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| **Date Submitted:** *YYYY/MM/DD* | **Feedback Provided By:**  Company Name:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Contact Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Contact Email: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ |

Following the February 18, 2020 Energy Storage Advisory Group (ESAG) meeting to discuss the Energy Storage Design Project, the IESO is seeking feedback from participants on whether the Interim Design Features presented within the design document offer pragmatic solutions for the participation of energy storage in IESO Administered Markets in the near term. The IESO will work to consider feedback and incorporate comments as appropriate and post responses on the engagement webpage.

The referenced presentation and design document can be found under the February 18, 2020 entry on the [ESAG webpage](http://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Energy-Storage-Advisory-Group).

**Please provide feedback by March 3, 2020 to** [**engagement@ieso.ca**](mailto:engagement@ieso.ca)**.** Please use subject: *Feedback: Energy Storage Design Project*. To promote transparency, this feedback will be posted on the [ESAG webpage](http://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Energy-Storage-Advisory-Group) unless otherwise requested by the sender.

Thank you for your time.

| **Topic** | **Feedback** |
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| Design Feature Self-Scheduling 1 – Maintain current capacity limit of 10 MW for- Self-scheduling energy storage resources in the real-time energy market |  |
| Design Feature Self-Scheduling 2 – Raise current capacity limit of 10 MW for Self-scheduling energy storage resources providing regulation service only |  |
| Design Feature Facility Registration 1 – Registration of self-scheduling energy storage facilities providing regulation service only |  |
| Design Feature Facility Registration 2 – Registration of self-scheduling energy storage facilities in the real-time energy market |  |
| Design Feature Facility Registration 3 – Registration of dispatchable energy storage facilities |  |
| Design Feature Prudential Security 1 – Prudential Support Obligation for market participants with energy storage facilities. |  |
| Design Feature Day Ahead Commitment Process 1 – DACP data submission requirements for each class of interim energy storage participation |  |
| Design Feature Day Ahead Commitment Process 2 – No overlap rule for bids and offers into the DACP for energy storage facilities |  |
| Design feature State of Charge 1 – Restriction against overlapping or equal bid/offer prices |  |
| Design feature State of Charge 2 – Addressing potential changes to SoC-limited bids and offers |  |
| Design Feature Operating Reserve 1 – no simultaneous offers of operating reserve from the two resources comprising a dispatchable energy storage facility |  |
| Design Feature Operating Reserve 2 – Operating reserve requirements specific to a dispatchable load resource comprising a dispatchable energy storage facility |  |
| Design Feature Operating Reserve 3 – Operating reserve requirements specific to a dispatchable generator resource comprising a dispatchable energy storage facility |  |

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| **General Comments/Feedback:** |
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