

Feedback Form

Long-Term 2 RFP | Deliverability Guidance Document | April 18, 2024

Feedback Provided by:

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Date: May 2, 2024

To promote transparency, feedback submitted will be posted on the Long-Term RFP engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Confidential".

Following the LT2 RFP Guidance Document webinar on April 18, 2024, the Independent Electricity System Operator (IESO) is seeking feedback from participants on the items discussed during the session. The presentation material and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by May 3, 2024.

Guidance Document: Readability and Layout

Topic	Feedback
<p>Do you have any advice or feedback on the style, layout and overall readability of the April 2024 Deliverability Guidance Document released by the IESO?</p>	<p>We appreciate the efforts made by the IESO planning team in the creation of the Deliverability Guidance Document.</p> <p>We strongly recommend the IESO provide a detailed map of the circuits included in the guidance document with associated labelling. Additionally, provide more detailed mapping files of the “Areas to Avoid” and “Limited Areas” displayed in Figure 1, Figure 2, Figure 5, Figure 6, Figure 7, Figure 8, Figure 9 would be ideal.</p>

Guidance Document: Content

Topic	Feedback
<p>Are there any specific areas of the Deliverability Guidance Document that you would like to provide feedback on from a technical and/or content-specific point of view?</p> <p>If so, please be as specific as possible in your feedback and consider using page numbers and content title where possible to ensure the IESO can consider your feedback accurately</p>	<p>Having a section that addresses which zones, areas, and circuits proponents should focus or prioritize would be helpful.</p>
<p>Do you find the preliminary connection guidance information sufficient for your siting needs? If you feel more information is required, please be specific on what other information you would find useful.</p>	<p>Regarding thermal load issues – are they related to upgrades that need to apply to the substation to facilitate additional capacity or are they a direct issue of the transmission lines that causes the thermal load issues?</p> <p>Restrictions on transmission lines based off the doc, added with restrictions on ag limitation (class 1-3, potential limitation of technology) severely limits the locations where projects can be developed. Furthermore, these restrictions will force proponents to develop in areas with poor wind or solar resource, further from baseload need with higher capital expenditures costs. This will inevitably lead to lower productivity sites with a higher electricity price and increases risks of the overall success of the RFP.</p>

General Comments/Feedback:

It is recommended that the IESO release more detailed info on transmission line locations, substations, circuits. Providing only general areas and only circuit names (as listed in Appendix A: Circuits with Restrictions) without any spatial data is not sufficient for proponents.

We also suggest the IESO plan to release this information earlier for future rounds of procurement in order to facilitate development of renewable energy projects. By providing this information approximately 8 months prior to RFP release in early 2025, competitive projects may now be limited.