

Daily Market Summary

Wednesday, May 15, 2019

Ontario Zone Market Quantities

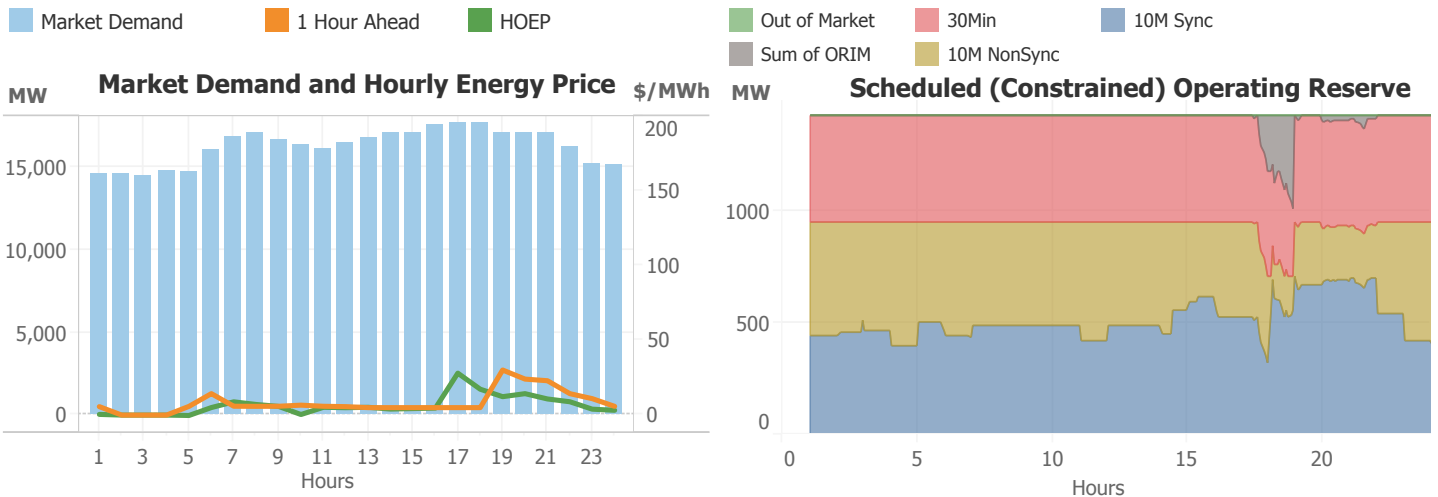
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	16,269	17,701	14,490	16,829	17,701	15,256	15,150	16,879	14,490
ONTARIO DEMAND	14,089	15,664	12,004	14,756	15,664	13,428	12,756	14,816	12,004
IMPORTS	400	829	28	489	829	68	222	563	28
EXPORTS	2,233	2,798	1,486	2,122	2,784	1,486	2,453	2,798	2,113
UNAVAILABLE CAPACITY	12,130	12,953	11,319	12,331	12,945	11,587	11,728	12,953	11,319

Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	6.45	28.07	-0.26	8.60	28.07	0.39	2.17	8.88	-0.26
5-MINUTE MCP	6.45	41.48	-3.00	8.60	41.48	0.00	2.17	14.34	-3.00
OR 10-MINUTE SYNC	21.25	30.10	0.42	22.61	30.10	0.99	18.53	22.14	0.42
OR 10-MINUTE NON-SYNC	21.25	30.10	0.42	22.61	30.10	0.99	18.53	22.14	0.42
OR 30 MINUTE	1.28	21.15	0.10	0.55	4.76	0.10	2.73	21.15	0.10

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
6.84	390,456	2,670,719	193,065	489,393



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

