

Daily Market Summary

Thursday November 8 2018

ONTARIO ZONE MARKET QUANTITIES

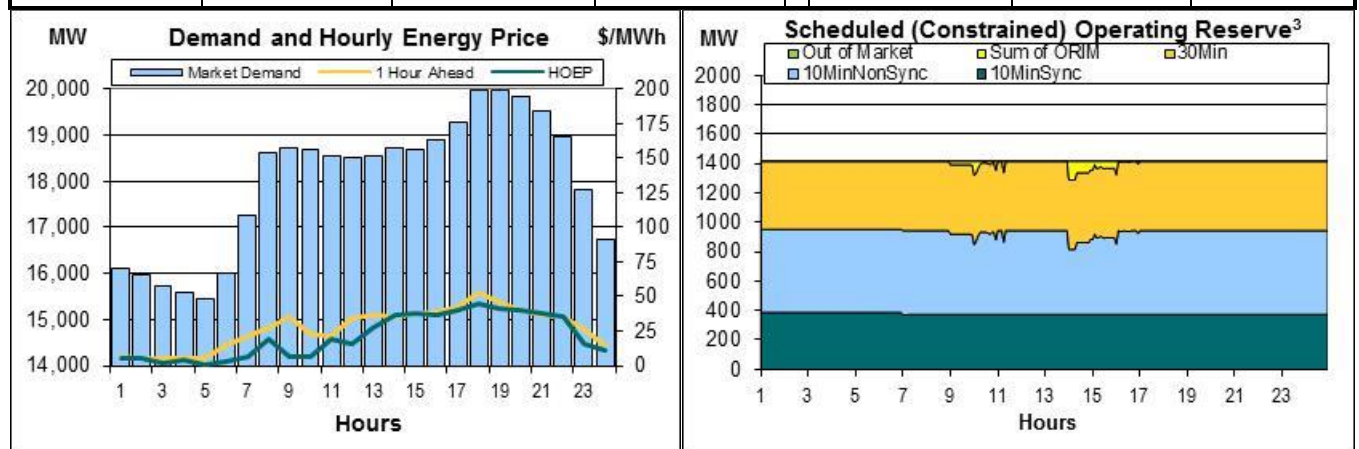
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,012	19,987	15,455	18,963	19,987	17,810	16,111	17,271	15,455
Ontario Demand	15,524	17,802	12,784	16,554	17,802	15,370	13,464	14,879	12,784
Imports	912	1,561	143	1,226	1,561	619	286	746	143
Exports	2,488	2,912	2,179	2,409	2,534	2,179	2,646	2,912	2,383
Unavailable Capacity	11,604	12,738	10,063	12,110	12,738	10,970	10,592	12,456	10,063

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	20.74	45.13	0.89	28.72	45.13	5.95	4.80	10.88	0.89
5 Minute MCP	20.74	58.62	0.00	28.72	58.62	5.88	4.79	14.39	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	8.34	30.10	0.99	11.05	30.10	0.99	2.93	14.40	1.22
10 Minute Non-Sync	6.89	30.10	0.20	10.21	30.10	0.45	0.24	0.45	0.20
30 Minute	5.83	21.15	0.10	8.64	21.15	0.45	0.21	0.45	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
22.07	432,288	9,540,596	346,310	231,627	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011