

Market Rule Amendment Proposal

PART 1 – MARKET RULE INFORMATION

| Identification No.: | | MR-00439-R02 | | | | |
|-------------------------------------|------------------------------------|-----------------------------|------------|----------|--|--|
| Subject: | Transition | ansitional Capacity Auction | | | | |
| Title: | Auction Parameters and Publication | | | | | |
| Nature of Proposal: | | | □ Deletion | Addition | | |
| Chapter: | Ch. 7 | | Appendix: | | | |
| Sections: | Ch. 7, 18.5-18.8 | | | | | |
| Sub-sections proposed for amending: | | | | | | |

PART 2 – PROPOSAL HISTORY

| Version | Reason for Issuing | | Version Date |
|--------------|-----------------------------------|-------------------|-----------------|
| 1.0 | Draft for Stakeholder Rev | May 15, 2019 | |
| 2.0 | Submitted for Technical Comment | June 18, 2019 | |
| 3.0 | Posted for Stakeholder Ro | June 27, 2019 | |
| 4.0 | Submitted for Technical | August 6, 2019 | |
| 5.0 | Recommended by Technic IESO Board | August 16, 2019 | |
| 6.0 | Approved by IESO Board | | August 28, 2019 |
| | | | |
| Approved Ame | ndment Publication Date: | September 5, 2019 | |
| Approved Ame | ndment Effective Date: | October 15, 2019 | |

PART 3 – EXPLANATION FOR PROPOSED AMENDMENT

Provide a brief description of the following:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

Summary

The IESO proposes to amend the market rules to evolve the Demand Response Auction (DRA) into the Transitional Capacity Auction (TCA) to address capacity needs in Ontario.

Over its four auctions, the DRA has proven successful in driving down capacity costs and increasing competition. Enhancing the IESO's approach to capacity auctions this year by opening participation to other resources is another step toward a more competitive electricity marketplace; it moves Ontario's electricity marketplace down the path of efficiency, competition, and transparency – the key principles of the market renewal efforts.

This proposal will be discussed as part of the Transitional Capacity Auction stakeholder engagement initiative before consideration by the Technical Panel.

Further information on the Transitional Capacity Auction stakeholder engagement is found here.

Background

The TCA will determine capacity obligations for the obligation periods and the auction clearing price for successful capacity auction participants. For each obligation period, the IESO will establish a demand curve, and the auction offers will be stacked against the demand curve to determine the capacity obligations that minimize total cost while respecting the parameters of the TCA.

Prior to each TCA, the IESO will establish and publish the demand curve parameters in a public, preauction report. The pre-auction report will also identify key milestones for participation and zonal constraints. The outcomes of the TCA will be included in both public reports available to the entire marketplace and private reports send directly to capacity auction participants.

Discussion

Most additions in the rule amendment proposal are defined term changes. Section 18.5.2.4 has been removed as it is no longer required. In this section, the 'transitional capacity auction' defined terms are used to refer specifically to the first TCA to avoid confusion with the ongoing DRA.

This market rule amendment proposal was first circulated to stakeholders and market participants who are participating in the Transitional Capacity Auction stakeholder engagement. No responses to feedback were received pertaining to this proposal.

Specific changes to the market rules are listed below. There are five additional rule amendment packages that form the entirety of the proposed rule changes for the TCA.

PART 4 – PROPOSED AMENDMENT

18.5 Demand Response Transitional Capacity Auction Parameters

18.5.1 The *IESO* shall conduct a *demand response auction* on an annual basis <u>capacity</u> <u>auctions</u> to <u>procure demand response acquire</u> capacity for a one-year <u>period.commitment periods</u>. In each <u>demand response capacity</u> auction the *IESO* shall <u>procure demand response acquire auction</u> capacity for each <u>commitmentobligation</u> period as specified in the applicable market manual.

Demand Curve, Zonal Constraints and Pre-Auction Reports

- 18.5.2 The *IESO* shall, in accordance with the applicable *market manual*, *publish* a preauction report in advance of each *demand responsetransitional capacity auction*, including the following *demand responsetransitional capacity auction* demand curve reference points:
 - 18.5.2.1 a demand response target capacity in accordance with section 18.1.2;
 - 18.5.2.2 a demand response transitional capacity auction reference price;
 - 18.5.2.3 a maximum and minimum <u>demand response transitional capacity</u> auction clearing price;
 - 18.5.2.4 a minimum *demand response capacity* limit that a *demand response auction* shall clear; [Intentionally left blank section deleted]
 - 18.5.2.5 a maximum <u>demand response auction</u> capacity limit at the maximum <u>demand response transitional capacity</u> auction clearing price that a <u>demand response transitional capacity</u> auction shall clear; and
 - 18.5.2.6 a maximum *demand response capacity* limit that a *demand response* auction <u>capacity</u> limit that a *transitional capacity auction* shall clear.
- 18.5.3 The *IESO* shall define <u>demand response capacity auction</u> zonal constraints for each <u>demand response transitional capacity</u> auction and the IESO shall publish, in the pre-auction report, those requirements as specified in the applicable market manual.
- 18.5.4 The *IESO* shall specify and *publish* the following timelines associated with a *demand responsecapacity* auction:

- 18.5.4.1 the deadline to submit the amount of demand response qualified capacity the demand response capacity auction participant is willing to provide pursuant to section 18.2.1.2;
- 18.5.4.2 the deadline for a demand response capacity auction participant to submit a *demand response*capacity auction deposit in accordance with section 18.2.1.3:
- 18.5.4.3 the dates in which a demand response capacity auction participant may submit demand response transitional capacity auction offers for a demand response capacity auction;
- 18.5.4.4 the period over which the *IESO* shall conduct the *demand* response transitional capacity auction; and
- 18.5.4.5 the date of *demand response*transitional capacity auction post-auction reporting in accordance with sections 18.8.1 and 18.8.2.

18.6 **Demand Response**Capacity Auction Offers

- 18.6.1 A demand response capacity auction offer:
 - 18.6.1.1 may be submitted or revised by the *demand response*capacity auction participant on the dates specified in accordance with section 18.5.4 and the applicable *market manual*;
 - 18.6.1.2 shall only be applicable to the *commitment periodobligation periods* for which a *demand response* capacity auction participant has submitted a *demand response* capacity auction offer, in accordance with the applicable market manual; and
 - 18.6.1.3 shall be time stamped by the *IESO* when received.
- 18.6.2 A demand response capacity auction offer shall only be submitted in respect of a given demand response capacity auction if:
 - 18.6.2.1 the demand response capacity auction participant complies with the demand response capacity auction participation participant requirements in section 18.2.1; and
 - 18.6.2.2 the *demand response*capacity auction participant has not been disqualified from full or partial participation in the demand response capacity auction in accordance with section, pursuant to sections 19.4.8, 19.5.4 and the applicable market manual, or 19.6.4.

- 18.6.3 A <u>demand response capacity</u> auction offer may include up to twenty <u>price</u>quantity pairs for each <u>commitment obligation</u> period and shall comply with the
 following:
 - 18.6.3.1 the <u>demand response capacity</u> auction offer shall be for and applicable over an entire <u>commitment obligation</u> period associated with a <u>demand response capacity</u> auction;
 - 18.6.3.2 the <u>demand response capacity</u> auction offer price in any price-quantity pair shall:
 - be expressed in dollars and whole cents per MW-day of demand response auction capacity to be provided in each hour of the availability window throughout the commitment obligation period associated with that demand response transitional capacity auction;
 - be greater than or equal to \$0.00/MW-day;
 - not exceed the applicable maximum *demand responsetransitional capacity auction clearing price*; and
 - increase as the associated *demand responsecapacity* auction offer quantity increases.
 - 18.6.3.3 the *demand responsecapacity* auction offer quantity in any *pricequantity* pair shall be expressed in MW to not more than one decimal place and the total offered quantity shall not exceed the *qualified demand response* capacity of the resource, determined through the submission of *demand responseauction* capacity that a *demand responsecapacity* auction participant is willing to provide in accordance with section 18.2.1.2; and
 - 18.6.3.4 the <u>demand response capacity</u> auction offer shall indicate whether the <u>demand response capacity</u> auction participant is willing to clear an <u>capacity</u> auction with the full amount of <u>demand response auction</u> capacity offered in a lamination or a partial amount of the <u>demand</u> response auction capacity offered in a lamination, in accordance with the applicable market manual.

18.7 Demand Response Transitional Capacity Auction Clearing Prices and Quantities

18.7.1 The *IESO* shall determine a <u>demand response transitional capacity</u> auction demand curve to be utilized for each <u>commitmentobligation period</u> in an auction

- year, based upon the *demand responsetransitional capacity auction* parameters detailed in the pre-auction report pursuant to section 18.5 and in accordance with the applicable *market manual*.
- 18.7.2 The *IESO* shall, in each <u>demand response</u> <u>transitional capacity</u> <u>auction</u>, determine for each <u>commitmentobligation</u> period the <u>demand response</u> <u>transitional capacity</u> <u>auction clearing price</u> in accordance with the applicable <u>market manual</u>.
- 18.7.3 The *IESO* shall, in each <u>demand response transitional capacity</u> auction, determine for each <u>commitmentobligation</u> period the <u>demand response capacity</u> obligation for each <u>demand response capacity</u> auction participant and its resources in accordance with section 18.7.5 and the applicable market manual.
- 18.7.4 The *IESO* shall, for each <u>demand responsetransitional capacity</u> auction, determine for each <u>commitmentobligation</u> period associated with the <u>demand responsetransitional capacity</u> auction:
 - 18.7.4.1 the *demand responsetransitional capacity* auction clearing prices for each electrical zone identified in the pre-auction report; and
 - 18.7.4.2 the zonal *demand response*-capacity obligation for each *demand**response capacity auction participant, in accordance with this section 18.7.

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18.7.5 If two or more <u>demand response capacity</u> auction participants submit a <u>demand response capacity</u> auction offer at the same price, for the last available quantity, the <u>demand response capacity</u> auction offer with the earlier time stamp shall be selected as the successful <u>demand response capacity</u> auction offer, in accordance with the applicable market manual.

18.8 Post-Auction Notification and Publication

- 18.8.1 The *IESO* shall, as soon as practicable following the conclusion of a *demand* response capacity auction, publish the following in accordance with the applicable market manual:
 - 18.8.1.1 the *demand response transitional capacity auction clearing price*;
 - 18.8.1.2 the amount of <u>demand response auction</u> capacity that has been procured acquired; in each electrical zone;

- 18.8.1.3 those <u>demand response capacity</u> auction participants who received a <u>demand response</u> capacity obligation and all respective <u>demand</u> <u>response</u> capacity obligations; and
- 18.8.1.4 the *qualified* demand response auction capacity of each demand response capacity auction participant.
- 18.8.2 The *IESO* shall, following the conclusion of a *demand response* <u>capacity</u> auction, issue post-auction reports to each <u>demand response</u> <u>capacity</u> auction participant by the date specified in the pre-auction report, to detail the <u>demand response</u> <u>capacity auction</u> <u>offers</u> that have cleared in the <u>demand response</u> <u>capacity</u> auction and the associated <u>demand response</u> <u>capacity</u> obligations for each <u>commitmentobligation</u> period in accordance with the applicable <u>market manual</u>.

PART 5 - IESO BOARD DECISION RATIONALE

Documents presented to the IESO Board of Directors as well as the reasons for adopting the amendments are available <u>online</u>.