

# Daily Market Summary

Thursday, March 14, 2019

## Ontario Zone Market Quantities

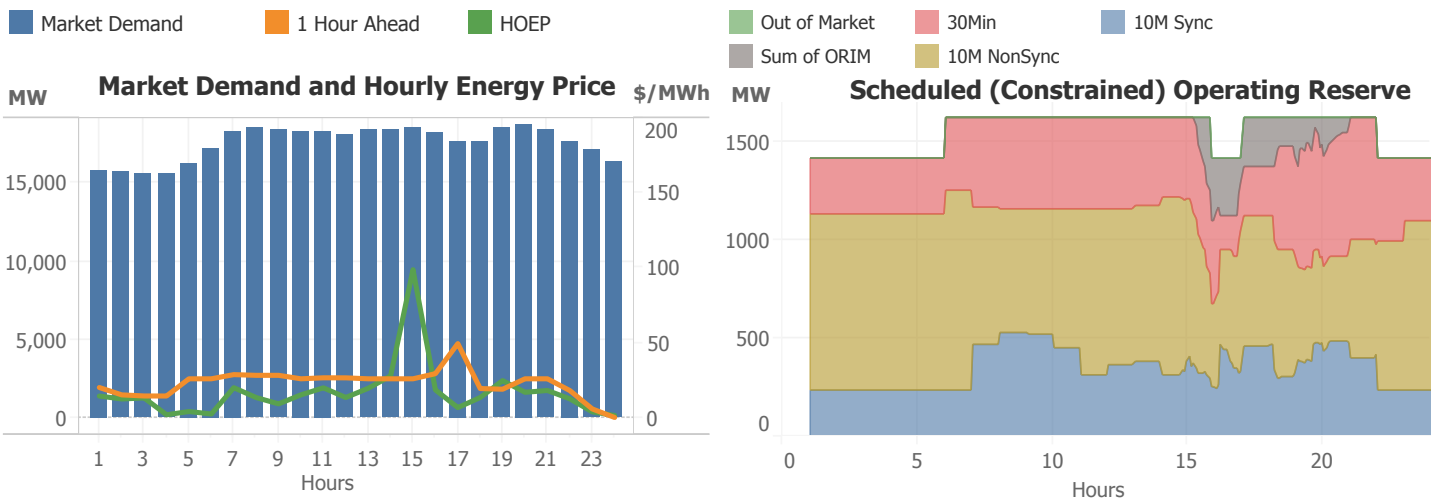
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	17,563	18,733	15,560	18,177	18,733	17,109	16,335	18,299	15,560
ONTARIO DEMAND	15,458	17,115	13,297	16,186	17,115	14,499	14,004	16,020	13,297
IMPORTS	415	918	134	396	800	134	453	918	268
EXPORTS	2,163	2,787	1,102	2,048	2,666	1,102	2,391	2,787	2,172
UNAVAILABLE CAPACITY	9,720	10,594	8,774	9,587	10,594	8,774	9,986	10,416	8,911

## Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	16.68	98.76	1.35	20.69	98.76	3.79	8.66	19.93	1.35
5-MINUTE MCP	16.68	382.22	0.00	20.69	382.22	0.00	8.66	28.22	0.00
OR 10-MINUTE SYNC	7.51	30.10	0.24	10.45	30.10	0.24	1.64	4.75	1.24
OR 10-MINUTE NON-SYNC	6.47	30.10	0.15	9.38	30.10	0.20	0.66	4.75	0.15
OR 30 MINUTE	6.46	30.00	0.10	9.37	30.00	0.20	0.65	4.75	0.10

## Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
17.21	421,512	7,254,222	282,897	244,011



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.  
 2 Prices are not considered final until two business days after the trade date.  
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed inertia imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.  
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>  
 5 N/A means data is not available.

