

Daily Market Summary

Tuesday, June 11, 2019

Ontario Zone Market Quantities

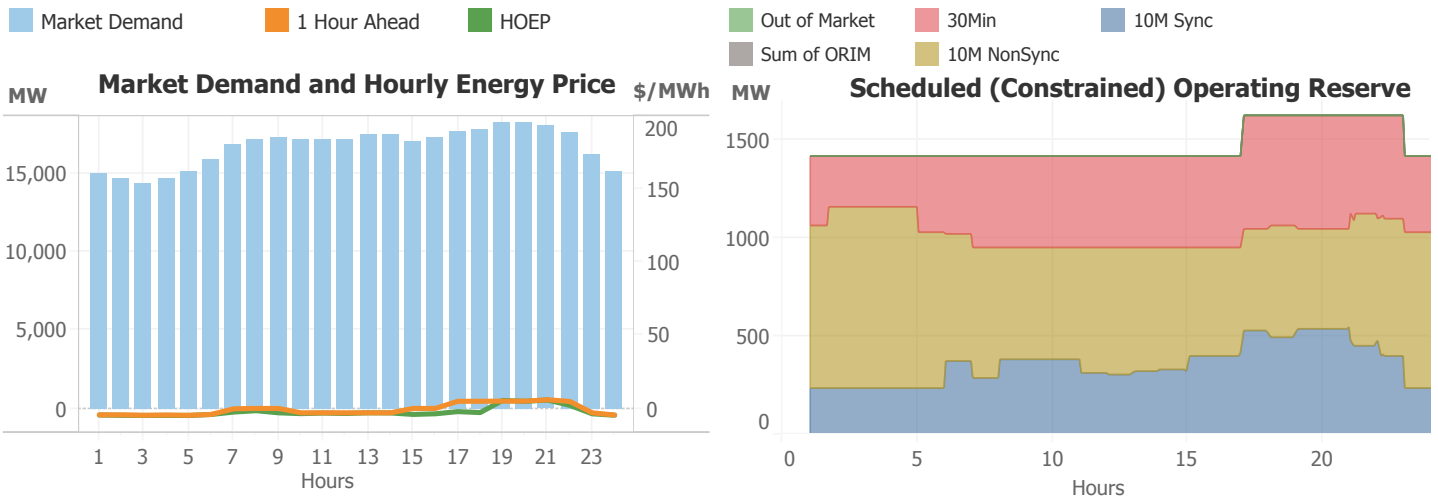
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	16,627	18,209	14,334	17,374	18,209	16,128	15,135	16,788	14,334
ONTARIO DEMAND	14,059	16,107	11,446	14,944	16,107	13,554	12,289	14,122	11,446
IMPORTS	11	56	0	0	0	0	34	56	0
EXPORTS	2,632	3,053	2,017	2,492	2,840	2,017	2,911	3,053	2,640
UNAVAILABLE CAPACITY	8,605	9,520	6,848	9,024	9,520	8,474	7,767	8,507	6,848

Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	-2.25	5.76	-4.83	-1.19	5.76	-4.10	-4.37	-2.48	-4.83
5-MINUTE MCP	-2.25	5.94	-5.00	-1.19	5.94	-4.40	-4.36	0.00	-5.00
OR 10-MINUTE SYNC	10.00	21.60	0.99	13.25	21.60	0.99	3.50	14.62	1.42
OR 10-MINUTE NON-SYNC	8.88	21.60	0.20	12.21	21.60	0.45	2.24	14.62	0.20
OR 30 MINUTE	8.75	21.60	0.20	12.11	21.60	0.45	2.03	14.62	0.20

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
-2.01	399,048	-802,086	81,675	329,437



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

