



Market Rule Amendment Proposal

PART 1 – MARKET RULE INFORMATION

Identification No.:	MR-00387		
Subject:	Generator Disclosure Reports		
Title:	Monthly Generator Disclosure Report – Market Rules Clean-Up		
Nature of Proposal:	<input type="checkbox"/> Alteration	<input checked="" type="checkbox"/> Deletion	<input type="checkbox"/> Addition
Chapter:	5	Appendix:	
Sections:	3.2.4, 6.5.4		
Sub-sections proposed for amending:			

PART 2 – PROPOSAL HISTORY

Version	Reason for Issuing	Version Date
1.0	Draft for Technical Panel review	November 22, 2011
2.0	Publish for Stakeholder Review and Comment	December 1, 2011
Approved Amendment Publication Date:		
Approved Amendment Effective Date:		

PART 3 – EXPLANATION FOR PROPOSED AMENDMENT

Provide a brief description of the following:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

Summary

It is proposed to remove the IESO’s obligation to publish, six months from the end of each subject month, the monthly average maximum continuous rating, the monthly capability factor and monthly planned capability factor from the discontinued Monthly Generator Disclosure (Monthly) Report.

Background

Refer to MR-00387-Q00.

DiscussionChapter 5, section 3.2.4

Amend the market rules to remove the IESO’s obligation to publish the monthly average maximum continuous rating (MCR) from the discontinued Monthly Report.

MCR information is currently provided to market participants on the Hourly Generator Output and Capability (GOC) Report under the “Capability” column as soon as practicable following each dispatch hour.¹

Chapter 5, section 6.5.4

Amend the market rules to delete the IESO’s obligation to publish the “monthly capability factor” and “monthly planned capability factor” columns of the discontinued Monthly Report.

¹ The “Capability” column on the Hourly GOC Report is defined as the unit’s net MCR less the maximum derating within the hour. From an IESO tools perspective, the source database of the discontinued “Total Station MCR” on the Monthly Report is the same as that of the Hourly GOC Report.

PART 4 – PROPOSED AMENDMENT

Chapter 5

3.2 Obligations of the IESO

- 3.2.1 The *IESO* shall direct the operations of the *IESO-controlled grid* pursuant to the provisions of all applicable *operating agreements* and shall maintain the *reliability* of the *IESO-controlled grid*. The *IESO's* responsibilities in this regard shall include, but are not limited to, the monitoring of, and the issuing of orders, directions or instructions to *dispatch generation, dispatchable loads, distribution facilities* and *transmission facilities* on the *IESO-controlled grid*.
- 3.2.2 The *IESO* shall carry out its obligations in accordance with all applicable *reliability standards*.
- 3.2.3 In order to meet its obligations under this Chapter and under other provisions of the *market rules*, the *IESO* shall maintain written operating procedures and instructions and shall make same available for inspection at all times by *market participants*. The Board of Directors of the *IESO* may *amend* the *market rules* to include any such operating procedures and instructions within the *market rules*.
- 3.2.4 ~~The *IESO* shall *publish* on a calendar month time frame, six months from the end of each subject month, the monthly average *maximum continuous rating* of each generating station based on information provided to it by *market participants*. The *maximum continuous ratings* for generating stations with ratings less than 20 MVA can be aggregated by area. [Intentionally left blank – section deleted]~~

6.5 Information

- 6.5.1 Each *transmitter* and each *generator* shall provide to the *IESO* such *outage* information as may be requested by the *IESO* to enable the *IESO* to review and schedule *outages*.
- 6.5.2 Subject to the confidentiality provisions of Chapter 3, the *IESO* shall *publish* the *planned outage* information provided to it pursuant to section 6.5.1.
- 6.5.3 Notwithstanding any other provision of these *market rules*, *planned outage* information that is provided to the *IESO* by *market participants* pursuant to this Chapter may be exchanged between the *IESO* and other *security coordinators, control area operators, and interconnected transmitters* who are signatories to the *NERC confidentiality agreement* or who are otherwise legally bound to withhold

the information from any person competing with the *market participant* that provided the information.

- 6.5.4 ~~The IESO shall publish on a calendar month time frame, six months from the end of each subject month, the monthly capability factor and the monthly planned capability factor of each generating station based on information provided to it by market participants. Capability factors for generating stations with ratings less than 20 MVA can be aggregated by area. [Intentionally left blank – section deleted]~~

PART 5 – IESO BOARD DECISION RATIONALE

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