

Daily Market Summary

Tuesday January 8 2019

ONTARIO ZONE MARKET QUANTITIES

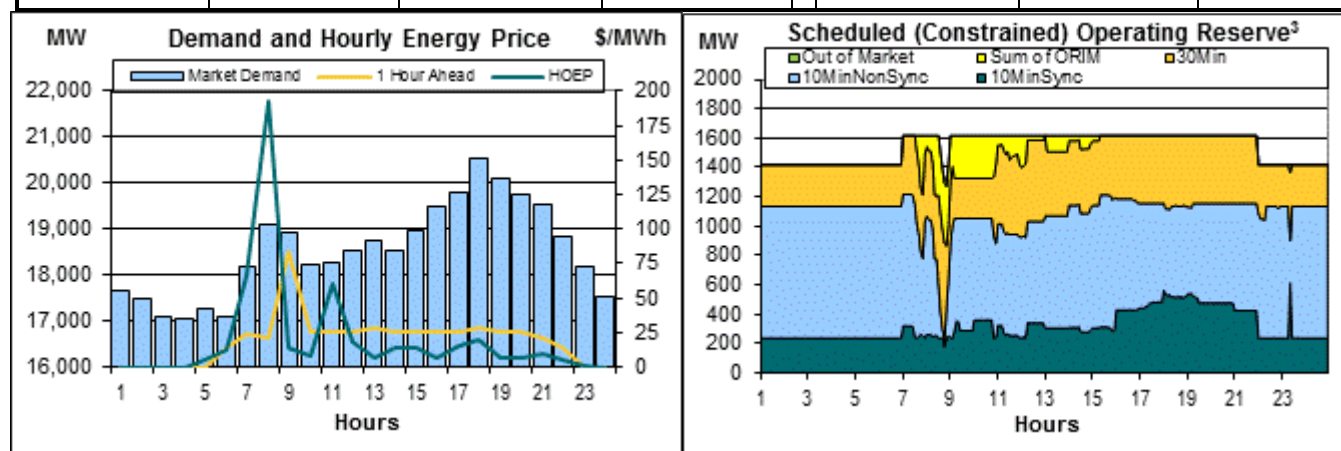
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	18,536	20,528	17,060	19,091	20,528	18,166	17,427	18,200	17,060
Ontario Demand	16,225	18,526	13,590	17,161	18,526	15,698	14,351	15,646	13,590
Imports	678	1,583	109	879	1,583	303	276	698	109
Exports	2,373	3,552	1,372	1,987	2,517	1,372	3,145	3,552	2,641
Unavailable Capacity	8,436	10,623	6,357	9,128	10,623	6,943	7,053	8,901	6,357

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	20.04	192.45	0.00	24.83	192.45	0.97	10.46	66.11	0.00
5 Minute MCP	20.04	384.71	0.00	24.83	384.71	0.00	10.46	203.08	0.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	10.79	195.78	0.45	14.71	195.78	0.45	2.94	75.00	1.22
10 Minute Non-Sync	10.30	195.78	0.17	14.46	195.78	0.20	1.98	75.00	0.17
30 Minute	9.63	100.00	0.10	13.49	100.00	0.10	1.91	75.00	0.10

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
20.78	444,864	9,244,274	260,978	334,840	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011