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## Market Rule Amendment Submission

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This form is used to request an amendment to, or clarification of, the *Market Rules*. Please complete the first four parts of this form and submit the completed form by email or fax to the following:

Email Address: [Rule.Amendments@ieso.ca](mailto:Rule.Amendments@ieso.ca)

Fax No.: (416) 506-2847 Attention: Market Rules Group

**Subject: Market Rule Amendment Submission**

All information submitted in this process will be used by the *IESO* solely in support of its obligations under the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the *Market Rules* and associated policies, standards and procedures and its licence. All submitted information will be assigned the *confidentiality classification* of “Public” upon receipt. You should be aware that the *IESO* will *publish this amendment submission* if the *Technical Panel* determines it warrants consideration and may invite public comment.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

### PART 1 – SUBMITTER’S INFORMATION

Please enter contact information in full.	
Name: <u>IESO Staff</u>	
(if applicable) <i>Market Participant / Metering Service Provider</i> No. <sup>1</sup> : <u>N/A</u>	<i>Market Participant Class</i> : <u>N/A</u>
Telephone: <u>905-403-6983</u>	Fax: <u>905-855-6371</u>
E-mail Address: <u>Rule.amendments@ieso.ca</u>	

### PART 2 – MARKET RULE AMENDMENT SUBMISSION INFORMATION

Subject: <u>Revenue Metering System Replacement Project</u>	
Title: <u>Remove Provisions for Physical Allocation Data</u>	
Nature of Request (please indicate with x)	
<input checked="" type="checkbox"/> Alteration	<input checked="" type="checkbox"/> Deletion
<input type="checkbox"/> Addition	<input type="checkbox"/> Clarification
Chapter: <u>3, 6, 8, 9, 11</u>	Appendix: <u>9.1</u>
Sections: <u>Various</u>	
Sub-sections proposed for amending/clarifying: <u>Various</u>	

<sup>1</sup> This number is a maximum of 12 characters and does not include any spaces or underscore.

## PART 3 – DESCRIPTION OF THE ISSUE

Provide a brief description of the issue and reason for the proposed amendment. If possible, provide a qualitative and quantitative assessment of the impacts of the issue on you and the *IESO-administered markets*. Include the Chapter and Section number of the relevant *market rules*.

### Summary

It is proposed to amend the market rules to remove all references and provisions relating to physical allocation data (PAD) which will alleviate the need to incorporate the functionality in the upcoming replacement of the Revenue Metering System (RMS).

### Background

#### Revenue Metering System Replacement Project

The IESO has initiated a project to replace the current RMS. RMS components include the meter data collection, meter data management and meter data distribution systems. The reason for the replacement project is due to the functional and performance limitations with the current system, the expected growth in revenue meters and delivery points, to allow for the integration of existing end user computing tools, and to adhere to current infrastructure compliance standards.

The IESO has identified functionalities within the current RMS that support existing market rule provisions related to PAD, which has been used only once by market participants since market opening. That one use of PAD by market participants was in June of 2006 to allocate quantities between two local distribution companies for a 30 hour period. This rule amendment will remove the PAD provisions from the market rules to alleviate the need to procure this functionality in the RMS replacement project, therefore reducing the cost to the market associated with the new RMS.

#### Physical Allocation Data

Section 1.3.6 of Market Manual 5.2<sup>1</sup> outlines the consent and submission requirements for the use of physical allocation data by market participants. The market rules allow for metered market participants to utilize physical allocation data to allocate some or all of its metering data at its delivery point to other market participants. Section 2.4 of chapter 9 within the market rules explains the process and rules governing the submission of physical allocation data.

The IESO-administered market is settled on the basis of allocated quantities associated with a time period, a location, and a market participant. The physical allocation process allows a metered market participant to transfer a quantity of energy (i.e. AQEW/AQEI and most non-energy charges) to another market participant before it is processed for IESO settlement and invoicing.

Section 2.4.5 of chapter 9 within the market rules restricts the use of the allocation process to:

- Retailers (allocation from distributor to retailer);
- Transmitters (allocation from distributor to transmitter; where connection station service use PAD to allocate load under certain circumstances);
- Embedded market participants whose facility is embedded within the metered market participant's distribution system;
- Load transfers between two neighbouring distributors;

<sup>1</sup> [Market Manual 5: Settlements Manual Part 5.2: Metering Data Processing](#)

