

Daily Market Summary

Wednesday, March 25, 2020

Ontario Zone Market Quantities

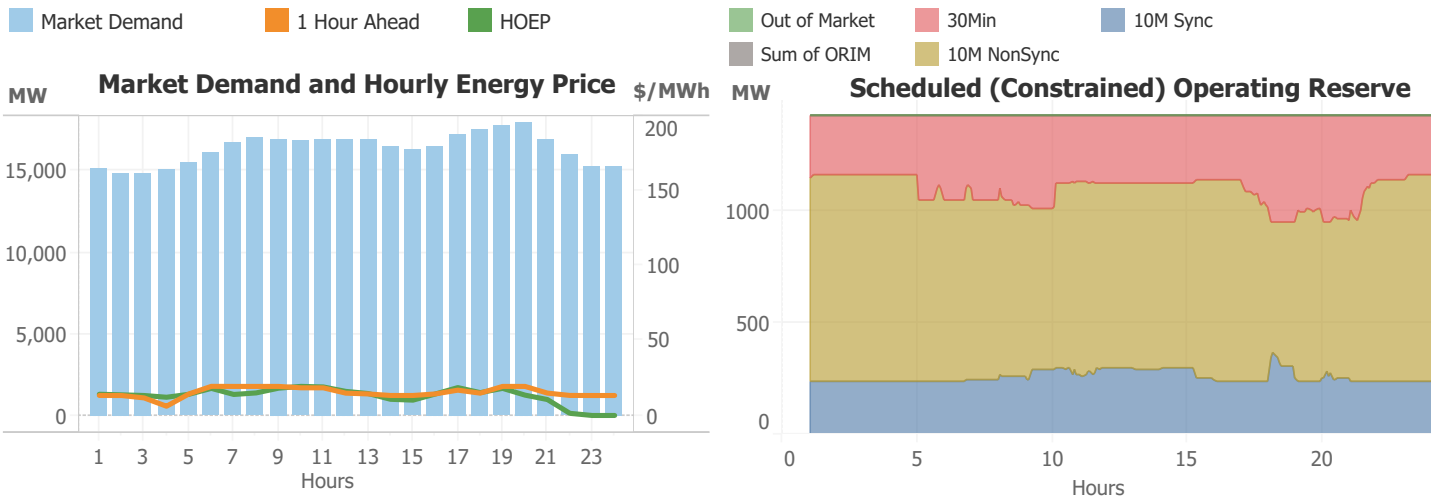
MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	16,369	17,977	14,868	16,834	17,977	15,265	15,439	16,741	14,868
ONTARIO DEMAND	14,153	15,869	12,466	14,696	15,869	13,335	13,068	14,631	12,466
IMPORTS	264	915	9	296	915	9	200	686	31
EXPORTS	2,255	2,611	1,871	2,185	2,428	1,871	2,394	2,611	2,136
UNAVAILABLE CAPACITY	9,853	10,307	8,802	9,968	10,307	9,093	9,624	10,116	8,802

Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	13.15	19.45	-0.01	13.48	19.45	-0.01	12.48	18.10	0.00
5-MINUTE MCP	13.15	27.36	-0.10	13.48	27.36	-0.10	12.48	19.44	0.00
OR 10-MINUTE SYNC	1.26	7.62	0.20	1.49	7.62	0.20	0.81	1.15	0.24
OR 10-MINUTE NON-SYNC	0.48	5.42	0.15	0.62	5.42	0.19	0.18	0.20	0.15
OR 30 MINUTE	0.48	5.42	0.15	0.62	5.42	0.19	0.18	0.20	0.15

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
13.29	392,856	5,221,056	315,655	21,074



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.

