” (in \$/MWh), calculated as follows:

	$VEC_{Cn,h} = (GP_{Cn,h} \times CHR_{Cn}) + O\&M_{Cn,y}$
$GP_{Cn,h}$	<p>is the Gas Price for the relevant Component for hour “h” (in \$/MMBTU) and shall be determined as follows:</p> <p>(i) for Directed Dispatch Hours that are subject to a Directed Dispatch Order (LT) and are not subject to a Cancelled Directed Dispatch Order, the Gas Price (in \$/MMBTU) is the Gas Price (LT) applicable for the relevant Component for the day as agreed upon by the Parties pursuant to paragraphs 3(n) and (o) of Exhibit G, otherwise the Gas Price is the Gas Price (DA) for the day, as applicable; and</p> <p>(ii) for all other hours, the Gas Price is the Gas Price (DA) for the day.</p> <p>The Gas Price (DA) shall be converted from US dollars to Dollars using the applicable conversion rate set out in Section 1.1.</p>
CHR_{Cn}	is the Contract Heat Rate (in MMBTU/MWh) for the relevant Component for Season 1, Season 2, Season 3 or Season 4, as applicable, set out in Exhibit B2.
$O\&M_{Cn,y}$	is the O&M Cost for the relevant Component set out in Exhibit B2, as adjusted for indexation to the CPI as described in Section 2.3 of this Exhibit J2 (in \$/MWh).
C_n	has the meaning ascribed to it in Section 1.1 of this Exhibit J2 above.

If the Supplier has restated the Contract Heat Rates for a Component in accordance with Section 2.12 of this Agreement, then the Contract Heat Rate for such Component for Season 1, Season 2, Season 3 and Season 4 shall be replaced with the Restated Contract Heat Rate for such Component for each season respectively for the relevant Component as set out in Exhibit B2.

If the Supplier elects to operate during an event of Host Facility Force Majeure, then the Contract Heat Rate for a Component for the Season in which the event occurs shall be replaced with the Restated Contract Heat Rate for such Component for the Season as set out in Exhibit B2 for the duration of the event.

2.2 Indexation of O&M Cost

For the first Contract Year, the O&M Cost for each Component shall be equal to the amount set out therefor in Exhibit B2. For the second and each succeeding Contract Year, the O&M Cost for each Component shall be adjusted on the first day of such Contract Year by the percentage increase or decrease (if any) between the CPI applicable to the calendar month during which the first day of such Contract Year occurs and the CPI applicable to the corresponding calendar month in the immediately preceding Contract Year occurs and shall be calculated as follows:

$O\&M_{Cn,y} = O\&M_{Cn,y-1} \times \frac{CPI_y}{CPI_{y-1}}$	
where:	
$O\&M_{Cn,y}$	is the O&M Cost (in \$/MWh) for Contract Year “y” for the relevant Component. For the first Contract Year, the O&M Cost for the relevant Component shall be equal to the amount set out therefor in Exhibit B2.
$O\&M_{Cn,y-1}$	is the O&M Cost (in \$/MWh) for the relevant Component for the Contract Year immediately preceding Contract year “y”.
CPI_y	is the CPI applicable to the calendar month during which the first day of Contract Year “y” occurs.
CPI_{y-1}	is the CPI applicable to the calendar month during which the first day of the Contract Year immediately preceding Contract Year “y” occurs.
C_n	has the meaning ascribed to it in Section 1.1 of this Exhibit J2 above.

2.3 Calculation of Start-up Cost

The calculation of the Start-up Cost for the Facility each day “d” during Settlement Month “m” is calculated as follows:

$SUC_d = \sum_{n=1}^{n=2} SUC_{Cn,d}$	
where:	
$SUC_{Cn,d}$	is the start-up cost (in \$/start-up) for the relevant Component, calculated as follows: $SUC_{Cn,d} = CRF_{CCTm} \times CRF_{UHOm} \times [Start\text{-}up\ Cost_{Cn} \times GP_{Cn,d}] \times CC_{Cn,d} / CC_{Cn,B}$
CRF_{CCTm}	is the Capacity Reduction Factor for Settlement Month “m”, as defined in Section 1.1 of this Exhibit J2 above.
CRF_{UHOm}	is the UHO Capacity Reduction Factor for Settlement Month “m”, as defined in Section 1.1 of this Exhibit J2 above.
Start-up Cost _{Cn}	is the Start-up Cost (in MMBTU/start-up) for the relevant Component as set out in Exhibit B2.
$GP_{Cn,d}$	is the Gas Price applicable for the relevant Component for day “d” (in \$/MMBTU) and shall be determined as follows: (i) for days that are subject to a Directed Dispatch Order (LT) and are

	<p>not subject to a Cancelled Directed Dispatch Order, the Gas Price (in \$/MMBTU) is the Gas Price (LT) applicable for the relevant Component for the day as agreed upon by the Parties pursuant to paragraphs 3(n) and (o) of Exhibit G, otherwise the Gas Price is the Gas Price (DA) for the day, as applicable; and</p> <p>(ii) for all other days, the Gas Price is the Gas Price (DA) for the day.</p> <p>The Gas Price (DA) shall be converted from US dollars to Dollars using the applicable conversion rate set out in Section 1.1.</p>
$CC_{Cn,d}$	is the Contract Capacity (in MW) for the relevant Component applicable on day “d”.
$CC_{Cn,B}$	is the Season 1 Contract Capacity, Season 2 Contract Capacity, Season 3 Contract Capacity or Season 4 Contract Capacity for the relevant Component as applicable, as set out in Exhibit B2.

3.0 STAGE III: DETERMINATION OF IMPUTED PRODUCTION INTERVALS, IMPUTED GROSS ENERGY MARKET REVENUE, AND IMPUTED NET REVENUE

Subject to the provisions below, each Component of the Facility shall be deemed to operate, and hence, be imputed to produce Electricity at the Adjusted Contract Capacity for each such Component (“ ACC_{Cn} ”), for all hours within all Imputed Production Intervals for each such Component contained in whole or in part in any month.

The methodology set out in Section 3.1 of this Exhibit J2 below for determining Imputed Production Intervals shall be applied to each Component of the Facility to determine the Imputed Production Intervals for each Component during the period in question.

3.1 *Imputed Production Intervals*

An “**Imputed Production Interval**” (“**IPI**”) is either a Deemed Dispatch Interval or a Directed Dispatch Interval. For purposes of this Exhibit J2, a set of two or more continuous Deemed Dispatch Intervals shall be treated as a single Imputed Production Interval and day “d” shall mean the twenty-four (24) hour period between the beginning of the hour ending 01:00 (EST) and the end of hour ending 24:00 (EST).

In respect of any hours in an Imputed Production Interval for a Component, the following shall apply (Note that reference in the following sections to Deemed Dispatch Hour, Directed Dispatch Hour, Imputed Production Hour, Imputed Start-Up Hour, Deemed Start-up Hour, Deemed Shut-down Hour and Variable Energy Cost shall be for Component 1 unless otherwise noted.):

- (i) Any hour that is either a Deemed Dispatch Hour or a Directed Dispatch Hour will be an Imputed Production Hour.

- (ii) Any Imputed Production Hour that is not immediately preceded by an Imputed Production Hour (including Imputed Production Hours in the previous day) will be considered an Imputed Start-Up Hour, and ISU_d will equal the total of the Imputed Start-Up Hours in day “ d ”, subject to ISU_d not being greater than the sum of $DeemSU_d$ plus $DirSU_d$. If zero (0), one (1), two (2), or three (3) Imputed Start-Up Hours occur in a day, then $ISU_d = 0, 1, 2, \text{ or } 3$, respectively, subject to ISU_d not being greater than the sum of $DeemSU_d$ and $DirSU_d$.

3.1.1. Deemed Dispatch Interval

In respect of any hour which is not the subject of a Directed Dispatch Order or is the subject of a Cancelled Directed Dispatch Order, the following shall apply:

- (i) A “Deemed Dispatch Interval” is a contiguous set of n Deemed Dispatch Hours for which the Facility is deemed to have operated, which is all hours between and including a Deemed Start-Up Hour and a Deemed Shut-Down Hour. For greater certainty, it is possible for two or more Deemed Dispatch Intervals to be contiguous. A Deemed Dispatch Interval may consist of only one hour. For greater certainty, it is possible for a Deemed Start-Up Hour and a Deemed Shut-Down Hour to be the same hour.
- (ii) A “**Deemed Start-Up Hour**” is the first hour of a Deemed Dispatch Interval, and is the first hour following a Deemed Shut-Down Hour or a Directed Shut-Down Hour in which the Pre-Dispatch Price for that hour h , as published three hours prior to that hour, exceeds the applicable Variable Energy Cost, and the HOEP was greater than or equal to the applicable Variable Energy Cost for the Facility for that hour h or for the previous hour $h-1$. Notwithstanding the foregoing, the requirement that the Deemed Start-up Hour follow a Deemed Shut-Down Hour shall not apply to the first Deemed Start-up Hour in the Term.
- (iii) A “**Deemed Start-up**” (“**DeemSU**”) is deemed to have occurred at the time of the first Deemed Start-up Hour in day “ d ”. If one or more Deemed Start-ups takes place in a day, then $DeemSU_d = 1$; otherwise $DeemSU_d = 0$.
- (iv) A “**Deemed Shut-Down Hour**” is the last hour in a Deemed Dispatch Interval, and is the first hour within a Deemed Dispatch Interval in which either,
 - (a) HOEP was less than or equal to the applicable Variable Energy Cost for the Facility for that hour h , and for the previous hour $h-1$, or,
 - (b) The Pre-Dispatch Prices, as published in that hour h , for hours $h+1$, $h+2$ and $h+3$ are all less than the applicable Variable Energy Cost for the Facility.

- (v) The applicable Energy Cost for the purposes of determining deemed operation of the Facility shall be the Variable Energy Cost (VECh), as described in Section 2.1 of this Exhibit J2. Upon a Restatement, the applicable Variable Energy Cost for the purposes of determining the deemed operation of the Facility shall be the Variable Energy Cost (VECh).

3.1.2. Directed Dispatch Interval

In respect of any hours which are the subject of a Directed Dispatch Order, in addition to the terms set forth in Exhibit G, the following shall apply:

- (i) A “Directed Dispatch Interval” is a contiguous set of n Directed Dispatch Hours for which the Facility is directed to operate, which is all hours between and including a Directed Start-Up Hour and a Directed Shut-Down Hour as set out in a Directed Dispatch Order. For greater certainty, it is possible for a Directed Dispatch Interval and a Deemed Dispatch Interval to be contiguous.
- (ii) A “**Directed Start-Up**” (“**DirSU**”) is deemed to have occurred at the time of the first Directed Start-Up Hour that starts in day “d”, resulting from a Directed Dispatch Order. If the Directed Dispatch Order specifies a second Directed Production Interval in day “d”, a second Directed Start-Up is deemed to have occurred at the time of the second Directed Start-Up Hour in day “d”. If one Directed Start-Up takes place in a day, then DirSud = 1 and if two Directed Start-Ups take place in a day, then DirSud = 2.

3.2 Calculation of Imputed Gross Energy Market Revenue

The Imputed Gross Energy Market Revenue is calculated as follows:

$\mathbf{IGEMR}_m = \sum_{n=1}^{n=2} \mathbf{IEGMR}_{Cn,m}$	
where:	
$\mathbf{IGEMR}_{Cn,m}$	<p>is the Imputed Gross Energy Market Revenue (in \$) for the relevant Component for Settlement Month “m”, calculated as follows:</p> $\mathbf{IGEMR}_{Cn,m} = \sum_{IPH=1}^{IPH=IPH_{Cn,m}} \mathbf{IP}_{Cn,IPH} \times \mathbf{HOEP}_{IPH} - \sum_{ROH=1}^{ROH=ROH_{Cn,m}} \mathbf{ROC}_{Cn,ROH} \times \mathbf{OHOEP}_m -$

	$\sum_{FMOH=1}^{FMOH=FMOH_{Cn,m}} FMOH_{Cn,FMOH} \times HOEP_{FMOH}$
$IP_{Cn,IPH}$	is the Imputed Production corresponding to a given Imputed Production Hour, which is calculated as the Adjusted Contract Capacity for the Settlement Month, “ <i>m</i> ”, ($ACC_{Cn,m}$) for the relevant Component, calculated in accordance with Section 1.1 of this Exhibit J2, multiplied by one hour.
IPH_{Cn}	is an Imputed Production Hour for the relevant Component, which is an hour in Settlement Month “ <i>m</i> ” that is contained within an Imputed Production Interval for the relevant Component which occurred, in whole or in part, in Settlement Month “ <i>m</i> ”. For greater certainty, IPH_{PC1} shall include all ROH and FMOH.
$IPH_{Cn,m}$	is the total number of Imputed Production Hours in Settlement Month “ <i>m</i> ” for the relevant Component.
$HOEP_{Cn,IPH}$	is the Hourly Ontario Energy Price corresponding to a given Imputed Production Hour for the relevant Component (expressed in \$/MWh).
$OHOEP_m$	<p>is the Outage HOEP adjustment for Settlement Month “<i>m</i>”, determined as follows:</p> <p>(a) if the difference between the weighted average HOEP for all Reported Outage Hours in month <i>m</i> and the weighted average relevant Variable Energy Cost for all Reported Outage Hours in month <i>m</i> is equal to or less than Max Increment_y, then $OHOEP_m$ = zero; and</p> <p>(b) if the difference between the weighted average HOEP for all Reported Outage Hours in month <i>m</i> and the weighted average relevant Variable Energy Cost for all Reported Outage Hours in month <i>m</i> is greater than Max Increment_y, then $OHOEP_m$ equals that calculated difference minus Max Increment_y.</p> <p>For the purposes of determining Outage HOEP, where a weighted average is referred to, the weight for each hour shall be expressed by multiplying ROC for such hour multiplied by one hour.</p>
ROC_{Cn}	<p>is the Reported Outage Capacity for the relevant Component in any hour, which is calculated as follows:</p> $ROC_{Cn} = ACC_{Cn,m} - ROAC_{Cn,ROH}$ <p>where $ACC_{Cn,m}$ the Adjusted Contract Capacity (in MW) for the</p>

	relevant Component in Settlement Month “ <i>m</i> ”, calculated in accordance with the formula provided in Section 1.1 of this Exhibit J2.
$ROC_{Cn,ROH}$	is the ROC for the relevant Component corresponding to a given Reported Outage Hour.
$ROAC_{Cn,ROH}$	is the Reported Outage Availability Capacity (in MW) for the relevant Component, which is the capacity available for dispatch from the relevant Component as reported by the Supplier to the IESO in respect of a Reported Outage Hour.
ROH	is a Reported Outage Hour, which is an hour within any Imputed Production Interval in Settlement Month “ <i>m</i> ” for which the Supplier has notified the IESO and/or the Buyer, as appropriate, of an Outage that is not the result of an event of Force Majeure. For greater certainty, any ROH is by definition also an IPH; however, Outages must continue to be reported to the IESO and/or the Buyer for all Outage Hours.
ROH_m	is the total number of Reported Outage Hours in Settlement Month “ <i>m</i> ”.
Max Increment _y	is equal to \$75.00/MWh until December 31, 2008. From and after January 1, 2009, and for each succeeding calendar year, Max Increment _y shall be adjusted on the first day of such calendar year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such calendar year and the CPI effective as of the first day of the immediately prior calendar year.
$FMO_{Cn,FMOH}$	is the Force Majeure Outage Capacity for the relevant Component in any Force Majeure Outage Hour, which is calculated as described in Section 1.1 of this Exhibit J2.
FMOH	is a Force Majeure Outage Hour as defined in Section 1.1 of this Exhibit J2.
$FMOH_m$	is the total number of Force Majeure Outage Hours in Settlement Month “ <i>m</i> ”.
$HOEP_{FMOH}$	is the HOEP corresponding to a given Force Majeure Outage Hour.

3.3 Calculation of Imputed Net Revenue

The Imputed Net Revenue for the Facility is calculated as follows:

$\mathbf{INR_m} = \sum_{n=1}^{n=2} \mathbf{INR_{Cn,m}}$	
where:	
$\mathbf{INR_{Cn,m}}$	<p>is the Imputed Net Revenue (in \$) for the relevant Component in Settlement Month “<i>m</i>”, calculated as follows:</p> $\mathbf{INR_{Cn,m}} = \mathbf{IGEMR_{Cn,m}} - \mathbf{IVEC_{Cn,m}} + \mathbf{RFCRP_{Cn,m}} + \mathbf{NINRR_{Cn,m}} - \mathbf{GCA_{Cn,m}}$
$\mathbf{IGEMR_{Cn,m}}$	is the Imputed Gross Energy Market Revenue (in \$) for the relevant Component in Settlement Month “ <i>m</i> ”.
$\mathbf{IVEC_{Cn,m}}$	<p>is the Imputed Variable Energy Cost (in \$) for the relevant Component in Settlement Month “<i>m</i>”, which is equal to the aggregate Variable Energy Cost for the total Imputed Production during the Settlement Month “<i>m</i>” for the relevant Component, calculated as follows:</p> $\mathbf{IVEC_{Cn,m}} = \sum_{d=1}^{d=\text{day}_m} \left[\left(\mathbf{SUC_{Cn,d}} \times \mathbf{ISU_{Cn,d}} \right) + \left(\sum_{\mathbf{IPH=1}}^{\mathbf{IPH=IPH_{Cn,d}}} \mathbf{VEC_{Cn,h}} \times \mathbf{IP_{Cn,IPH}} \right) - \left(\sum_{\mathbf{FMOH=1}}^{\mathbf{FMOH=FMOH_{Cn,d}}} \mathbf{FMOH_{Cn,d}} \times \frac{\mathbf{FMOH_{Cn,d}}}{\mathbf{ACC_{Cn,m}} \times \mathbf{IPH_{Cn,d}}} \right) - \left(\sum_{\mathbf{FMOH=1}}^{\mathbf{FMOH=FMOH_{Cn,d}}} \mathbf{VEC_{Cn,h}} \times \mathbf{FMOH_{Cn,FMOH}} \right) \right]$
day_m	is the number of days in the Settlement Month “ <i>m</i> ”.
$\mathbf{ISU_{Cn,d}}$	is the number of Imputed Start-Ups for the relevant Component for day “ <i>d</i> ” calculated according to Section 3.1 of this Exhibit J2.
$\mathbf{SUC_{Cn,d}}$	is the Start-up Cost (in \$) for the relevant Component for day “ <i>d</i> ” calculated according to Section 2.5 of this Exhibit J2.
$\mathbf{VEC_{PC1,h}}$	is the Variable Energy Cost for hour “ <i>h</i> ” (in \$/MWh) for the relevant Component calculated in accordance with Section 2.1 of this Exhibit J2.
$\mathbf{IPH_{Cn}}$	is an Imputed Production Hour for the relevant Component, which is an hour in day “ <i>d</i> ” that is contained within an Imputed Production Interval for the relevant Component which occurred, in whole or in part, in day “ <i>d</i> ”.

$IPH_{Cn,d}$	is the total number of Imputed Production Hours for the relevant Component in day “d”.
$IP_{Cn,IPH}$	is the Imputed Production for the relevant Component corresponding to a given Imputed Production Hour (in MWh), which is calculated as the the relevant Component Adjusted Contract Capacity for the Settlement Month “m” ($ACC_{PC1,m}$), calculated in accordance with Section 1.1 of this Exhibit J2, multiplied by one hour.
FMOH	is a Force Majeure Outage Hour as defined in Section 1.1 of this Exhibit J2.
$FMOH_d$	is the number of Force Majeure Outage Hours in day “d”.
$FMOH_{Cn,FMOH}$	is the Force Majeure Outage Capacity for the relevant Component in any Force Majeure Outage Hour, which is calculated as described in Section 1.1 of this Exhibit J2.
ROH	is a Reported Outage Hour as defined in Section 3.2 of this Exhibit J2.
ROH_d	is the total number of Reported Outage Hours in day “d”.
ROC	is the Reported Outage Capacity in any hour, which is calculated according to Section 3.2 of this Exhibit J2.
ROC_{ROH}	is the ROC corresponding to a given Reported Outage Hour.
$RFCRP_{Cn,m}$	<p>is:</p> <ul style="list-style-type: none"> (a) 100% of the net revenue (in \$) arising from any Future Contract Related Products for the relevant Component that are Capacity Products; and (b) 50% of the net revenue (in \$) arising from all Future Contract Related Products for the relevant Component other than Capacity Products; <p>corresponding to Settlement Month “m”, where net revenue is calculated as the revenue received from the applicable Future Contract Related Products for the relevant Component less any reasonable costs incurred by the Supplier to receive such revenue. For greater certainty, such costs shall be determined on an actual cost basis without mark-up, as confirmed by the Buyer and Supplier, and which shall be subject to verification by the Buyer, from time to time.</p>
$NINRR_{Cn,m}$	is the Negative Interval Net Revenue Recapture that is applicable to all those Imputed Production Intervals for the relevant Component that

	<p>are Deemed Dispatch Intervals (provided that for purposes of calculating NINRR, a set of two or more contiguous Deemed Dispatch Intervals shall be treated as a single Imputed Production Interval) only in Settlement Month “<i>m</i>” where $IVEC_{Cn,IPI}$ was greater than $IGEMR_{Cn,IPI}$, and is calculated as the cumulated sum of $IVEC_{Cn,IPI}$ less $IGEMR_{Cn,IPI}$, where:</p> $IVEC_{Cn,IPI} = \left[\sum_{IPH=1}^{IPH=IPIH_{Cn}} VEC_{Cn,IPH} \times IP_{Cn,IPH} \right] + SUC_{Cn,IPI}$ <p>and</p> $IGEMR_{Cn,IPI} = \sum_{IPH=1}^{IPH=IPIH_{Cn}} IP_{Cn,IPH} \times HOEP_{IPH}$ <p>Upon a Restatement, the applicable Variable Energy Cost for the relevant Component for the purposes of determining $IVEC_{Cn,IPI}$ shall be the Variable Energy Cost for the relevant Component ($VEC_{Cn,IPH}$).</p>
$VEC_{Cn,IPH}$	is the applicable Variable Energy Cost for the relevant Component for those Imputed Production Hours during an Imputed Production Interval where $IVEC_{Cn,IPI}$ was greater than $IGEMR_{Cn,IPI}$.
$SUC_{Cn,IPI}$	is the Start-up Cost for the relevant Component, if the Imputed Production Interval for which $IVEC_{Cn,IPI}$ was greater than $IGEMR_{Cn,IPI}$ has an Imputed Start-up Hour that is the first Imputed Start-up Hour of the day in which such Imputed Production Interval falls.
$IPIH_{PC1}$	is the total number of Imputed Production Hours in the Imputed Production Interval for the relevant Component for which $IVEC_{PC1,IPI}$ was greater than $IGEMR_{PC1,IPI}$.
$GCA_{Cn,m}$	<p>is the Gas Cancellation Amount (in \$) in Settlement Month “<i>m</i>”, for the relevant Component calculated as follows:</p> $GCA_{Cn,m} = \sum_{d=1}^{d=day_{Cn,c}} GCP_{Cn,d} \times GCV_{Cn,d}$
$GCP_{Cn,d}$	<p>is the Gas Cancellation Price (in \$/MMBTU) for the relevant Component for any day “<i>d</i>” that was the subject of a Directed Dispatch Order (LT) and (i) which order was cancelled by a full or partial Cancelled Directed Dispatch Order, or (ii) during which day any Directed Dispatch Hour is affected by an Outage caused by an event of Force Majeure, and is calculated as follows:</p> <p>(a) In the event of a sale of the Gas Cancellation Volume of Gas that is not a deemed sale pursuant to Section 3(s) of Exhibit G, then the</p>

	<p>Gas Cancellation Price for the relevant Component is equal to the Gas Price (LT)_{Cn,d} minus the price (net of GSTC) at which the Gas Cancellation Volume (GCV_{Cn,d}) for the relevant Component, as calculated below, is sold by the Supplier using Commercially Reasonable Efforts.</p> <p>(b) In the event of a sale of the Gas Cancellation Volume of Gas that is a deemed sale pursuant to Section 3(s) of Exhibit G, then the Gas Cancellation Price is equal to Gas Price (LT)_{Cn,d} minus the target price mutually agreed by the Parties pursuant to Section 3(s) of Exhibit G.</p> <p>For greater certainty, GCP_{Cn,d} may be a negative number.</p>
GCV _{Cn,d}	<p>is the Gas Cancellation Volume (in MMBTU) for the relevant Component associated with the total Directed Dispatch Hours for any day “d” that were the subject of a Directed Dispatch Order (LT) for the relevant Component and:</p> <p>(i) where such order was cancelled by a full or partial Cancelled Directed Dispatch Order, the Gas Cancellation Volume for the relevant Component shall be an amount equivalent to (A) the applicable Contract Heat Rate for the relevant Component multiplied by the applicable the relevant Component Adjusted Contract Capacity in the Settlement Month, “m”, and multiplied by such total number of cancelled Directed Dispatch Hours for the relevant Component, plus (B) the Start-up Cost (in MMBTU per start-up) for the relevant Component set out in Exhibit B2 multiplied by the applicable number of DirSUd for the relevant Component cancelled as a result of the Cancelled Directed Dispatch Order for the relevant Component; or</p> <p>(ii) where during such day any Directed Dispatch Hour is affected by an Outage caused by an event of Force Majeure, the Gas Cancellation Volume for the relevant Component shall be an amount equivalent to (A) the applicable Contract Heat Rate for the relevant Component multiplied by the weighted average FMOCC_{n,FMOH} over all FMOH in day “d” for the relevant Component and multiplied by FMOH_{Cn,d}, plus (B) the Start-up Cost (in MMBTU per start-up) for the relevant Component set out in Exhibit B2 multiplied by the applicable number of DirSU_d for the relevant Component cancelled as a result of the Outage caused by the event of Force Majeure.</p>
GSTC _{Cn}	<p>is the Gas Sale Transaction Costs (in \$/MMBTU) for the relevant Component which represents those transaction costs incurred by the Supplier in a sale of the Gas Cancellation Volume for the relevant Component that is not a deemed sale pursuant to Section 3(r) of</p>

	Exhibit G. The Supplier shall, upon the Buyer's request, provide reasonable evidence of the GSTC for the relevant Component for audit and verification by the Buyer from time to time.
day _{Cn,c}	is the total number of days in Settlement Month "m" which were the subject of a Directed Dispatch Order (LT) for the relevant Component and (i) which order was cancelled for such days by a full or partial Cancelled Directed Dispatch Order for the relevant Component, or (ii) were affected by an Outage caused by an event of Force Majeure.

If the Supplier has restated the Contract Capacity for a Component in accordance with Section 2.12 of this Agreement, then the Contract Capacity for Season 1, Season 2, Season 3 and Season 4 for such Component shall be replaced with the Restated Contract Capacity for such Component for each Season respectively as set out in Exhibit B2.

4.0 STAGE IV: DETERMINATION OF CONTINGENT SUPPORT PAYMENT AND REVENUE SHARING PAYMENT

4.1 The Contingent Support Payment and Revenue Sharing Payment for a Settlement Month are calculated as follows:

If $TMFCP_m > INR_m$, then: $CSP_m = TMFCP_m - INR_m$, and $RSP_m = 0$.	
If $TMFCP_m < INR_m$, then: $RSP_m = INR_m - TMFCP_m$, and $CSP_m = 0$.	
If $TMFCP_m = INR_m$, then: $RSP_m = 0$, and $CSP_m = 0$.	
Where:	
$TMFCP_m$	is the Total Monthly Fixed Capacity Payment (in \$) for the Facility for Settlement Month "m", calculated in accordance with Section 1.1 of this Exhibit J2.
INR_m	is the Imputed Net Revenue (in \$) in Settlement Month "m", calculated in accordance with Section 3.3 of this Exhibit J2.
CSP_m	is the Contingent Support Payment (in \$), if any, for Settlement Month "m".
RSP_m	is the Revenue Sharing Payment (in \$), if any, for Settlement Month "m".

If the Supplier has restated the Fixed Capacity Payment for a Component in accordance with Section 2.12 of this Agreement, then the Total Monthly Fixed Capacity Payment for such Component indicated above shall be replaced by the Total Monthly Restated Fixed Capacity Payment for such Component ($TMRFCP_{Cn,m}$), as described in Section 1.1 of this Exhibit J2.

EXHIBIT K
MILESTONE EVENTS AND MILESTONE DATES FOR THE FACILITY

MILESTONE EVENT		MILESTONE DATE (MONTH/DAY/YEAR)
1.	Obtain all Environmental and Site Plan Milestone Approvals	[●]
2.	Financial Closing	[●]
3.	Commercial Operation	[●]

EXHIBIT L
PROPOSAL

Proposal dated [●], attached.

EXHIBIT M
RECORDS UNDER FIPPA

SPECIFIC INCLUSIONS TO AND EXCLUSIONS FROM THE DEFINITION OF “RECORDS” UNDER FIPPA
The following shall be included in the definition of Records under the Agreement:
The following shall not be included in the definition of Records under the Agreement:

EXHIBIT N
FORM OF STATUTORY DECLARATION

PROVINCE OF ONTARIO

TO WIT

IN THE MATTER OF A COMBINED HEAT
AND POWER II CONTRACT DATED AS
OF [●] (THE “AGREEMENT”) BETWEEN
THE ONTARIO POWER AUTHORITY AND
[INSERT NAME OF SUPPLIER] (THE
“SUPPLIER”)

I, [●]

OF THE [●]

IN THE [●]

SOLEMNLY DECLARE THAT

- (1) I am the [●] of the Supplier and as such, have knowledge of the matters declared below, and am duly authorized by the Supplier to execute this declaration. All capitalized terms used in this declaration, unless otherwise stated, have the meanings ascribed to them in the Agreement.
- (2) The Supplier entered into an Off-Take Agreement dated [●] with [insert Host name] pursuant to which the Supplier supplied Useful Heat Output from the Facility to the Host Facility.
- (3) The Host Facility has permanently ceased to purchase the Facility’s Useful Heat Output as a direct result of **[a permanent closure of the operations of the Host Facility / a permanent cessation of the Host Facility’s requirements for any of the Useful Heat Output of the Facility as a result of a change in the Host Facility’s industrial processes]**, the details of which are described below:

- (4) To the knowledge of the Supplier, the Host Facility has not acquired, nor does it intend to acquire during the remainder of the Term, any thermal energy from any source other than

the Facility, where such acquired thermal energy could reasonably be considered a replacement, in whole or in part, of the Useful Heat Output provided by the Facility.

- (5) The Supplier has (i) exhausted all commercially reasonable avenues of legal recourse to enforce continuation or reinstatement of the purchase of Useful Heat Output by the Host Facility and (ii) failing such continuation or reinstatement, exhausted all commercially reasonable avenues of legal recourse to obtain financial compensation from the Host Facility and used the net proceeds of any compensation so received to defer the Restatement Date by the same amount of time that the Restatement Date would otherwise have been deferred if the compensation so received had instead been revenue received from continued Useful Heat Output sales to the Host Facility.

AND I make this solemn declaration conscientiously believing it to be true, and knowing that it is of the same force and effect as if made under oath.

DECLARED BEFORE ME at the [●] OF
[●], IN THE [COUNTY/REGION] OF
[●], ON [●], 20[●][●].

Commissioner for taking affidavits

Name

EXHIBIT O
FORM OF FORCE MAJEURE NOTICE

TO: ONTARIO POWER AUTHORITY

DATE: _____

RE: CHP II Contract/PPA

Supplier:	Project:
Contractual COD:	OPA Approved Revised COD:
1. Description of events leading to Force Majeure (Provide reasonably full particulars of the cause and timing of events relating to the invoked Force Majeure) (If you are claiming a Host Facility Force Majeure, also provide an explanation of why the event is not a Host Facility Outage)	
2. Effect of Force Majeure (Provide reasonably full particulars of the effect of the Force Majeure on the Supplier's ability to fulfill its obligations under the Agreement)	
3. Cost of Alternatives available to remedy or remove the Force Majeure (Provide reasonably full particulars of alternatives available to the Supplier to remedy or remove the Force Majeure, together with an estimation of related costs with respect to each alternative)	
4. Commercially Reasonable Efforts – Reasonably full particulars of efforts, if any, undertaken or contemplated by the Supplier to remedy or remove the Force Majeure (or, in the case of a Host Facility Force Majeure, undertaken as contemplated by the Host to remedy or remove the Host Facility Force Majeure, if known to the Supplier).	

Facility	[insert]
Contact Name	[insert]
Telephone Number	[insert]
Email	[insert]
Submission Date	[insert]

[illegible]

All Times in Eastern Standard Time (EST) - Including Switching Time.

EXHIBIT Q

FORM OF QUARTERLY REPORT

INSTRUCTIONS:

The Quarterly Report shall be in the form of the template provided herein and shall contain the following information with respect to the Agreement and the obligations of the Supplier thereunder:

- 1. Executive Summary** - A brief overview of major work accomplished during, and any significant safety or environmental events that have occurred in, the subject reporting period, and any issues that could have potential schedule impacts or invoking Force Majeure
- 2. Change of Control** – Report the status of assignment and/or change of control, if any (this section is to report status only, the Supplier is required to give the Buyer prompt notice before this occurs as per Sections 16.5 and 16.6)
- 3. Force Majeure** – Report the status of Force Majeure events, if any (this section is to report status only, the Supplier is required to give the Buyer prompt notice when Force Majeure is invoked, in accordance with Article 11)
- 4. Representations of the Supplier** – Report that the representations of the Supplier stipulated in Section 7.1 of the Agreement are still true and accurate or provide a statement of the exceptions
- 5. Development, Design and Construction Progress** – Report the status of each Reportable Event as shown on the attached quarterly progress report template; if the Reportable Event is also a Milestone Event, then enter the contractual Milestone Date as per Exhibit K
- 6. Approvals** – Provide a list of all approvals, permits, licenses and certificates required to construct, operate and maintain the Facility and the status thereof
- 7. Critical Path** – Provide a list of activities that are on the critical path schedule for the project, including activity identification, activity description, duration, start date, finish date, predecessor(s) and successor(s)
- 8. Supplier Submittals Prior to Commercial Operation Date** – Report the status of the submittals as shown on the attached quarterly report template
- 9. Progress Photos** – Provide a minimum of three photos, in digital format, that can best represent the progress of construction work

Quarterly Report

TO: ONTARIO POWER AUTHORITY
RE: COMBINED HEAT AND POWER (Power Purchase Agreement or CHP II Contract) dated [●]

Supplier:	Date:
Project:	Reporting Period:
Contractual COD:	OPA Approved Revised COD:

1. Executive Summary	[●]	
2. Assignment and Change of Control (Section 16.5 and 16.6 of the Agreement)	[●]	
3. Force Majeure (Section 11.1 of the Agreement)	[●]	
4. Representations of the Supplier (Section 7.1 of the Agreement)		
Section	Still Valid (Yes or No)	If No, details of exception
7.1 (a)		
7.1 (b)		
7.1(c)(i)		
7.1(c)(ii)		
7.1(c)(iii)		

7.1(c)(iv)						
7.1(c)(v)						
7.1 (d)						
7.1(e)						
7.1(f)						
7.1(g)						
7.1(h)						
7.1(i)						
5. Development, Design, and Construction Progress						
Item	Reportable Events	Status of Efforts / Progress Description	Date			
			Contractual	Forecast	Actual	
1	Obtain all Environmental and Municipal Approvals and Permits for Construction to Commence	Progress: [●]				
		Issues: [●]				
2	Completions of connection assessments including receipt of approvals from the IESO, the Transmitter, the LDC and End-User, as	Progress: [●]				
		Issues: [●]				

3	applicable Financial Closing	Progress: [●] Issues: [●]	% Comp			
4	Order of Major and Long Lead Time Equipment	Progress: [●] Issues: [●]	% Comp			
5	Status of Construction of Contract Facility	Progress: [●] Issues: [●]	% Comp			
6	Status of construction of interconnections, such as transmission or distribution system connection and	Progress: [●] Issues: [●]	% Comp			

7	natural gas supply connection Commercial Operation	Progress: [●] Issues: [●]	% Comp			
6. Supplier Submittals Prior to Commercial Operation Date (need to confirm the section numbers and the completeness of submittals)						
Item	Reference Section	Description of Submittals	Submission Date			
			Contractual	Forecast	Actual	
1	2.1(b)	Single Line Diagram				
2	2.9(b) (i)	Valid certificates of insurance for “all risk”				
3	2.9(b) (ii)	Valid certificates of insurance for “equipment breakdown”				
4	2.9(b) (iii)	Valid certificates of insurance for commercial general liability				
5	2.9(b) (iv)	Valid certificates of insurance for automobile insurance				
6	2.9(b) (v)	Valid certificates of insurance for environmental liability				
7	2.9(b) (vi)	Valid certificates of insurance for professional liability				
8	2.9(b) (vii)	Valid certificates of insurance for other additional insurance required under Laws and Regulations or as appropriate				
9	2.9(g)	Clearance certificate of <i>Workplace Safety and Insurance Act</i>				
10	2.10 (c)	Evidence on Supplier registered with the IESO as a “Metered Market Participant” and as a “Generator” (if applicable)				
11	6.1(a)(i)	Completion and Performance Security in the amount specified				

12	6.1(a)(ii)	Completion and Performance Security in the amount specified			
13	6.1(a)(iii)	Completion and Performance Security in the amount specified			
14	6.1(a)(iv)	Completion and Performance Security in the amount specified			
15	6.1(a)(v)	Completion and Performance Security in the amount specified upon the earlier of Financial Closing or 365 days after the date of the Agreement			

7. Progress Photos:

8. If the Supplier is a Market Participant, submit a copy of the Supplier’s most recent “Project Status Report” (currently, IMO-FORM-1399) submitted to the IESO.

EXHIBIT R
FORM OF ANNUAL REPORT

Post COD Annual Report - The report provides updated information on the Off-Take Agreement. This information includes:

- 1. Contract expiry date
- 2. Status of contract negotiations
- 3. Length of a new contract
- 4. New Host name if it has changed

POST COMMERCIAL OPERATION ANNUAL REPORT

TO: ONTARIO POWER AUTHORITY

DATE: _____

RE: COMBINED HEAT AND POWER (CHP II Power Purchase Agreement or CHP II Contract) dated [●]

Supplier:	Facility:
Useful Heat Output:	Revised Useful Heat Output (if applicable):
1. Status of Off-Take Agreement:	
2. Expiry date of Off-Take Agreement:	
3. Status of any Host Facility contract negotiations indicating a) Status of revisions: b) Term of Off-Take Agreement:	

c) Counterparty of Off-Take Agreement:

EXHIBIT S
FORM OF RESTATEMENT REPORT

Restatement Progress Report – If the Restatement involves reconfiguration, modifications, etc, construction progress reports are required for the construction reconfiguration. The frequency of the report depends on the forecasted duration of the work.

Restatement Progress Report

TO: ONTARIO POWER AUTHORITY
RE: COMBINED HEAT AND POWER (CHP II Power Purchase Agreement or CHP II Contract) dated [●]

If the period of construction upon Restatement is:

- less than 6 months in duration then the Supplier is required to submit a monthly construction progress report to the OPA.
- greater than 6 months and less than 12 months then the Supplier is required to submit a bi-monthly construction progress report to the OPA.
- greater than 12 months then the Supplier is required to submit a quarterly construction progress report to the OPA.

1. Reporting Period:				
2. Description of Restatement				
3. Executive Summary				
4. Development, Design and Construction Progress related to Restatement				
Item	Reportable Events	Status of Efforts / Progress Description	Date	
1	Regulatory Permitting	Progress: [●]	Planned	Forecast Actual
		% Comp		

2	Outage Application, Execution, and Grid re- connection	Issues: [●]					
		Progress: [●]					
		Issues: [●]					
3	Equipment Ordered	Progress: [●]	% Comp				
		Issues: [●]					
4	Equipment Delivered	Progress: [●]	% Comp				
		Issues: [●]					
5	Commencement of Construction	Progress: [●]	% Comp				
		Issues: [●]					

6	Completion of Construction	Progress: [●] Issues: [●]		% Comp		
7	Commercial Operation	Progress: [●] Issues: [●]		% Comp		

2. Proof of construction insurance coverage (certificates or other statements):

3. Progress Photos:

EXHIBIT T
FORM OF BUYER GUARANTEE TO SUPPORT DIRECTED DISPATCH (LT)

THIS GUARANTEE dated and effective as of [the Commercial Operation Date] by the Ontario Power Authority (the “Guarantor”) to and in favour of [●] **[insert legal form of the gas supplier and jurisdiction of organization]** corporation (the “Counterparty”). Capitalized words and phrases used in this Guarantee shall have the meanings given to them in the Combined Heat and Power Contract dated as of the [●] day of [●] between [●] **[insert legal form of the Supplier and jurisdiction of organization]**, and the Guarantor (the “Agreement”) on the date hereof unless otherwise defined herein or unless otherwise indicated by the context of their use.

IN CONSIDERATION of: (i) agreements between the Counterparty and [●] or its permitted assigns under the Agreement (the “Debtor”) and (ii) the Counterparty agreeing that it may grant credit to the Debtor (being transactions which the Guarantor will benefit from, directly or indirectly), the Guarantor agrees as follows:

1. Obligations

The Guarantor irrevocably and unconditionally guarantees to the Counterparty, its successors and permitted assigns the due and punctual payment of all present and future amounts payable (including damages, if any, arising from a failure to perform) by the Debtor to the Counterparty under or pursuant to one or more gas purchase transactions (including physical and financial transactions) entered into by the Debtor with the Counterparty which relate to the Gas required by the Debtor to comply with a Directed Dispatch Order (LT) (a “**DDO**”) issued by the Guarantor in accordance with Exhibit G of the Agreement (collectively, the “**Obligations**”). For certainty, and without limiting the generality of the foregoing, upon receipt by the Counterparty of a copy of a DDO delivered by the Guarantor pursuant to Section 8 hereof, all gas purchase obligations of the Debtor which relate to such DDO shall be deemed to be Obligations guaranteed hereunder. In addition, the Guarantor agrees to pay the Counterparty, upon demand, all out-of-pocket costs and expenses (including, without limitation, reasonable legal fees on a solicitor/client basis) that the Counterparty incurs in connection with enforcing any of its rights under and collecting upon this Guarantee, to the extent that the Guarantor has received written notice of the claim for any satisfaction of the Obligations before any such out-of-pocket costs and expenses for which the Guarantor is to be responsible are incurred by the Counterparty.

2. Nature of Guarantee

The liability of the Guarantor in respect of the Obligations shall be absolute and unconditional irrespective of any change in the name, ownership, objects, capital, constating documents or by-laws of the Debtor or any amalgamation, sale, merger or re-organization of the Debtor or, if a partnership, in the firm (in which case this Guarantee shall apply to the corporation or partnership, as the case may be, resulting or continuing therefrom). This Guarantee is a guarantee of payment and not of collection.

3. Liability as Primary Debtor

This Guarantee shall apply in respect of all Obligations despite (i) any incapacity, disability, or lack or limitation of status, authorization or power of the Debtor or any of its directors, officers or agents; (ii) the Debtor not being a legal entity; (iii) the bankruptcy, insolvency, dissolution or

liquidation of the Debtor; and (iv) any lack of a written contract or of execution of documents by the Debtor if the Debtor has agreed in writing with the Counterparty to be bound by transactions without such writing or execution. Any such Obligations which may not be recoverable from the Guarantor as guarantor shall be recoverable from the Guarantor as principal debtor upon demand and with interest, calculated and payable as provided in this Guarantee.

4. Continuing Guarantee

This is a continuing guarantee and shall apply to and secure payment of all Obligations and any ultimate unpaid balance thereof. Notwithstanding anything in this Guarantee to the contrary, this Guarantee shall continue to be effective or shall be reinstated (as the case may be) in respect of a particular Obligation if at any time (before or after termination of this Guarantee) any payment in connection with that Obligation is rescinded or must otherwise be restored or returned by the Counterparty upon the insolvency, bankruptcy or reorganization of the Debtor or for any other reason whatsoever, all as though such payment had not been made.

5. Term

This Guarantee will remain in full force and effect until the end of the "Term" (as defined in the Agreement) ("Expiry") or until it is terminated with regard to future transactions by the Guarantor giving Notice of termination to the Counterparty (a "Termination Notice"). If the Guarantor delivers a Termination Notice to the Counterparty, this Guarantee shall be terminated, subject to any prior expiry as set out above, effective as at the later of (i) the effective date of such termination as specified in the Termination Notice; and (ii) the sixtieth (60th) day following actual receipt of the Termination Notice by the Counterparty. Neither Expiry nor delivery of a Termination Notice shall affect the Guarantor's liability relating to Obligations arising from transactions entered into on or prior to the effective date of the Expiry or Termination Notice, and this Guarantee shall remain in effect with respect to such Obligations.

6. Right to Payment

The Guarantor's liability under this Guarantee will not be affected by the existence, validity, enforceability, perfection or extent of any collateral or security for the Obligations. The Counterparty shall not be obligated to file any claim relating to the Obligations if the Debtor becomes subject to a bankruptcy, reorganization or similar proceeding and the failure of Counterparty to do so shall not affect the Guarantor's obligations under this Guarantee. The Counterparty shall not be bound to file suit or seek or exhaust its recourse against the Debtor or any other person or to realize on any security it may hold in respect of the Obligations before being entitled to payment under this Guarantee. The Guarantor renounces all benefits of discussion and division.

7. Dealings by Counterparty

The Counterparty may, without giving Notice to or obtaining the consent of the Guarantor, enter into agreements and transactions with the Debtor, amend or modify agreements with the Debtor, settle or compromise any of the Obligations, grant extensions of time and other indulgences, take and give up securities, accept compositions, grant releases and discharges, whether full, partial, conditional or otherwise, perfect or fail to perfect any securities, release any undertaking, property or assets charged by any securities to third parties and otherwise deal or fail to deal with

the Debtor and others (including, without limitation, any other guarantors) and securities, hold moneys received from the Debtor and others or from any securities unappropriated, apply such moneys against part of the Obligations and change any such application in whole or in part from time to time, all as the Counterparty may see fit, without prejudice to or in any way discharging or diminishing the liability of the Guarantor. No loss of any securities received by the Counterparty from the Debtor or any other persons shall in any way discharge or diminish the liability of the Guarantor, unless occasioned through the fault of the Counterparty.

8. Delivery of Copies of Directed Dispatch Orders

The Guarantor shall deliver, or cause to be delivered, to the Counterparty, a copy of each DDO issued by the Buyer to the Debtor in accordance with Exhibit G of the Agreement.

9. Payment

If the Debtor fails to pay any Obligation when due, the Guarantor will pay that Obligations directly to the Counterparty promptly upon the Counterparty's demand in accordance with this Guarantee. The liability of the Guarantor shall be payable within five (5) Business Days following written demand delivered to the Guarantor's address set forth in this Guarantee or at such other address as the Guarantor may from time to time designate by Notice to the Counterparty. The liability of the Guarantor shall bear interest from the date five (5) Business Days following Guarantor's receipt of such demand to the date of payment (and both before and after any judgement) at the lesser of (i) the rate equal to the Interest Rate plus two percent (2%) per annum; and (ii) the maximum legal rate per annum.

10. Waivers

The Guarantor waives notice of acceptance of this Guarantee and waives diligence, presentment, protest, notice of protest, acceleration or dishonour and all demands whatsoever other than the demand described in the preceding section of this Guarantee. Any failure of the Counterparty to exercise, and any delay by the Counterparty (other than a delay that gives rise to a defence under an applicable statute of limitation) in exercising, any right, remedy or power under this Guarantee shall not operate as a waiver of such right, remedy or power. Any single or partial exercise by the Counterparty of any right, remedy or power under this Guarantee shall not preclude any other or future exercise of any right, remedy or power.

11. Maximum Liability

Notwithstanding any other provision of this Guarantee, the Guarantor's aggregate liability under this Guarantee is limited to [●] Million Canadian Dollars (\$[●]) **[insert as per paragraph 3(d) of Exhibit G]**; provided that this Guarantee shall cover and the Guarantor shall pay, in addition, (i) interest (at the rate set forth in Section 9 above) after demand by the Counterparty under this Guarantee until payment by the Guarantor and (ii) the enforcement costs and expenses (including, without limitation, legal fees on a solicitor/client basis) to which the Counterparty is entitled under this Guarantee.

Except to the extent that the agreements between the Debtor and the Counterparty expressly provide that the Debtor shall have liability for damages other than direct, actual damages, THE LIABILITY OF THE GUARANTOR SHALL BE LIMITED TO DIRECT, ACTUAL DAMAGES SUFFERED OR INCURRED BY THE COUNTERPARTY IN

RELATION ONLY TO THE OBLIGATIONS AND THE GUARANTOR SHALL NOT BE LIABLE FOR CONSEQUENTIAL, PUNITIVE OR EXEMPLARY DAMAGES IN TORT, CONTRACT OR OTHERWISE, INCLUDING DAMAGES FOR LOST PROFITS.

12. Subrogation Rights

Until the Obligations have been fully paid and discharged, the Guarantor shall not have any right to be subrogated to any rights of the Counterparty against the Debtor. Upon the Guarantor having fully and unconditionally paid and discharged its obligations under this Guarantee, the Guarantor shall be subrogated to the rights of the Counterparty against the Debtor.

13. Taxes and Set-Off

All amounts payable by the Guarantor shall be paid without any deduction or withholding whatsoever for amounts payable to third parties (other than the Debtor), whether for duties, levies or taxes imposed, levied or assessed by any authority or any other matter whatsoever, unless and to the extent that the Guarantor shall be prohibited by law from doing so, in which event the Guarantor shall (i) forthwith pay to the Counterparty an additional amount so that the amount received by the Counterparty will equal the full amount of the Obligations; and (ii) pay to the relevant authorities the full amount of the deduction or withholding (including any deduction or withholding on any additional amounts payable pursuant to this sentence). The Guarantor has the right to set-off any amounts due by the Counterparty to the Debtor under any of the agreements relating to the Obligations against any payment due under this Guarantee.

14. Reservation of Defences

The Guarantor hereby waives all suretyship defences of every kind and all payments required hereunder shall be made in accordance with the terms hereof, provided that the Guarantor shall have the benefit of and the right to assert any defences against the claims of the Counterparty which are available to the Debtor and which would have been available to the Guarantor if it were in the contractual position of the Debtor under the agreements relating to the Obligations, other than defences (i) arising from the bankruptcy of the Debtor; (ii) expressly waived in this Guarantee; (iii) arising from the lack of due authorization, execution or delivery by the Debtor of any agreement(s) creating or giving rise to the Obligations; and (iv) previously asserted by the Debtor, to the extent that the claim of the Counterparty against which any defence was asserted by the Debtor has been successfully and finally resolved in favour of the Counterparty by a court of competent jurisdiction and last resort.

15. Representations and Warranties

The Guarantor hereby represents and warrants that (i) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation; (ii) the execution, delivery and performance of this Guarantee are within the Guarantor's powers, have been duly authorized by all necessary action and do not violate the Guarantor's charter or by-laws or any law, order or contractual restriction binding on the Guarantor; (iii) any governmental and other consents required with respect to the execution, delivery and performance of this Guarantee by the Guarantor have been obtained and are in full force and effect and all conditions of any such consents have been complied with; (iv) this Guarantee constitutes the legal, valid and binding

obligation of the Guarantor, enforceable against it in accordance with its terms (except as enforceability may be limited by bankruptcy, insolvency, moratorium and other laws affecting enforcement of creditors' rights in general and general principles of equity); and (v) it expects to derive advantage from each and every extension of credit to the Debtor.

16. Additional Security

This Guarantee is in addition and without prejudice to any security of any kind (including, without limitation, any other guarantees, whether or not in the same form) held by the Counterparty.

17. Notices

Every communication, request, demand and notice of any kind (in each case, a "Notice") delivered or required to be delivered under this Guarantee shall be in writing and delivered either personally, via prepaid overnight courier service, via certified or registered mail or via facsimile transmission. A Notice shall be deemed received if sent to the address or fax number specified below (i) on the day received if sent by overnight courier delivery and received during the recipient's normal business hours, or at the beginning of the recipient's next business day after receipt if not received during the recipient's normal business hours; (ii) on the next business day if sent by facsimile transmission when sender has machine confirmation that the Notice was transmitted; and (iii) ten (10) Business Days after mailing if sent by certified or registered mail.

To the Guarantor:

- [address]
- [city/state/province]
- [zip/postal code]

Attn: [●]

Fax: [●]

To the Counterparty:

- [address]
- [city/state/province]
- [zip/postal code]

Attn: [●]

Fax: [●]

The Guarantor or the Counterparty may change its address for Notices by providing Notice to the other.

18. Further Assurances

The Guarantor shall from time to time upon the request of the Counterparty, execute and deliver, under seal or otherwise, all such further agreements, instruments and documents and do all such further acts and things as the Counterparty may require to give effect to the transactions contemplated by this Guarantee.

19. Successors and Assigns

This Guarantee shall enure to the benefit of and be binding upon the successors and permitted assigns of the Guarantor and the Counterparty. This Guarantee shall not be assigned or otherwise transferred, in whole or in part, by the Guarantor or the Counterparty without the prior written consent of the other, which consent shall not be withheld unreasonably.

20. Governing Law and Attornment

This Guarantee shall be governed by and construed in accordance with the laws of the Province of Ontario, without regard to its conflicts of laws principles. Each of the Guarantor and the Counterparty irrevocably submits to the non-exclusive jurisdiction of the courts of the Province of Ontario in any action or proceeding arising out of or relating to this Guarantee and waives any objection to such jurisdiction on the grounds that it is an inconvenient forum or any similar grounds. The Guarantor consents to the service of process in any action or proceeding relating to this Guarantee by Notice to the Guarantor in accordance with the provisions of Section 17 hereof. Nothing in this Section 20 shall prevent the Counterparty from enforcing any judgment arising from this Guarantee against the Guarantor in any other jurisdiction.

21. Limitation Period

The limitation period applicable to any claim hereunder shall not begin to run until actual demand is made by the Counterparty pursuant to the terms of this Guarantee. The parties agree to extend such limitation to six (6) years.

22. Entire Agreement

There are no representations, conditions, agreements or understandings with respect to this Guarantee or affecting the liability of the Guarantor or the Counterparty other than as set forth or referred to in this Guarantee. No provision of this Guarantee may be amended or waived except by a written instrument executed by the Guarantor and the Counterparty.

The Guarantor has executed this Guarantee as of the date first above written.

ONTARIO POWER AUTHORITY

By:
Name:
Title:

EXHIBIT U
FORM OF GUARANTEE FOR HOST DEVELOPED CONTRACT FACILITY

THIS GUARANTEE dated as of [●] is made and entered into between [●], a corporation incorporated under the laws of [●] (the “**Guarantor**”), and [●] (the “**Buyer**”).

RECITALS:

- A. The Buyer and [insert name of Supplier], a [●],[●] under the laws of [●] (“**Supplier**”), have entered into a Combined Heat and Power Contract dated as of [●], (as extended, amended, replaced and supplemented, collectively, the “**Agreement**”);
- B. The Guarantor is developing the Facility through the Supplier and owns and/or operates the Host Facility that will receive Useful Heat Output from the Facility;
- C. The Guarantor will directly or indirectly benefit from the Agreement;
- D. Pursuant to the terms of the Agreement, the Buyer has required that the Guarantor shall deliver a guarantee of all obligations of the Supplier under the Agreement to the Buyer; and
- E. Capitalized terms used in this Guarantee but not otherwise defined herein have the meanings ascribed to them in the Agreement.

NOW THEREFORE for good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged) the Guarantor hereby agrees as follows:

1. Guarantee

Subject to the terms and conditions hereof, the Guarantor absolutely, irrevocably and unconditionally guarantees to the Buyer the full and timely payment and performance when due, of all obligations and liabilities of all kinds of the Supplier to the Buyer, whether due or to become due, absolute or contingent, set forth in the Agreement from time to time (including, in respect of payment obligations, interest thereon accrued as provided in the Agreement), irrespective of when such obligations were incurred (the “**Guaranteed Obligations**”). To the extent that Supplier fails to pay or perform any Guaranteed Obligation, the Guarantor shall promptly pay to the Buyer the amount due or perform or cause the performance of such Guaranteed Obligation. The Guarantor shall also be liable for all reasonable out-of-pocket expenses (including the legal fees and expenses of the Buyer) incurred to collect or enforce any of the Guaranteed Obligations; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the Guaranteed Obligations. This Guarantee shall be a continuing guarantee effective during the term of the Agreement and until fulfillment of, including payment in full and performance of, the Guaranteed Obligations.

2. Demand

The Guarantor’s obligation to make payment and/or to perform or cause performance under this Guarantee shall arise forthwith after demand therefor has been received by the Guarantor from the Buyer in writing in accordance with Section 10 hereof and the Guarantor’s liability for the

Guaranteed Obligations which are payment obligations shall bear interest in accordance with the terms and conditions set forth in the Agreement. The only condition (and no other document or proof or action other than as specifically provided in this Guarantee is necessary as a condition) of the Guarantor honouring its obligations under this Guarantee shall be such demand for payment and/or performance. No notice of the Guaranteed Obligations need be given in any form to the Guarantor at any time and the Guarantor waives any such notice and the right to consent to the Guaranteed Obligations. In the event that any payment to the Buyer in respect of any Guaranteed Obligation is rescinded or must otherwise be returned for any reason whatsoever, including the insolvency or bankruptcy of the Supplier or otherwise, the Guarantor shall remain liable hereunder in respect of such Guaranteed Obligation as if such payment had not been made.

3. Waivers

- (a) The Guarantor waives any right to require as a condition to its obligations hereunder that:
 - (i) collateral be applied to the Guaranteed Obligations;
 - (ii) an action be brought against the Supplier or any Person other than the Guarantor should the Buyer seek to enforce the obligations of the Guarantor;
 - (iii) a judgment be rendered against the Supplier or any Person other than the Guarantor;
 - (iv) the Supplier or any other Person be joined in any action against the Guarantor;
 - (v) an action separate from one against the Guarantor be brought against the Supplier or any other Person or under any other security or guarantee held by the Buyer; and
 - (vi) any Supplier Event of Default under the Agreement has occurred.
- (b) The Guarantor further waives:
 - (i) all defences, set-offs, counterclaims, estoppels or privileges which might but for this provision exonerate or discharge it from its obligations hereunder; and
 - (ii) notice of acceptance of this Guarantee, notice of any liability to which it may apply, presentment, demand, protest and notice of dishonour, non-payment or non-performance and marshalling of assets.
- (c) The obligations of the Guarantor hereunder shall in no way be affected or impaired by reason, and the Guarantor waives its right to prior notice, of the happening from time to time of any of the following:

- (i) any invalidity or unenforceability of all or any part of the Guaranteed Obligations or any agreement or instrument relating to or securing the Guaranteed Obligations;
- (ii) any insolvency, bankruptcy, reorganization or dissolution, or any proceeding of the Supplier or any other guarantor, including without limitation, rejection of the Guaranteed Obligations in such bankruptcy;
- (iii) extensions (whether or not material) of the time for payment or performance of all or any portion of the Guaranteed Obligations;
- (iv) the modification or amendment in any manner (whether or not material) of the Agreement or the Guaranteed Obligations;
- (v) subject to applicable statutes of limitations, any failure, delay or lack of diligence on the part of the Buyer or any other Person to enforce, assert or exercise any right, privilege, power or remedy conferred on the Buyer or any Person in the Agreement or at law, or any action on the part of the Buyer or such other Person granting an indulgence or extension of any kind;
- (vi) the settlement or compromise of any Guaranteed Obligations;
- (vii) the change of status, composition, structure or name of the Supplier, including by reason of merger, amalgamation, continuance, dissolution, reorganization or consolidation with or into another legal entity;
- (viii) the release or waiver, by operation of law or otherwise, of the performance or observance by the Supplier of any express or implied covenant, term or condition in the Agreement or the enforceability of any covenant, term or condition thereof;
- (ix) the release or waiver, by operation of law or otherwise, of the performance or observance by any co-guarantor, surety, endorser or other obligor of any express or implied covenant, term or condition to be performed or observed by it under the Agreement or any related document;
- (x) the failure to acquire, perfect or maintain perfection of any lien on, or security interest in, any collateral provided by the Supplier to the Buyer or the release of any such collateral or the release, modification or waiver of, or failure to enforce, any pledge, security, guarantee, surety or other indemnity agreement in respect of such collateral;
- (xi) the assignment of the Agreement and/or any rights thereunder from or by the Supplier to any other Person; and
- (xii) any other circumstance similar, or having a similar effect, as those set out in subsections 3(c)(i) through (xi) inclusive, which might constitute in whole or in part a defence available to the release and discharge of this Guarantee.

4. Limitation of Liability

The Guarantor shall not be liable hereunder for any special, consequential, incidental, punitive, exemplary or indirect damages, including loss of use of any property or claims of customers of the Supplier or the Buyer, except to the extent specifically provided in the Agreement to be due from the Supplier.

5. Indemnity

The Guarantor hereby indemnifies and saves the Buyer harmless from and against any and all damages, losses, costs and expenses of any nature whatsoever resulting from or in consequence of any default, non-payment or non-performance by the Supplier of its obligations under the Agreement, irrespective of when such obligations were incurred, including its obligations to pay interest as provided in the Agreement and all reasonable out-of-pocket expenses (including legal fees and expenses incurred to collect or enforce the Agreement). In addition, the Guarantor shall also be liable to the Buyer for all reasonable out-of-pocket expenses (including legal fees and expenses of the Buyer) incurred to collect or enforce this indemnity; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the indemnity provided herein. Any payment made pursuant to this Section 5 shall be reduced by any amount that is fully and indefeasibly paid by the Guarantor to the Buyer pursuant to its obligations under Section 1 hereof.

6. Defences

The Guarantor reserves the right to assert all rights, setoffs, counterclaims and other defences of the Supplier relating to the Guaranteed Obligations, other than defences arising out of the bankruptcy, insolvency, dissolution or liquidation of the Supplier.

7. Subrogation

The Guarantor shall not be or claim to be subrogated, in whole or in part, to the rights of the Buyer against the Supplier under the Agreement or otherwise, until (a) the Buyer shall have received full and indefeasible payment of all Guaranteed Obligations; and (b) either the Agreement has been terminated or this Guarantee has been terminated pursuant to the terms hereof and the terms and conditions of the Agreement as applicable. Except as set out in this Section 7, nothing contained in this Guarantee shall limit the rights at law and in equity of the Guarantor to subrogation.

8. Representations

The Guarantor represents that:

- (a) it is a **[corporation duly incorporated]** and existing under the laws of the Province of **[Ontario]** **[Note to Finalization: Reflect form and jurisdiction of Guarantor]** and has the corporate power and capacity to enter into this Guarantee and to perform its obligations hereunder;
- (b) this Guarantee has been duly authorized, executed and delivered by the Guarantor and is a valid and binding obligation of the Guarantor enforceable in accordance with its terms;

- (c) no declaration, filing or registration with, or notice to, or licence, permit, certificate, registration, authorization, consent or approval of or from, any Governmental Authority is necessary or required for the consummation by the Guarantor of the transactions contemplated by this Guarantee; and
- (d) the execution and delivery of this Guarantee and performance of its obligations hereunder do not conflict with or result in a breach of its constating documents or by-laws, any applicable law, rule or regulation, any judgment, order, contractual restriction or agreement binding on it or affecting its properties.

9. No Waiver by the Buyer

No failure on the part of the Buyer to exercise, and no delay in exercising, any right, remedy or power hereunder shall operate as a waiver thereof, nor shall any single or partial exercise by the Buyer of any right, remedy or power hereby granted to the Buyer or allowed it by law or other agreement be a waiver of any other right, remedy or power and each such right, remedy or power shall be cumulative and not exclusive of any other, and may be exercised by the Buyer from time to time. No term, condition or provision hereof or any right hereunder or in respect hereof shall be, or shall be deemed to have been, waived by the Buyer except by express written waiver signed by the Buyer, all such waivers to extend only to the particular circumstances therein specified.

10. Notices

Any notice or other communication required or permitted to be given hereunder shall be in writing and shall be sufficiently given if transmitted by facsimile or delivered by hand or courier delivery:

if to the Buyer, to:

[•]

Attention: [•]

Facsimile: [•]

if to the Guarantor, to:

[•]

Attention: [•]

Facsimile: [•]

Notice delivered or transmitted as provided above shall be deemed to have been given and received on the day it is delivered or transmitted, provided that it is delivered or transmitted on a Business Day prior to 5:00 p.m. local time in the place of delivery or receipt. However, if a notice is delivered or transmitted after 5:00 p.m. local time or such day is not a Business Day, then such notice shall be deemed to have been given and received on the next Business Day. Either party may, by written notice to the other, change its address to which notices are to be sent.

11. Governing Law

This Guarantee shall be governed by the laws of the Province of Ontario and the laws of Canada applicable therein. The Guarantor agrees that any suit, action or proceeding against the Guarantor arising out of or relating to this Guarantee against it may be brought in any court in the Province of Ontario and the Guarantor irrevocably and unconditionally attorns and submits to the non-exclusive jurisdiction of such courts. The Guarantor irrevocably waives and agrees not to raise any objection it might now or hereafter have to the bringing of any such suit, action or proceeding in any such court, including any objection that the place where such court is located is an inconvenient forum or that there is any other suit, action or proceeding in any other place relating in whole or in part to the same subject matter. The Guarantor agrees that any judgment or order in any such suit, action or proceeding brought in such a court shall be conclusive and binding upon it and consents to any such judgment or order being recognized and enforced in the courts of its jurisdiction of incorporation or any other courts, by registration of such judgment or order, by a suit, action or proceeding upon such judgment or order, or any other means available for enforcement of judgments or orders, at the option of the Buyer, provided that service of any required process is effected upon it as permitted by applicable law. Nothing in this section shall restrict the bringing of any such suit, action or proceeding in the courts of any other jurisdiction.

12. Severability

Each of the provisions contained in this Guarantee is distinct and severable and a declaration of invalidity or unenforceability of any such provision or part thereof by a court of competent jurisdiction shall not affect the validity or enforceability of any other provision of this Guarantee.

13. Entire Agreement

This Guarantee constitutes the entire agreement between the parties pertaining to the subject matter of this Guarantee. There are no warranties, conditions, representations or agreements in connection with such subject matter except as specifically set forth or referred to in this Guarantee.

14. Binding and Assignment

- (a) This Guarantee and all of the provisions hereof shall be binding upon and enure to the benefit of the parties and their respective successors and permitted assigns. This Guarantee is not intended to confer upon any other Person, except the parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Guarantee.
- (b) Neither this Guarantee nor any of the rights, interests or obligations under this Guarantee shall be assigned by either party without the prior written consent of the other party. Notwithstanding the foregoing, if the Buyer assigns the Agreement to an assignee pursuant to Sections 16.5(d) or 16.5(e) thereof, then the Buyer may assign this Guarantee to such assignee without the consent of the Guarantor or the Supplier.

15. Limitation Period

The limitation period applicable to any claim hereunder shall not begin to run until actual demand is made by the Buyer pursuant to Section 2. The parties agree to extend such limitation to six (6) years.

16. Facsimile and Counterparts

The parties may deliver an executed copy of this Guarantee by facsimile and this Guarantee may be executed and delivered by the parties in counterparts. All such facsimiles and counterparts shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the parties hereto have duly executed this Guarantee as of the day and year first above written.

[GUARANTOR]

[BUYER]

By: _____

Name: [●]

Title: [●]

By: _____

Name: [●]

Title: [●]

I have the authority to bind the corporation.

By: _____

Name: [●]

Title: [●]

I/We have the authority to bind the Guarantor.

EXHIBIT V
FORM OF COMPANY REPRESENTATIVE NOTICE

Attention: [Notice Contact]

Re: [Contract Name] dated [Contract Date], between [Supplier Name] and the Ontario Power Authority (“the OPA”) – Company Representative and Notices Provisions

Section [●]: [Supplier Name]’s Company Representative

Name: [●]

Title: [●]

Mailing Address: [Name]
 [Address1]
 [Address2]
 [City], [Province], [Postal Code]

Telephone: [Telephone]

Facsimile: [Fax]

E-Mail Address: [E-Mail]

EXHIBIT W
FORM OF CONFIDENTIALITY UNDERTAKING

TO: ONTARIO POWER AUTHORITY (the “Buyer”)

RE: CHP II Contract dated [●] (the “Agreement”) between [●] (the “Supplier”)
and the Buyer

WHEREAS the Supplier is a party to the Agreement;

AND WHEREAS the undersigned is a Secured Lender or prospective Secured Lender;

AND WHEREAS the Supplier wishes to disclose Confidential Information contained in the Agreement to the undersigned with respect to the financing of the Facility such disclosure is prohibited without the provision to the Buyer of this Confidentiality Undertaking;

NOW THEREFORE the undersigned covenants and agrees in favour of the Buyer to hold any and all Confidential Information confidential on the terms set out in Article 8 of the Agreement as applicable to the Supplier, mutatis mutandis.

All capitalized terms used in this Confidentiality Undertaking and not defined herein shall have the respective meanings ascribed thereto in the Agreement.

DATED the _____ day of _____, 200[●].

[SUPPLIER]

By: _____
 Name: [●]
 Title: [●]

[SECURED LENDER]

By: _____
 Name: [●]
 Title: [●]

EXHIBIT X

CERTIFICATE OF LIABILITY INSURANCE

INSTRUCTIONS:

- This Certificate of Liability Insurance must be completed by the Supplier's insurance agent or broker and submitted to the Ontario Power Authority ("OPA") **prior to commencement of the Works**. Refer to Section 2.8 of the CHP II Contract dated [●] (the "**Agreement**") for a detailed description of insurance requirements, including required coverages.
- Insurer's standard certificate of insurance is **not acceptable** in lieu of this Certificate of Liability Insurance.
- It is understood that this Certificate of Liability Insurance is issued as information only. It does not amend, extend or alter coverages afforded by the policies described herein.
- Unless otherwise stated, capitalized terms used in this Certificate of Liability Insurance have the meanings given to them in the Agreement.

<ul style="list-style-type: none">• Submit completed Certificate of Liability Insurance to: Ontario Power Authority 120 Adelaide Street West Suite 1600 Toronto ON M5H 1T1 Attention: [OPA to insert Contact]

Identification of Named Insured

Named Insured as it appears in the Policy		
Named Insured Address		
City / Town	Province	Postal Code

Identification of Contract

Project Name:
Legal Name of Supplier:
Contract Facility Location:

General Liability Insurance

General Liability Insurer's Name	General Liability Insurer's Policy Number	Policy Term - From /To (day, month, year)
Limit of Liability (per occurrence)	Aggregate Limit if Applicable	Deductible or Self-Insured Retention (" SIR ")
Umbrella and Excess Liability Insurer (if applicable)	Umbrella and Excess Liability Policy Number	Policy Term - From /To (day, month, year)

Limit of Liability (per occurrence)	Aggregate Limit if Applicable	Deductible or SIR
Coverages Provided by Commercial General Liability (“CGL”) and, if applicable, Umbrella and Excess Policies (Check applicable coverages)		
Owner’s and Contractor’s Protective Liability <input type="checkbox"/>	Blasting <input type="checkbox"/>	Operation of Attached Machinery <input type="checkbox"/>
Personal Injury Liability <input type="checkbox"/>	Pile Driving or Caisson Work <input type="checkbox"/>	Forest Fire-Fighting Expenses <input type="checkbox"/>
Non-Owned Automobile Liability <input type="checkbox"/>	Removal or Weakening of Support of Property, Building or Land <input type="checkbox"/>	Sudden and Accidental Pollution Liability <input type="checkbox"/>
Products and Completed Operations <input type="checkbox"/>	Elevator and Hoist Liability <input type="checkbox"/>	Employees as Additional Insureds <input type="checkbox"/>
Personal Injury and Advertising Liability <input type="checkbox"/>	Occurrence Basis Property Damage <input type="checkbox"/>	Broad Form Property Damage <input type="checkbox"/>
Contingent Employers Liability <input type="checkbox"/>	Blanket Contractual <input type="checkbox"/>	Tenants Legal Liability <input type="checkbox"/>
Cross Liability <input type="checkbox"/>	Medical Expense \$10,000 Per Person <input type="checkbox"/>	Intentional Acts for the Protection of Persons or Property <input type="checkbox"/>
Building Material Replacement Cover <input type="checkbox"/>	Non-owned Watercraft up to 8 meters <input type="checkbox"/>	

Automobile Liability Insurance

Auto Insurer’s Name	Auto Insurer’s Policy Number	Policy Term - From /To (day, month, year)
Limit of Liability (per occurrence)	Aggregate Limit if Applicable	Deductible or SIR

Wrap-Up Liability Insurance

Wrap-Up Liability Insurer’s Name	Wrap-Up Liability Insurer’s Policy Number	Policy Term - From /To (day, month, year)
Limit of Liability (per occurrence)	Aggregate Limit if Applicable	Deductible or SIR

Coverages Provided for Wrap-Up Liability Include		
Afforded to all interested parties including Buyer, Supplier, Contractor and Sub-Contractors <input type="checkbox"/>	Completed Operations Period (Specify)	

Certification

The undersigned hereby certifies that:

- The policies described herein, subject to their terms, conditions, and exclusions, have been issued to the named insured and are in full force and effect.
- The OPA, the Government of Ontario, and each of the foregoing Person's respective directors, officers and employees are added as additional insureds to each identified policy with respect to liability arising in the course of performance of the obligations of the Supplier under, or otherwise in connection with the identified Agreement.
- Coverages afforded under policies described herein will not be cancelled or materially changed to restrict coverage unless sixty (60) days prior written notice has been given to the OPA at the address shown on page 1 of this Certificate of Liability Insurance and each of the policies have been endorsed to this effect.
- The undersigned is an authorized representative of each of the insurance companies listed herein, has full knowledge of the facts set forth herein and believes them to be true.

Name of Issuing Agent or Brokerage			
Address of Issuing Agency or Brokerage			
City/Town	Province	Postal Code	Phone Number
Name of Authorised Representative (Print)	Signature of Authorised Representative	Date of Issue	

EXHIBIT Y

CERTIFICATE OF PROPERTY INSURANCE

INSTRUCTIONS:

- This Certificate of Liability Insurance must be completed by the Supplier's insurance agent or broker and submitted to the Ontario Power Authority ("OPA") **prior to commencement of the Works**. Refer to Section 2.8 of the CHP II Contract dated [●] (the "**Agreement**") for a detailed description of insurance requirements, including required coverages.
- Insurer's standard certificate of insurance is **not acceptable** in lieu of this Certificate of Property Insurance.
- It is understood that this Certificate of Property Insurance is issued as information only. It does not amend, extend or alter coverages afforded by the policies described herein.
- Unless otherwise stated, capitalized terms used in this Certificate of Property Insurance have the meanings given to them in the Agreement.

• Submit completed Certificate of Property Insurance to:
Ontario Power Authority
120 Adelaide Street West
Suite 1600
Toronto ON M5H 1T1
Attention: **[OPA to insert Contact]**

Identification of Named Insured

Named Insured as it appears in the Policy		
Named Insured Address		
City / Town	Province	Postal Code

Identification of Contract

Project Name
Legal Name of Supplier
Contract Facility Location

Property Insurance

Insurer's Name	Insurer's Policy Number	Policy Term - From /To (day, month, year)
Form of Policy (check applicable)	Builder's Risk <input type="checkbox"/>	Installation Floater <input type="checkbox"/>
Property Insurance <input type="checkbox"/>	Equipment Breakdown Insurance <input type="checkbox"/>	Other (Specify) <input type="checkbox"/>
Business Interruption <input type="checkbox"/>	Limits of Liability (per occurrence)	Deductible or Self-Insured Retention (" SIR ")

Coverages Provided by this policy provides the following		
All Risks <input type="checkbox"/>	Primary and not Contributory with any other Policy <input type="checkbox"/>	Stated Amount <input type="checkbox"/>
Replacement Cost <input type="checkbox"/>	interests of Contractors, Subcontractors and others with an Insurable Interest <input type="checkbox"/>	Waiver of Subrogation against each Insured <input type="checkbox"/>
Flood <input type="checkbox"/>	Earthquake <input type="checkbox"/>	

Certification

The undersigned hereby certifies that:

- The policies described herein, subject to their terms, conditions, and exclusions, have been issued to the named insured and are in full force and effect.
- The OPA, the Government of Ontario, and each of the foregoing Person's respective directors, officers and employees are added as Named Insured to each policy identified.
- Coverages afforded under policies described herein will not be cancelled or materially changed to restrict coverage unless sixty (60) days prior written notice has been given to the OPA at the address shown on page 1 of this Certificate of Property Insurance and each of the policies have been endorsed to this effect.
- The undersigned is an authorized representative of each of the insurance companies listed herein, has full knowledge of the facts set forth herein and believes them to be true.

Name of Issuing Agent or Brokerage			
Address of Issuing Agency or Brokerage			
City/Town	Province	Postal Code	Phone Number
Name of Authorised Representative (Print)	Signature of Authorised Representative	Date of Issue	

EXHIBIT Z

MATTERS REQUIRED TO BE ADDRESSED IN TEST PROTOCOL

This Exhibit Z sets forth matters to be addressed by the Supplier in the Test Protocol for Capacity Check Tests, submitted by the Supplier to the Buyer for review and approval pursuant to Section 15.7 of the Agreement.

Introduction

The Capacity Check Test will be a test to demonstrate maximum continuous simultaneous production of Electricity and Useful Heat Output of the Facility, while operating within all applicable Laws and Regulations and equipment limits.

Each test will be a minimum of four (4) continuous hours at stable conditions where the Facility is not a Dual Fuel Facility, and a minimum of eight (8) continuous hours at stable conditions where the Facility is a Dual Fuel Facility. The Facility will be started up and brought up to the test load point and stabilized for a minimum of thirty (30) minutes operating within all applicable Laws and Regulations and equipment limits.

Upon the start of each test and during each hour during the test, data will be recorded. Fuel supplied, Electricity output, and Useful Heat Output will be recorded from revenue grade metering. If revenue grade metering is unavailable, alternatives will be proposed for approval by the Buyer in advance of the Capacity Check Test.

The measured Electricity output shall be net of Station Service Load and Auxiliary Loads. The Station Service Load and Auxiliary Loads shall include all equipment, including lighting, pumping, ventilation and other ancillary equipment that would be operational during normal plant operation. If any equipment contributing to Station Service Load is supplied from a source outside the Facility or otherwise not reflected in the metered Electricity output of the Facility, then the Electricity consumption of such equipment shall be submetered during the test and subtracted from the metered Electricity output of the Facility. Use of engineering estimates for such equipment may also be acceptable provided that the estimation methodology is approved in advance by the Buyer as part of the Test Protocol.

The Useful Heat Output shall be measured using revenue grade metering capable of measuring the thermal energy accurately to within +/- 1% and shall be net of all thermal energy returned to or imported by the Facility that cannot be shut off during the test. The metering for Useful Heat Output delivered to the Host Facility shall be located at a point as close to the delivery point to the Host Facility as practical. The thermal energy returned from the Host Facility and any other sources of thermal energy supplied to the Facility shall be measured using revenue grade metering capable of measuring thermal energy accurately to within +/- 1%.

The fuel supply shall be measured by revenue grade metering.

The Test Protocol submitted by the Supplier in respect of Capacity Check Tests for the Facility shall include, at a minimum, the following elements.

General

This section must state the Facility name and operator, location, and a brief comment on the objectives of the test.

Facility Description

A description of the Facility must be provided including all major equipment and all equipment comprising the Station Service Load and Auxiliary Loads. The description will also include expected operating ranges, and any operating limitations.

The description shall include:

- (a) A single line diagram of the electrical layout of the Facility, including Auxiliary Loads, sources for supply of Station Service Load external to the Facility and all Electricity metering locations.
- (b) A layout diagram for the supply of Useful Heat Output to the Host Facility, return of thermal energy to the Facility and any other sources of thermal energy supplied to the Facility and all thermal metering locations.
- (c) A fuel supply diagram showing all fuel sources for the Facility and all fuel metering locations

Demonstration Test Plan Description

A description of the test plan shall include provision, as appropriate, for submetering or estimation of Auxiliary Loads and Station Service Load supplied from outside the Facility (or otherwise not reflected in the measured Electricity output of the Facility) and measurement of thermal energy returned to the Facility from the Host Facility and any other thermal energy supplied from outside the Facility.

Testing Contractor

Identify the testing contractor, if applicable, including the name, address, and phone number of the project manager, and discuss prior project experience.

Test Program Organization

An organizational chart must be included showing general organization, delegation of authority, names and duties of all personnel involved. A discussion must be provided to include the qualifications of all personnel involved in relation to the duties assigned to them.

Test Program Objectives

The objectives of the test program must be discussed in detail and shall include (as a minimum) the following information:

- (a) applicable rules, permits, permit limits, conditions or agreements;
- (b) the operating load points (percent of design capacity) at which the equipment will operate during the testing;
- (c) Auxiliary Loads and Station Service Load supplied from outside the facility (or otherwise not reflected in the measured Electricity output of the Facility) and proposed methodology for estimating these loads;
- (d) the thermal energy expected at the operating load points at which the equipment will operate during the testing
- (e) provision for measurement of thermal energy returned to the Facility from the Host Facility and any other thermal energy supplied from outside the Facility
- (f) discussion of how the proposed test program will fulfill the requirements of Capacity Check Test and all applicable rules, permit conditions, and agreements;
- (g) proposed test date(s); and
- (h) expected date of test report submittal. The source test report is required to be submitted to the department within sixty (60) days of test completion, unless otherwise specified.

Test Procedures

Instrumentation and Equipment Description

This section must provide descriptions and diagrams showing and listing all instrumentation to be used during the test and latest calibration test results.

Test Procedures

This section must provide description of proposed test procedures that satisfy the general requirements of this Test Protocol.

Capacity Check Test Report

The Test Protocol shall also contain a proposed outline for the Capacity Check Test report that will set out the results of the Capacity Check Test.

The report shall have a cover page with signatures of an officer of the Supplier and the project manager for the Capacity Check Test.

The Capacity Check Test report shall also include all information set forth above in this Test Protocol.

In addition, the Capacity Check Test report shall include test data, sample calculations, and test calculations in appendices, including any adjustment to the measured Electricity output pursuant to Exhibit AA of the Agreement.

A sample of test report contents is shown in the box below:

<u>Sample Capacity Check Test Report Outline</u>	
1.	Cover <ul style="list-style-type: none">a. Company nameb. Name of the consulting company performing the source test (if applicable)c. Name of Facilityd. Date of test
2.	Signature Page or Cover Letter <ul style="list-style-type: none">a. Endorsement by project managerb. Endorsement by authorized representative of the Supplierc. Written approval by the Buyer of the Test Protocol
3.	Introduction <ul style="list-style-type: none">a. Project description and locationb. Test purposec. Description of equipment, number of years in serviced. Test datese. Names of observers: industry, Buyer and consultant (include titles)
4.	Summary of Results <ul style="list-style-type: none">a. Electricity output (net of Station Service Load and Auxiliary Loads)<ul style="list-style-type: none">(1)Average measured output for each hour of the test(2) Any adjustment to Electricity output pursuant to Exhibit AA(3)Test run average for each determinationb. Useful Heat Output (net of thermal energy returned to or imported by the Facility)<ul style="list-style-type: none">(1)Average measured output for each hour of the test(2)Test run average for each determinationc. Fuel Supply<ul style="list-style-type: none">(1)Average measured output for each hour of the test(2)Test run average for each determination

- d. Heat Rate
 - (1) Average for each hour of the test
 - (2) Test run average for each determination

Discussion of errors, both real and apparent

- 5. Methods and Calculations
 - a. Use equations described in the applicable test methods
 - b. Show a step-by-step complete calculation of one test run
 - c. Include any deviations from applicable calculations or test methods
 - d. Include methods, descriptions and equations
- 6. Appendices
 - a. Raw field data
 - b. Source test log documenting times of source test events
 - c. Sample calculation (including any adjustment to Electricity output pursuant to Exhibit AA)
 - d. All project participants and titles
 - e. Related correspondence

EXHIBIT AA

ADJUSTMENT TO ELECTRICITY OUTPUT IN CAPACITY CHECK TEST AS A RESULT OF FAILURE TO MEET USEFUL HEAT OUTPUT REQUIREMENT

If the Measured UHO during a Capacity Check Test is less than the lesser of:

- (1) 15% of the sum of the measured Electricity output and the Measured UHO during the Capacity Check Test, or
- (2) the Proposed Useful Heat Output for the applicable Season,

then Electricity output of the Facility for purposes of the Capacity Check Test shall be adjusted as follows, depending on whether the amount set out in paragraph (1) or (2) is the lesser amount:

- (1) If the amount set forth in paragraph (1) above is the lesser amount, then the adjusted Electricity output for the Capacity Check Test shall be equal to:

$$\text{Adjusted Electricity Output} = \frac{(1 - 0.15) \times \text{Measured UHO}}{0.15}$$

For example if the measured Electricity output and the Measured UHO during the Capacity Check Test were 90 MW and 10 MW respectively, then the adjusted Electricity output would be:

$$\begin{aligned} \text{Adjusted Electricity output} &= (1 - 0.15) \times 10 \text{ MW} / 0.15 \\ &= 56.7 \text{ MW} \end{aligned}$$

- (2) If the amount set forth in paragraph (2) above is the lesser amount, then the adjusted Electricity output for the Capacity Check Test shall be equal to:

$$\text{Adjusted Electricity Output} = \frac{(1 - \text{Proposed Useful Heat Percentage}) \times \text{Measured UHO}}{\text{Proposed Useful Heat Percentage}}$$

where Proposed Useful Heat Percentage is expressed as a fraction and is calculated for the applicable Season.

For example, if the Contract Capacity and Proposed Useful Heat Output for the relevant Season were 88 MW and 12 MW, respectively, and the measured Electricity output and Measured UHO during the Capacity Check Test were 90 MW and 10 MW, respectively, then the adjusted Electricity output would be equal to:

$$\begin{aligned} \text{Adjusted Electricity Output} &= [1 - 12/(12+88)] \times 10 \text{ MW} / [12/(12+88)] \\ &= (1 - 0.12) \times 10 \text{ MW} / (0.12) \end{aligned}$$

- 2 -

$$= 0.88 \times 10 \text{ MW} / 0.12$$

$$= 73.3 \text{ MW}$$

In no event shall the adjusted Electricity output determined as a result of the above calculations be greater than the measured Electricity output during the Capacity Check Test. Accordingly, if the adjusted Electricity output determined as a result of the above calculations is greater than the measured Electricity output during the Capacity Check Test, then the measured Electricity output during the Capacity Check Test shall be considered as the adjusted Electricity output as determined in this Exhibit AA.

EXHIBIT BB

ACTUAL USEFUL HEAT OUTPUT PERCENTAGE CALCULATION AND REPORTS

For any years in which the Facility is not subject to a Permanent Restatement or an Indefinite Restatement, the Actual Monthly Useful Heat Output and Total Monthly Deemed and Directed Output and the Actual Useful Heat Output Percentage for each Contract Year shall be calculated and reported by the Supplier on an annual basis as follows:

The “**Actual Useful Heat Output**” in any hour shall be the Useful Heat Output delivered to the Host Facility as measured at the delivery point to the Host Facility net of any thermal energy returned from the Host Facility and net of any thermal energy imported to the Facility.

The “**Actual Monthly Useful Heat Output**” in any Settlement Month shall be the total of the Actual Useful Heat Output for all hours that are Deemed Operating Hours or Directed Operating Hours in the month (as determined according to Exhibit J1 or Exhibit J2, as applicable), excluding any hours in which the Reported Outage Availability Capacity or the Force Majeure Outage Capacity was zero or there was a Host Facility Force Majeure and the Supplier elected to operate the Facility.

The “**Total Monthly Deemed and Directed Output**” in a given month shall be the total of the Actual Useful Heat Output and the Contract Capacity for all hours that are either Deemed Operating Hours or Directed Operating Hours in the month (as determined according to Exhibit J1 or Exhibit J2, as applicable) excluding any hours in which the Reported Outage Availability Capacity or the Force Majeure Outage Capacity was zero or there was a Host Facility Force Majeure and the Supplier elected to operate the Facility.

The Actual Monthly Useful Heat Output, Total Monthly Deemed and Directed Output and Actual Useful Heat Output Percentage for the Contract Year shall be presented in a table as follows:

Month	A Actual Monthly Useful Heat Output (during Deemed or Directed Operating Hours) (MWh)	B Total Monthly Deemed and Directed Output (MWh)	C Actual Useful Heat Output Percentage for the Contract Year [A/ (A+B)]
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total			

In addition, the Supplier shall provide to the Buyer all of the raw data used in the calculation of the Actual Monthly Useful Heat Output.

EXHIBIT CC
METERING PLAN

Metering Plan

Submitted by:

[Note to Finalization: Insert Supplier's legal name]
(the "Supplier")

in respect of:

[Note to Finalization: Insert Facility name]
(the "Facility")

to:

Ontario Power Authority
(the "Buyer")

Prepared by
[State Name of Preparer]

Date

Representations

The Supplier represents and warrants that:

- (i) the Supplier is, as of the date hereof, in compliance with the applicable requirements of Section 2.8 of the Combined Heat and Power II Contract between the Supplier and the Buyer dated as of the • day of •, 200• (the “CHP II Contract”);
- (ii) all of the representations and warranties set out in Section 7.1 of the CHP II Contract continue to be true and correct in all material respects as of the date hereof;
- (iii) to the best of the Supplier’s knowledge, the Supplier is not in breach or default of any obligation of the Supplier contained in the CHP II Contract; and
- (iv) all statements, information, technical specification sheets, drawings, metering data, formulae, calculations, meter models, instrument models and all other relevant information contained herein are complete and accurate in all material respects and no material information required to fulfill the objectives to be derived from this Metering Plan is omitted.

Acknowledgements and Agreements

The Supplier acknowledges and agrees that:

- (i) the Buyer’s approval of this Metering Plan, if granted, is based on the Buyer’s reliance on the above representations being true and correct;
- (ii) this Metering Plan is a binding obligation of the Supplier enforceable by the Buyer in accordance with the terms of the CHP II Contract;
- (iii) it shall not make any material changes to this Metering Plan and the metering installation described herein in whole or in part without the Buyer’s prior written approval;
- (iv) in approving this Metering Plan, the Buyer is not approving the design safety and suitability of the metering installation. The Buyer, and its consultant (if any), have reviewed the Metering Plan only to the extent required in the CHP II Contract. Review of design safety and suitability is not required in the CHP II Contract as the responsibility for this lies solely with the Supplier;
- (v) the Buyer’s approval of the Metering Plan, if provided, does not constitute a warranty or guarantee that the Facility’s metering installation is properly designed and meets all applicable laws in Canada. The responsibility for this lies solely with the Supplier;
- (vi) the Buyer’s approval of the Metering Plan, if provided, shall not be used for any purpose other than that stipulated in the CHP II Contract. The Supplier shall not use or rely upon

the Buyer's approval to represent to a third party in any manner that the Buyer has approved the design, safety and integrity of the Facility's metering installation;

- (vii) the Metering Plan is a project-specific document. Plan approval for one project does not make the method of data collection, validation, adjustment and calculation, in whole or in part, approved for one project acceptable for another project.

Covenants

The Supplier covenants that:

- (i) it shall implement the Metering Plan in all respects and without material deviation;
- (ii) it shall provide the Buyer with a commissioning report for all revenue meters referenced in the Metering Plan prior to any use of metered data for the purpose of a Capacity Check Test pursuant to Section 15.6 of the CHP II Contract; and
- (iii) it shall at all times comply with its obligations contained in the CHP II Contract.

Revision Block

Revision	Reason for Issue/Description	Date
•	First approved issue of the Metering Plan	

Approvals

Supplier's Signature

Name:

Title:

Date:

Buyer's Signature

Name:

Title:

Date:

I. INTRODUCTION

Purpose of the Metering Plan

- To identify all instruments used for the measurement of the Facility's net Electricity output & net Useful Heat Output. Such instruments must comply with the requirements of the CHP II Contract;
- To clearly show the method of how net Electricity output & net Useful Heat Output for the Facility will be measured validated, adjusted and calculated for the purpose of the CHP II Contract. Such method will be used for the purpose of Capacity Check Test and reporting to the Buyer as required in the CHP II Contract;
- To determine the Actual Useful Heat Output Percentage as stipulated in the CHP II Contract. The Facility's total net output and net Useful Heat Output are established using the Buyer's approved method;
- To specify the technical requirements to enable Buyer to have remote real time meter readings access as stipulated in the CHP II Contract;
- To satisfy the requirements for achieving Commercial Operation as stipulated in the CHP II Contract.

IESO Market Participation

Remote Meter Readings – Access by the Buyer

II. ELECTRICAL POWER METERING

System Description

List of Meters/Instruments

Net Power Output – Before Restatement

Measurement (Explain how data is measured)

Validation (Explain how data is validated)

Adjustment (Explain how data is adjusted/edited, if applicable)

Calculations (Primary & Backup)

$$\text{MWh}_{\text{electrical}} = \text{Gross Electricity Output} - \text{Auxiliary Loads} - \text{Station Service Load (serviced externally)} - \text{Other adjustments}$$

Net Electricity Output – After Restatement

Measurement (Explain how data is measured)

Validation (Explain how data is validated)

Adjustment (Explain how data is adjusted/edited, if applicable)

Calculations (Primary & Backup)

$$\text{MWh}_{\text{electrical}} = \text{Gross Electricity Output} - \text{Auxiliary Loads} - \text{Station Service Load (serviced externally)} - \text{Other adjustments}$$

Maintenance & Calibration

Regular Maintenance (Explain who/how meters are maintained)

Frequency of Calibration

Updating the Buyer's Calibration Records

III. METERING OF THERMAL HEAT

System Description

List of Meters/Instruments

Net Useful Heat Output

Measurement (Explain how data is measured)

Validation (Explain how data is validated)

Adjustment (Explain how data is adjusted/edited, if applicable)

Calculations (Primary & Backup)

$$MWh_{\text{thermal}} = \sum M_e \times H_e - \sum M_r \times H_r - \sum M_i \times H_i$$

Where:

M_e is the mass flow of heat exported from the CHP cycle

H_e is the enthalpy of heat exported from the CHP cycle

M_r is the mass flow of heat returned to the CHP cycle

H_r is the enthalpy of heat returned to the CHP cycle

M_i is the mass flow of heat externally added to CHP cycle

H_i is the enthalpy of heat externally added to the CHP cycle

e, r, i denote respectively the number of export, return and import processes in the combined heat and power cycle.

Maintenance & Calibration

Regular Maintenance (Explain who/how meters are maintained)

Frequency of Calibration

Updating the Buyer's Calibration Records

IV. FUEL METERING

System Description

List of Meters/Instruments

Primary Fuel

Measurement (Explain how data is measured)

Validation (Explain how data is validated)

Adjustment (Explain how data is adjusted/edited, if applicable)

Calculations (Primary & Backup Meters)

Secondary Fuel

Measurement (Explain how data is measured)

Validation (Explain how data is validated)

Adjustment (Explain how data is adjusted/edited, if applicable)

Calculations (Primary & Backup Meters)

V. EXHIBITS

Exhibit 1: Single Line Diagrams

Drawing Number	Drawing Title	Revision	Date

Exhibit 2: Three Line Diagrams

Drawing Number	Drawing Title	Revision	Date

Exhibit 3: Flow/Process Diagrams & Other Drawings

Drawing Number	Drawing Title	Revision	Date

Exhibit 4: Electrical Metering Technical Data

Main Metering

Meter Number	Model Number	Description	Quality/ Accuracy

Backup Metering

Meter Number	Model Number	Description	Quality/ Accuracy

Exhibit 5: Thermal and Other Metering Technical Data

Main Metering

Instrument Number	Model Number	Description	Quality/ Accuracy

Backup Metering

Instrument Number	Model Number	Description	Quality/ Accuracy