



Market Rule Amendment Proposal

PART 1 – MARKET RULE INFORMATION

Identification No.:	MR-00401		
Subject:	General		
Title:	Removal of the Capacity Reserve and Energy Forward Market		
Nature of Proposal:	<input checked="" type="checkbox"/> Alteration	<input checked="" type="checkbox"/> Deletion	<input type="checkbox"/> Addition
Chapter:	1, 2, 3, 5, 7, 8, 9, 11	Appendix:	2.2
Sections:	Various		
Sub-sections proposed for amending:	Various		

PART 2 – PROPOSAL HISTORY

Version	Reason for Issuing	Version Date
1.0	Draft for Technical Panel Review	January 8, 2013
2.0	Publish for Stakeholder Review and Comment	January 17, 2013
3.0	Submitted for Technical Panel Vote	February 7, 2013
4.0	Recommended by Technical Panel; Submitted for IESO Board Approval	February 14, 2013
Approved Amendment Publication Date:		
Approved Amendment Effective Date:		

PART 3 – EXPLANATION FOR PROPOSED AMENDMENT

Provide a brief description of the following:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

Summary

It is proposed to delete section 10 of Chapter 5 – The Capacity Reserve Market, section 3 of Chapter 8 – The Energy Forward Market, section 4.4A of Chapter 1 – Deferral of Capacity Reserve Market and Energy Forward Market and Consequential Interpretation Provisions, and all references to the Capacity Reserve and Energy Forward Markets within the market rules.

Background

Refer to MR-00401-Q00

Discussion

The Capacity Reserve Market and Energy Forward Market were introduced into the market rules upon market opening, but to date neither market has been developed in Ontario. Applications for Capacity Reserve and an Energy Forward market are no longer incorporated into IESO tool builds. As such, it is proposed to delete section 10 of Chapter 5 – The Capacity Reserve Market, section 3 of Chapter 8 – The Energy Forward Market, section 4.4A of Chapter 1 – Deferral of Capacity Reserve Market and Energy Forward Market and Consequential Interpretation Provisions, and all references to the Capacity Reserve and Energy Forward Markets within the market rules.

If the need arises for an Energy Forward Market or a Capacity Reserve Market in the future the IESO will, at that point, develop and implement market rules that would be designed based upon IESO Board direction, stakeholder involvement and industry best practices to fit the specific needs of the IESO controlled grid.

Italicize Defined Terms – Chapter 5 Section 12.15:

Consequential to the references to the Energy Forward Market in section 12.1.5 of Chapter 5, which will be deleted, the following defined terms will be italicized within section 12.1.5:

- Market participant, dispatch data, physical bilateral contract data, TR bids, TR offers, and TR market.

PART 4 – PROPOSED AMENDMENT**The Deferral of the Capacity Reserve Market & Energy Forward Market**

Chapter 1

4.4 Coming into Force and Transitional Provisions

4.4.1 Subject to subsection 32(7) of the *Electricity Act, 1998*, the sections of the *market rules* identified in Appendix 1.1 come into force on the dates specified in Appendix 1.1 and, ~~except as otherwise provided in section 4.4A~~, the remaining sections of the *market rules* come into force on the date on which subsection 26(1) of the *Electricity Act, 1998* is proclaimed into force.

4.4A ~~Deferral of Capacity Reserve Market and Energy Forward Market and Consequential Interpretation Provisions~~

4.4A.1 ~~Implementation of the *capacity reserve market* shall be deferred beyond the date referred to in section 4.4.1 and, accordingly, section 10 of Chapter 7 shall not come into force until such date as may be determined by the *IESO Board*.
[Intentionally left blank – section deleted]~~

4.4A.2 ~~Until such time as section 10 of Chapter 7 comes into force in accordance with section 4.4A.1, the *market rules* and all policies, guidelines or other documents referred to in section 7.7.1 or 7.7.3 shall be construed and applied: [Intentionally left blank – section deleted]~~

4.4A.2.1 ~~in a manner consistent with the deferred coming into force provided for in section 4.4A.1; [Intentionally left blank – section deleted]~~

4.4A.2.2 ~~without regard to references to: [Intentionally left blank – section deleted]~~

a. ~~the *capacity reserve market*, *capacity reserve*, *capacity reserve price*, *capacity reserve quantity*, *capacity reserve ratio* or *maximum capacity reserve price* or *MCRP*; [Intentionally left blank – section deleted]~~

b. ~~$AQCR_{k,h}^{m,t}$, $CAPRSC_{k,h}$, $CRSSD_{k,h}$, $QCAPR_{k,h}^m$, $PCAPR_h^m$, $CROSE_{k,h}^{m,t}$, $CCRO_{k,h}^{m,t}$, $ACRO_{k,h}^{m,t}$, $TCRSC_{k,t,H}^T$ or to the narrative descriptions of any such terms; or [Intentionally left blank – section deleted]~~

c. ~~any other term or phrase of a like nature to those referred to in section 4.4A.2.2(a) or 4.4A.2.2(b) and the application of which is contingent on the coming into force of the section referred to in section 4.4A.1; and [Intentionally left blank – section deleted]~~

4.4A.2.3 ~~with such grammatical changes, including but not limited to the continued application of the words “and”, “or” or “and/or” at the end~~

~~of any given section, as may be required to give effect to the provisions of sections 4.4A.2.1 and 4.4A.2.2. [Intentionally left blank – section deleted]~~

- 4.4A.3 ~~Implementation of the *energy forward market* shall be deferred beyond the date referred to in section 4.4.1 and, accordingly, section 3 of Chapter 8 shall not come into force until such date as may be determined by the *IESO Board* and *published* by the *IESO* which date shall not be earlier than the first day of the thirteenth calendar month following the *market commencement date*, calculated from the first day of the calendar month immediately following the month in which the *market commencement date* occurs. [Intentionally left blank – section deleted]~~
- 4.4A.4 ~~Until such time as section 3 of Chapter 8 comes into force in accordance with section 4.4A.3, the *market rules* and all policies, guidelines or other documents referred to in section 7.7.1 or 7.7.3 shall be construed and applied: [Intentionally left blank – section deleted]~~
- 4.4A.4.1 ~~in a manner consistent with the deferred coming into force provided for in section 4.4A.3; [Intentionally left blank – section deleted]~~
- 4.4A.4.2 ~~without regard to references to: [Intentionally left blank – section deleted]~~
- a. ~~the *energy forward market*; [Intentionally left blank – section deleted]~~
- b. ~~FMQS_{k,h}, FMP_h, NFMSC_{k,h} or to the narrative descriptions of any such terms; or [Intentionally left blank – section deleted]~~
- c. ~~any other term or phrase of a like nature to those referred to in section 4.4A.4.2(a) or 4.4A.4.2(b) and the application of which is contingent on the coming into force of the section referred to in section 4.4A.3; and [Intentionally left blank – section deleted]~~
- 4.4A.4.3 ~~with such grammatical changes, including but not limited to the continued application of the words “and”, “or” and “and/or” at the end of any given section, as may be required to give effect to the provisions of sections 4.4A.4.1 and 4.4A.4.2 without otherwise altering the scope or interpretation of the relevant section. [Intentionally left blank – section deleted]~~
- 4.4A.5 ~~Notwithstanding sections 5.4.1, 6.3.1, 7.7.2 and 7.7.3, no person shall be required to comply with the *market rules* or with any policies, guidelines or other documents referred to in section 7.7.1 or 7.7.3 to the extent that such compliance would be inconsistent with section 4.4A.2 or 4.4A.4. [Intentionally left blank – section deleted]~~
- 4.4A.6 ~~Nothing in this section 4.4A shall be interpreted as affecting: [Intentionally left blank – section deleted]~~

- 4.4A.6.1 ~~the obligation of a person that wishes to participate in the *capacity reserve market* or the *energy forward market*, once implemented, to obtain authorization to so participate, to obtain the registration of all applicable *facilities*, or both, in accordance with all applicable provisions of these *market rules* and of all policies, guidelines or other documents referred to in section 7.7.1 or 7.7.3; or~~ [Intentionally left blank – section deleted]
- 4.4A.6.2 ~~the obligation of the *IESO* to process any applications for such authorization to participate, for such registration of *facilities*, or both, in accordance with all applicable provisions of these *market rules* and of all such policies, guidelines or other documents as and from:~~ [Intentionally left blank – section deleted]
- a. ~~the date *published* by the *IESO* as being the date on which it will commence receiving any such applications in respect of participation in the *capacity reserve market*; and~~ [Intentionally left blank – section deleted]
- b. ~~the date *published* by the *IESO* as being the date on which it will commence receiving any such applications in respect of participation in the *energy forward market*.~~ [Intentionally left blank – section deleted]

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References to the Capacity Reserve Market

Chapter 5

- 7.3.2 Any information derived from the *security* and *adequacy* assessment process shall be used to provide a basis for informing *market participants* about expected conditions on the *IESO-controlled grid* and in the *IESO-administered markets*. It is expected that the information will trigger appropriate responses under other market processes, such as *outage* coordination, and transmission investment planning, ~~and the activation of the *capacity reserve market*.~~

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Chapter 7

- 1.3.2 The *IESO* shall administer, in accordance with sections 3 to 8 ~~and 10~~, the following *real-time markets* in an integrated fashion:
- 1.3.2.1 a market in *energy*, measured in MWh; and

1.3.2.2 a market in several classes of *operating reserve*, measured in MW; ~~and.~~

1.3.2.3 ~~if activated by the IESO Board, a market in capacity reserve, measured in MW. [Intentionally left blank – section deleted]~~

2.2.2 A market participant may apply to register a facility or boundary entity as a registered facility:

2.2.2.1 for the delivery or withdrawal of specific *physical services* pursuant to the provisions of this section 2.2; ~~and/or.~~

2.2.2.2 ~~for the offering of capacity reserve pursuant to the provisions of section 10. [Intentionally left blank – section deleted]~~

2.3.1A ~~The aggregation of facilities for the purpose of: [Intentionally left blank – section deleted]~~

2.3.1A.1 ~~participating in a capacity reserve auction; and [Intentionally left blank – section deleted]~~

2.3.1A.2 ~~as described in section 10.2B.2, compliance by a registered market participant with the obligations of the capacity reserve market, [Intentionally left blank – section deleted]~~

~~shall be governed by section 10.2.4.~~

3.4.1 *Dispatch data* shall relate to a specified *dispatch hour* of the *dispatch day* and to a specified *registered facility*, shall comply with the applicable provisions of this section and sections 3.5 to 3.9 and shall take one of the following forms:

3.4.1.4A for a *transitional scheduling generator*, a forecast schedule for the provision of *energy to the energy market*; ~~and~~

3.4.1.4B for a *variable generator* that is a *registered market participant*, its *generation facility's* full capacity available for production determined in accordance with the applicable *market manual*; ~~and.~~

3.4.1.5 ~~if the capacity reserve market has been activated pursuant to section 10.1.3, for all registered facilities providing capacity reserve,~~

~~an offer to provide capacity reserve. [Intentionally left blank – section deleted]~~

10. ~~The Capacity Reserve Market~~ **[Intentionally left blank – section deleted]**

10.1 ~~Purpose and Activation of the Capacity Reserve Market~~ **[Intentionally left blank – section deleted]**

10.1.1 ~~The capacity reserve market will, if activated, provide payments to registered facilities in addition to the payments for energy and operating reserve described in this Chapter, particularly during periods when system reserve margins are low. [Intentionally left blank – section deleted]~~

10.1.2 ~~The provisions of sections 10.2 to 10.6 apply only after the IESO Board activates the capacity reserve market in accordance with section 10.1.3. [Intentionally left blank – section deleted]~~

10.1.3 ~~The IESO Board may at its discretion activate the capacity reserve market where appropriate based on the annual or monthly assessments referred to in section 7.3 of Chapter 5 and considering such factors as, but not limited to, prospects for new generation in Ontario or neighbouring regions and assessments of the ability of demand side responses and transmission options to relieve any expected capacity reserve shortages. Where the IESO Board activates the capacity reserve market, the IESO shall publish a notice to that effect no later than 60 days prior to the date of the first capacity reserve auction to be conducted in accordance with section 10.2A.1. [Intentionally left blank – section deleted]~~

10.1.4 ~~Once the IESO Board activates the capacity reserve market, the IESO may not deactivate the capacity reserve market except by amending this section 10.1.4 in accordance with section 4 of Chapter 3. [Intentionally left blank – section deleted]~~

10.1.5 ~~If the IESO Board activates the capacity reserve market, it shall at the same time determine and publish the value of the following parameters of the capacity reserve market after an analysis of the effects of different values: [Intentionally left blank – section deleted]~~

10.1.5.1 ~~the capacity reserve ratio: this is a number greater than one (e.g., 1.2), by which the IESO will multiply the maximum forecast demand from the IESO controlled grid for the applicable obligation period to~~

determine the ~~capacity reserve target~~ for the applicable ~~capacity reserve~~ auction. The ~~IESO~~ must apply the same ~~capacity reserve ratio~~, as may be increased from time to time by the ~~IESO Board~~ in respect of a given ~~capacity reserve~~ auction, to all ~~hours~~ within the applicable ~~obligation period~~. The ~~IESO Board~~ may increase the ~~capacity reserve ratio~~ at any time, but it may not decrease the ~~capacity reserve ratio~~ except by ~~amending~~ this section 10.1.5.1 in accordance with section 4 of Chapter 3; and [Intentionally left blank – section deleted]

10.1.5.2 ~~the maximum capacity reserve price or MCRP: this price, in \$/MW, is in respect of a given capacity reserve auction the maximum price that may be contained in an offer to provide capacity reserve in a capacity reserve auction and the maximum settlement amount for capacity reserve during the obligation period associated with that capacity reserve auction. The IESO Board may increase the maximum capacity reserve price for any capacity reserve auction relative to the maximum capacity reserve price applicable to the preceding capacity reserve auction, but it may not decrease such maximum capacity reserve price except by amending this section 10.1.5.2 in accordance with section 4 of Chapter 3. [Intentionally left blank – section deleted]~~

10.1.5.3 [Intentionally left blank – section deleted]

10.2 **Eligibility** [Intentionally left blank – section deleted]

10.2.1 ~~A registered market participant may submit, and the IESO shall accept, offers to provide capacity reserve in a capacity reserve auction only with respect to facilities which are generation facilities that are registered facilities for the provision of capacity reserve. [Intentionally left blank – section deleted]~~

10.2.2 ~~The IESO shall approve an application for facility registration of a facility as a registered facility for the provision of capacity reserve if the applying market participant submits the registration information required by this section 10.2 and the IESO is satisfied on reasonable grounds that the facility is capable of operating as described in the registration information. [Intentionally left blank – section deleted]~~

10.2.3 ~~The market participant designated in the registration information as the market participant authorised to submit dispatch data with respect to a registered facility for the provision of capacity reserve must already be the registered market participant for that same registered facility for purposes of participation in the real-time market for energy or operating reserve. [Intentionally left blank – section deleted]~~

10.2.4 ~~The IESO shall define and publish in the applicable market manual the form and content of information required for registration as a registered facility for the provision of capacity reserve. [Intentionally left blank – section deleted]~~

10.2.4A ~~A market participant may apply to the IESO to aggregate several generation facilities into a single registered facility for the purpose of participating in a capacity reserve auction provided that: [Intentionally left blank – section deleted]~~

10.2.4A.1 ~~the generation facilities proposed to be aggregated are identified in the application for registration as a registered facility for the provision of capacity reserve; [Intentionally left blank – section deleted]~~

10.2.4A.2 ~~none of the generation facilities proposed to be aggregated as a single registered facility are or become registered facilities for the provision of capacity reserve; [Intentionally left blank – section deleted]~~

a. ~~on an individual basis; or [Intentionally left blank – section deleted]~~

b. ~~as part of any other aggregated registered facility; and [Intentionally left blank – section deleted]~~

10.2.4A.3 ~~each of the generation facilities proposed to be aggregated has been registered; [Intentionally left blank – section deleted]~~

a. ~~on an individual basis as a registered facility; or [Intentionally left blank – section deleted]~~

b. ~~as part of an aggregated registered facility pursuant to section 2.3; [Intentionally left blank – section deleted]~~

~~_____ for the purpose of participating in the real-time energy market.~~

~~Upon IESO approval, the aggregated generation facility shall be treated as a single registered facility for the provision of capacity reserve:~~

10.2.4A.4 ~~by the registered market participant for purposes of the submission of offers to provide capacity reserve in a capacity reserve auction; and [Intentionally left blank – section deleted]~~

10.2.4A.5 ~~by the IESO for purposes of conducting a capacity reserve auction. [Intentionally left blank – section deleted]~~

10.2.4B ~~No generation facility shall be registered, individually or on an aggregated basis pursuant to section 10.2.4A, as a registered facility for the provision of capacity reserve unless the market participant applying to register the generation facility demonstrates that energy offers can be submitted in respect of: [Intentionally left blank – section deleted]~~

10.2.4B.1 ~~the generation facility, where registered on an individual basis for the provision of capacity reserve; or [Intentionally left blank – section deleted]~~

102.4B.2 ~~each generation facility comprised in an aggregated registered facility, where registered as part of an aggregated registered facility pursuant to section 10.2.4A. [Intentionally left blank – section deleted]~~

10.2.5 [Intentionally left blank – section deleted]

10.2.6 [Intentionally left blank – section deleted]

10.2.7 [Intentionally left blank – section deleted]

10.2.7.1 [Intentionally left blank – section deleted]

10.2.7.2 [Intentionally left blank – section deleted]

10.2A ~~Timing of the Capacity Reserve Auction~~

10.2A.1 ~~The IESO shall conduct the first capacity reserve auction at 14:00 EST on the date specified for such purpose in the notice referred to in section 10.1.3. [Intentionally left blank – section deleted]~~

10.2A.2 ~~The second and each subsequent capacity reserve auction shall be conducted by the IESO at 14:00 EST on the first business day of the sixth calendar month following the end of the calendar month in which the previous capacity reserve auction was conducted. [Intentionally left blank – section deleted]~~

10.2B ~~Obligations from Capacity Reserve Auction [Intentionally left blank – section deleted]~~

10.2B.1 ~~A registered market participant whose offer to provide capacity reserve is accepted during a capacity reserve auction shall, during the obligation period associated with that capacity reserve auction, submit energy offers and, where applicable, offers to provide operating reserve when called upon to do so by the IESO in accordance with this section 10. The amounts called upon by the IESO shall not exceed the quantity contained in the accepted offer to provide capacity reserve. [Intentionally left blank – section deleted]~~

10.2B.2 ~~Where: [Intentionally left blank – section deleted]~~

10.2B.2.1 ~~generation facilities have been aggregated as a single registered facility pursuant to section 10.4.2A; and [Intentionally left blank – section deleted]~~

10.2B.2.2 ~~the individual generation facilities comprising such aggregated registered facility have not all been aggregated into a single registered facility pursuant to section 2.3 for the purpose of participation in the real-time energy market, [Intentionally left blank – section deleted]~~

~~the registered market participant shall comply with the obligation referred to in section 10.2B.1 by submitting individual energy offers and, where applicable, offers to provide operating reserve in respect of one or more, as may be required to satisfy such obligation, of the individual generation facilities comprising such aggregated registered facility.~~

10.3 Capacity Reserve Offers [Intentionally left blank – section deleted]

10.3.1 ~~An offer to provide capacity reserve submitted with respect to a given capacity reserve auction: [Intentionally left blank – section deleted]~~

10.3.1.1 ~~[Intentionally left blank – section deleted]~~

10.3.1.2 ~~may be submitted or revised only between 06:00 EST and 11:00 EST on the day of the capacity reserve auction; and [Intentionally left blank – section deleted]~~

10.3.1.3 ~~shall be time-stamped by the IESO when received. [Intentionally left blank – section deleted]~~

10.3.1A ~~An offer to provide capacity reserve shall only be accepted by the IESO in respect of a given capacity reserve auction if: [Intentionally left blank – section deleted]~~

10.3.1A.1 ~~the registered facility to which the offer to provide capacity reserve relates, is not scheduled to undergo planned outages that in the aggregate exceed 90 days during the obligation period associated with that capacity reserve auction, determined in the case of an aggregated registered facility by reference to the aggregate number of days of planned outages scheduled in respect of all of the aggregated facilities; and [Intentionally left blank – section deleted]~~

10.3.1A.2 ~~the registered facility or, in the case of an aggregated registered facility, each of the aggregated facilities, has not been disqualified from participation in the capacity reserve market pursuant to section 10.6.3. [Intentionally left blank – section deleted]~~

10.3.2 ~~Offers to provide capacity reserve in a given capacity reserve auction may include up to four price-quantity pairs and shall comply with the following: [Intentionally left blank – section deleted]~~

10.3.2.1 ~~the offer shall be for and applicable over the entire obligation period associated with that capacity reserve auction; [Intentionally left blank – section deleted]~~

10.3.2.2 ~~the offer price in any price-quantity pair shall be expressed in dollars and whole cents per MW of capacity reserve to be provided in each hour of the obligation period associated with that capacity reserve auction, must not be less than 0.0 \$/MW and must not exceed the~~

~~applicable maximum capacity reserve price; [Intentionally left blank – section deleted]~~

10.3.2.3 ~~the offer quantity in any price-quantity pair shall be expressed in MW to not more than two decimal places and must not be less than 1 MW and must not exceed the installed capacity of the registered facility; determined in the case of an aggregated registered facility by reference to the installed capacity of each of the aggregated facilities in respect of which the offer is being submitted; and [Intentionally left blank – section deleted]~~

10.3.2.4 ~~the offer price in each price-quantity pair must not decrease as the associated offer quantity increases. [Intentionally left blank – section deleted]~~

10.4 The Capacity Reserve Target and Capacity Reserve Price **[Intentionally left blank – section deleted]**

10.4.1 ~~The IESO shall, in each capacity reserve auction, determine for each hour in the obligation period associated with such capacity reserve auction: [Intentionally left blank – section deleted]~~

10.4.1.1 ~~the capacity reserve price; and [Intentionally left blank – section deleted]~~

10.4.1.2 ~~the capacity reserve quantities for each registered facility [Intentionally left blank – section deleted]~~

~~using the process described in this section 10.4.~~

10.4.2 ~~The IESO shall determine a single capacity reserve supply curve by ranking the valid offers to provide capacity reserve in order of increasing offer price. [Intentionally left blank – section deleted]~~

10.4.3 ~~The capacity reserve target used in a given capacity reserve auction shall be the product of the capacity reserve ratio established for that capacity reserve auction and the maximum forecast demand over the obligation period associated with that capacity reserve auction, such maximum forecast demand being determined on the basis of the demand forecasts published pursuant to section 7.1.1.4 of Chapter 5. [Intentionally left blank – section deleted]~~

10.4.4 ~~The IESO shall, in each capacity reserve auction, determine the capacity reserve price by determining a price that equates the amount of capacity reserve offered in that capacity reserve auction and the capacity reserve target for that capacity reserve auction determined in accordance with section 10.4.3 and: [Intentionally left blank – section deleted]~~

- 10.4.4.1 ~~if it is not possible to equate the offers to provide capacity reserve with the capacity reserve target, the capacity reserve price shall be MCRP; [Intentionally left blank – section deleted]~~
- 10.4.4.2 ~~where there is a unique price less than MCRP at which offers to provide capacity reserve equal the capacity reserve target, that unique price shall be the capacity reserve price; or [Intentionally left blank – section deleted]~~
- 10.4.4.3 ~~where there is a range of prices less than MCRP at which offers to provide capacity reserve equal the capacity reserve target (i.e., if the supply curve is vertical precisely at the capacity reserve target), the capacity reserve price shall be at the mid point of the range of such prices. [Intentionally left blank – section deleted]~~
- 10.4.5 ~~The IESO shall, in each capacity reserve auction, determine the capacity reserve quantity, in MW, to be provided by each registered facility in each hour of the obligation period associated with such capacity reserve auction in accordance with the following process: [Intentionally left blank – section deleted]~~
- 10.4.5.1 ~~if there is a unique quantity of capacity reserve offered by each registered market participant at the market clearing price (i.e., the supply curve is vertical at this price) all quantities of capacity reserve offered at this price shall be accepted, and the corresponding quantities of capacity reserve shall be provided by the corresponding registered facility; or [Intentionally left blank – section deleted]~~
- 10.4.5.2 ~~where there is a range of capacity reserve quantities at the market-clearing price (i.e., the supply curve is horizontal at this price), the quantity offered at this price by each registered market participant shall be reduced in the same proportion so that the total quantity offered equals the capacity reserve target determined for that capacity reserve auction in accordance with section 10.4.3. This reduced quantity shall be provided by each registered facility. [Intentionally left blank – section deleted]~~
- 10.4.6 ~~The IESO shall submit the market clearing quantities of capacity reserve for each registered facility, as determined in accordance with section 10.4.5, to the settlement process defined in Chapter 9. [Intentionally left blank – section deleted]~~
- 10.4.6.1 ~~[Intentionally left blank – section deleted]~~
- 10.4.6.2 ~~[Intentionally left blank – section deleted]~~
- 10.4.7 ~~The IESO shall, within one hour after each capacity reserve auction, publish the capacity reserve target, the capacity reserve price and any shortfalls in capacity reserve associated with such capacity reserve auction and notify each registered~~

~~market participant of the capacity reserve quantity to be provided by the registered market participant's registered facilities in each hour of the obligation period associated with such capacity reserve auction. [Intentionally left blank – section deleted]~~

10.5 ~~Calling Capacity Reserve [Intentionally left blank – section deleted]~~

10.5.1 ~~[Intentionally left blank – section deleted]~~

10.5.2 ~~The IESO may call capacity reserve if it projects a shortage of energy or operating reserve during an obligation period. By 16:00 EST on day “N”, the IESO shall, subject to section 10.5.2A, call upon any registered market participants whose offers to provide capacity reserve were accepted for that obligation period to submit offers to provide energy, offers to provide operating reserve, or both, for pre dispatch day “N+1” and for dispatch day “N+2” if the IESO determines that there would otherwise be a shortfall of energy or operating reserve on dispatch day “N+2”, in which case the IESO shall call enough capacity reserve to eliminate the projected energy or operating reserve shortfall on dispatch day “N+2”. [Intentionally left blank – section deleted]~~

10.5.2A ~~The IESO may only call upon a registered market participant to submit an offer to provide operating reserve pursuant to section 10.5.2 to the extent that the applicable registered facility is registered in the real-time market for energy or operating reserve as being capable of providing sufficient operating reserve to meet the IESO's call. [Intentionally left blank – section deleted]~~

10.5.3 ~~[Intentionally left blank – section deleted]~~

10.5.4 ~~[Intentionally left blank – section deleted]~~

10.6 ~~Failure to Submit Offers for Energy or Operating Reserve~~

10.6.1 ~~A registered market participant that: [Intentionally left blank – section deleted]~~

10.6.1.1 ~~fails to submit adequate offers to provide energy, operating reserve, or both, when called upon to do so pursuant to section 10.5.2 in the amount required; or [Intentionally left blank – section deleted]~~

10.6.1.2 ~~submits an offer for energy, operating reserve or both, as the case may be, but fails to provide energy, operating reserve or both in respect of some or the whole of the amount required, [Intentionally left blank – section deleted]~~

~~shall, in addition to any sanctions that may be imposed on the registered market participant pursuant to section 6 of Chapter 3, be subject to the withholding of settlement amounts associated with capacity reserve as provided in section 10.6.2. [Intentionally left blank – section deleted]~~

- 10.6.2 ~~The IESO may, in the circumstances referred to in section 10.6.1, withhold from a registered market participant any settlement amount that it would otherwise be required to credit to the registered market participant in respect of capacity reserve for those hours in which it is called upon to submit energy offers, offers to provide operating reserve, or both. The duration of any period for which such settlement amount shall be withheld shall be determined in accordance with the applicable market manual and shall depend on: [Intentionally left blank – section deleted]~~
- 10.6.2.1 ~~the degree of deviation from the applicable obligation or requirement; and [Intentionally left blank – section deleted]~~
- 10.6.2.2 ~~the performance history of the registered market participant or the registered facility in the capacity reserve market. [Intentionally left blank – section deleted]~~
- 10.6.3 ~~The IESO may disqualify from future participation in the capacity reserve market any registered facility or a generation facility aggregated as part of a registered facility pursuant to section 10.2.4, that repeatedly fails to honour the obligations of the capacity reserve market to submit an offer to supply energy, operating reserve or both when called upon to do so in accordance with this section 10. [Intentionally left blank – section deleted]~~

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- 12.1.2 Each system status report shall contain information on the following variables, as projected for future *dispatch hours* and as estimated for the current *dispatch hour* where appropriate:

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- 12.1.2.6 ~~facilities instructed to bid under capacity reserve market obligations if the capacity reserve market is activated in accordance with section 10.1; [Intentionally left blank – section deleted]~~
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Chapter 9

- 1.1.2 This chapter sets out the respective rights and obligations of the *IESO* and of *market participants* in determining, billing for and effecting payment in respect of financial obligations arising from the *IESO-administered markets*, other provisions of the *market rules*, the *Electricity Act, 1998* and the *Ontario Energy Board Act, 1998*, including the following:
-

1.1.2.6 ~~the capacity reserve market (if activated by the IESO); [Intentionally left blank – section deleted]~~

2.8 ~~Collection of Capacity Reserve Market Data~~[Intentionally left blank – section deleted]

2.8.1 ~~If the capacity reserve market is active, the IESO shall operate such capacity reserve market to determine the capacity reserve quantity (in MW) provided by each registered market participant and the capacity reserve price for each hour of the applicable obligation period. [Intentionally left blank – section deleted]~~

2.8.2 [Intentionally left blank – section deleted]

2.8.3 ~~The price and quantity data from the capacity reserve market with respect to each dispatch day shall be provided by the IESO directly to the settlement process. [Intentionally left blank – section deleted]~~

3.1.5 ~~If the daily capacity reserve market is active, the IESO shall determine capacity reserve prices and capacity reserve quantities in the capacity reserve market and shall provide the following variables and data directly to the settlement process: [Intentionally left blank – section deleted]~~

$QCAPR_{k,h}^{m}$ = ~~capacity reserve quantity (in MW) sold by market participant ‘k’ at RWM m for settlement hour ‘h’~~

$PCAPR_h^{m}$ = ~~capacity reserve price (in \$/MW/hr) at RWM m in settlement hour ‘h’~~

3.1.9 The IESO shall determine the following allocated physical quantities for each market participant for each primary RWM and each intertie metering point using metering data, operating results and interchange schedule data. If physical quantities are provided only for each settlement hour (as they may be for interchange schedules, non-dispatchable loads, self-scheduled generation facilities, transitional scheduling generators and intermittent generators), the IESO shall, if necessary for settlement purposes, determine the interval amounts defined below by dividing the hourly amounts into twelve equal interval amounts:

$AQEI_{k,h}^{m,t}$ = allocated quantity (in MWh) of energy injected by market participant ‘k’ at primary or intertie metering point ‘m’ in metering interval ‘t’ of settlement hour ‘h’

$AQEW_{k,h}^{m,t}$ = allocated quantity (in MWh) of energy withdrawn by market participant ‘k’ at primary or intertie metering point ‘m’ in metering interval ‘t’ of settlement hour ‘h’

$AQOR_{r,k,h}^{m,t}$ = allocated quantity (in MW) of *class r* reserve for market participant 'k' at primary or *intertie* metering point 'm' in metering interval 't' of settlement hour 'h'

~~$AQCR_{k,h}^{m,t}$ = allocated capacity reserve quantity (in MW) for market participant 'k' at primary or *intertie* metering point 'm' in metering interval 't' of settlement hour 'h'~~

3.7 ~~Hourly Settlement Amounts in the Capacity Reserve Market~~[Intentionally left blank – section deleted]

3.7.1 ~~This section 3.7 is applicable only if the *capacity reserve market* has been activated by the *IESO Board* and has not been deactivated.~~ [Intentionally left blank – section deleted]

3.7.2 ~~The hourly *capacity reserve settlement credit* to market participant 'k' for providing *capacity reserve* in settlement hour 'h' is $CAPRSC_{k,h}$ defined by the following equation:~~ [Intentionally left blank – section deleted]

$$CAPRSC_{k,h} = \sum_m QCAPR_{k,h}^m \times PCAPR_h^m;$$

where:

~~m = all primary *RWM's* and *intertie metering points*~~

3.8.1 The *IESO* may adjust by means of a debit the *settlement statement* of any market participant who is compensated in the market for providing *operating reserve* from a specific *registered facility* that operates in a way that does not provide the service for which it has been paid. Such debits in any *settlement hour* may represent either the decreased value of services provided in that same *settlement hour*, or the value of *operating reserve* services deemed not to have been provided in earlier *dispatch hours* as a result of failure to perform when called in the later *dispatch hour* associated with that *settlement hour*. The hourly *settlement* debits for failure to provide energy from *operating reserve* ~~and *capacity reserve*~~ when it is called are set forth in this section 3.8.

3.9 Hourly Uplift Settlement Amounts

3.9.1 The hourly *settlement amounts* defined by the preceding provisions of this section 3 will result in an hourly *settlement* deficit that shall be recovered from *market participants* as a whole through the *hourly uplift*. The total *hourly uplift settlement amount* for settlement hour 'h' (" $HUSA_h$ ") shall be determined according to the following equation:

$$HUSA_h = \sum_K (NEMSC_{k,h} + ORSC_{k,h} - \cancel{CAPRSC_{k,h}} + CMSC_{k,h} + TRSC_{k,h} + IOG_{k,h}) + TCRF_h - \sum_K (\cancel{CRSSD_{k,h}} + \sum_R ORSSD_{k,r,h} + DA_IFC_{k,h} + RT_IFC_{k,h} + DA_EFC_{k,h} + RT_EFC_{k,h} + DA_LWFC_{k,h})$$

over all 'k' market participants

$NEMSC_{k,h}$ = net energy market settlement credit for market participant 'k' in settlement hour 'h'

$ORSC_{k,h}$ = operating reserve market settlement credit for market participant 'k' in settlement hour 'h'

~~$CAPRSC_{k,h}$ = capacity reserve market settlement credit for market participant 'k' in settlement hour 'h'~~

$CMSC_{k,h}$ = congestion management settlement credit for market participant 'k' in settlement hour 'h'

$TRSC_{k,h}$ = transmission rights settlement credit for market participant 'k' in settlement hour 'h'

$IOG_{k,h}$ = intertie offer guarantee settlement credit for the market participant 'k' in settlement hour 'h'

$DA_IFC_{k,h}$ = day-ahead import failure charge for the market participant 'k' in settlement hour 'h'

$RT_IFC_{k,h}$ = real-time import failure charge for the market participant 'k' in settlement hour 'h'

$DA_EFC_{k,h}$ = day-ahead export failure charge for the market participant 'k' in settlement hour 'h'

$RT_EFC_{k,h}$ = real-time export failure charge for the market participant 'k' in settlement hour 'h'

$DA_LWFC_{k,h}$ = day-ahead linked wheel failure charge for the market participant 'k' in settlement hour 'h'

$TCRF_h$ = transmission charge reduction fund contribution in settlement hour 'h'

~~$CRSSD_{k,h}$ = capacity reserve settlement debit for operating deviations for market participant 'k' in settlement hour 'h'~~

$ORSSD_{k,r,h}$ = operating reserve settlement debit for operating deviations for class r reserve for market participant 'k' in settlement hour 'h'

Where:

‘K’ is the set of all *market participants* ‘k’

‘R’ is the set of each class r of *operating reserve*

.....

6.5.3 The *preliminary settlement statements* referred to in section 6.5.2A shall be in electronic format and shall set forth, for the *market participant* to whom the *preliminary settlement statement* is issued and referenced by applicable *charge type*:

.....

~~6.5.3.4 — the aggregate capacity reserve quantity provided by each of that market participant’s registered facilities; [Intentionally left blank – section deleted]~~

.....

Chapter 11

~~*capacity reserve* means *generation capacity* that can be available to provide *energy* or *operating reserve* within the time required by section 10 of Chapter 7;~~

~~*capacity reserve market* means the market established pursuant to section 10 of Chapter 7 and activated by the *IESO Board* for the purpose of reducing concerns respecting low reserve margins, the *security* of the *electricity system* or the *adequacy* of the *electricity system* to meet demand for electricity;~~

~~*capacity reserve price* means, in respect of a given *obligation period*, the price for *capacity reserve* determined for every hour of such *obligation period* in accordance with section 10.4 of Chapter 7;~~

~~*capacity reserve quantity* means, in respect of a given *obligation period*, the quantity of *capacity reserve* required to be provided in every hour of such *obligation period* by a given *registered facility* and determined in accordance with section 10.4 of Chapter 7;~~

~~*capacity reserve ratio* means, in respect of a given *obligation period*, the target ratio by which *capacity reserve* secured in the *capacity reserve* auction associated with such *obligation period* should exceed the maximum forecast *demand* for such *obligation period*;~~

.....

dispatch data means the *offers, bids, self-schedules* and estimates of *intermittent generation* required to be submitted to the *IESO* in accordance with Chapter 7 and used by the *IESO* to determine physical operations and *physical market prices* ~~and the capacity reserve prices and capacity reserve quantities for the capacity reserve market if activated by the IESO Board pursuant to section 10 of Chapter 7;~~

~~*maximum capacity reserve price* or *MCRP* means the maximum price that can be determined or paid to a market participant for capacity reserve;~~

~~*obligation period* means, in respect of a given capacity reserve auction, the period commencing at the beginning of the trading day immediately following the day on which such capacity reserve auction is conducted and ending at the end of the trading day immediately preceding the day that is the first business day of the sixth calendar month following the end of the calendar month on which such capacity reserve auction was conducted;~~

operating deviation means the deviation described in section 3.8 of Chapter 9 between the performance of a *registered facility* and the performance required of that *registered facility* for the provision of *operating reserve* ~~or capacity reserve;~~

real-time market means any one of the markets operated by the *IESO* for *energy, operating reserve* ~~or capacity reserve~~ pursuant to Chapter 7;

registered facility means, in respect of a *facility*, a *facility* which is capable of supplying or withdrawing *physical services*, ~~of providing capacity reserve, or both~~ and which is registered with the *IESO* and means, in respect of a *boundary entity*, a *boundary entity* which is comprised of resources capable of supplying or withdrawing *physical services*, ~~of providing capacity reserve, or both~~ and is registered with the *IESO*;

References to the Energy Forward Market

Chapter 2

Minimum Trading Limit

5.3.4 Subject to section 5.6.5, the *IESO* shall establish a *minimum trading limit* for each *market participant* as follows:

5.3.4.1 the *minimum trading limit* for a *metered market participant* shall be equal to the *IESO*'s estimate of the *metered market participant*'s net *settlement amounts*, excluding ~~estimated settlement amounts associated with the energy forward market and~~ estimated *settlement amounts* associated with a *transmission right*, assuming 7 days of participation in the *real-time market* and assuming all *energy* injected or withdrawn is transacted through the *real-time market*. The *IESO* may use a greater number, up to and including 49 days, of participation in the *real-time market* for the determination of a *metered market participant*'s *minimum trading limit* if that *metered market participant* was subject to more than one *margin call* per *energy market billing period*, provided that any such *margin call* is not the result of a price spike;

.....

Establishing Market Participant Default Protection Amount

5.3.8 The *IESO* shall, for each *energy market billing period*, establish a default protection amount for each *market participant* as follows:

5.3.8.1 for a *metered market participant*, its default protection amount shall be equal to the *IESO*'s estimate of the *metered market participant*'s net *settlement amounts* for that *energy market billing period*, excluding ~~estimated settlement amounts associated with the energy forward market and~~ estimated *settlement amounts* associated with a *transmission right*, assuming 21 days of participation in the *real-time market* and assuming all *energy* injected or withdrawn is transacted through the *real-time market*; and

.....

8.1.4 The provisions of this section 8 apply only to a default in payment by a *defaulting market participant* in the *real-time market* ~~and the energy forward market~~. Default in payment by a *defaulting market participant* in the *TR market* shall be addressed in accordance with the provisions of section 4 of Chapter 8.

.....

8.2.3 A first *notice of default* levy shall be issued to each *non-defaulting market participant* that participated in the *real-time market* ~~or the energy forward market~~

to which the default in payment by the *defaulting market participant* relates during the *billing period* to which such default relates and shall identify:

.....

8.6 Apportionment and Invoicing of Default Levy

8.6.1 For the purposes of sections 8.2.3.7 and 8.4.2.8, the amount of a *default levy* shall be apportioned amongst all *non-defaulting market participants* to whom a *notice of default levy* has been issued in accordance with sections 8.2.3 or 8.4.2 by allocating to each *non-defaulting market participant* a share of the *default levy* calculated as follows:

.....

~~8.6.1.2~~ ~~in the case of a *default levy* imposed in respect of a default in the *energy forward market*, the share allocated to each *non-defaulting market participant* shall be determined on the basis of the following formula: [Intentionally left blank – section deleted]~~

{<i>default amount</i> x (absolute value of the <i>energy forward market</i> quantities cleared in respect of the <i>non-defaulting market participant</i> in the <i>energy forward market</i>, for the <i>energy forward market billing period</i> to which the default in payment by the <i>defaulting market participant</i> relates)}	divided by	net transaction MWh amount
--	-----------------------	---------------------------------------

~~Where the *net transaction MWh amount* is:~~

∑ the absolute value, in MWh, of the <i>energy forward market</i> quantities cleared in respect of <i>market participants</i> during the <i>energy forward market billing period</i> to which the default in payment by the <i>defaulting market participant</i> relates	minus	the absolute value, in MWh, of the <i>energy forward market</i> quantity cleared in respect of the <i>defaulting market participant</i> in the <i>energy forward market</i>, in such <i>energy forward market billing period</i>;
---	------------------	--

.....

Appendix 2.2

1.3 Dispatch Workstations

- 1.3.1 Each *market participant* other than a *boundary entity* shall, for the purposes of:
- 1.3.1.1 the provision to the *IESO* of real-time information required by the *IESO* to direct the operations of the *IESO-controlled grid*;
 - 1.3.1.2 if the person is or will be subject to dispatch by the *IESO*, the receipt of *dispatch instructions*; and
 - 1.3.1.3 the exchange with the *IESO* of other information required to be submitted or received pursuant to Chapter 7 or Chapter 8, other than the submission, receipt of confirmation of and validation of *dispatch data*, ~~*EFM bids or EFM offers in the day-ahead energy forward market*~~, *TR bids* or *TR offers* in the *TR market* and *physical bilateral contract data*,
-

Chapter 3

- 6.3A.4 The *IESO* may do one or more of the following to give effect to a *suspension order*:
- 6.3A.4.1 reject any *bid*, *offer*, ~~*EFM bid*~~, ~~*EFM offer*~~, *TR bid* or *TR offer* submitted by the *suspended market participant*;
-

Chapter 5

- 12.1.5 Where a ~~*market participant*~~*market participant* wishes to submit ~~*dispatch data*~~*dispatch data*, ~~*physical bilateral contract data*~~*physical bilateral contract data*, ~~*EFM bids or EFM offers in the day-ahead energy forward market*~~ or ~~*TR bids*~~*TR bids* or ~~*TR offers*~~*TR offers* in the ~~*TR market*~~*TR market* using private network dedicated communication links, all costs associated with such use, including but not limited to the cost of the provision and maintenance of the required communication channel, shall be borne by the ~~*market participant*~~*market participant*.
-

Chapter 8

1.1 Purpose and Application

1.1.1 This Chapter sets forth the rules governing:

1.1.1.1 the submission of physical bilateral contract data by market participants and the use of such physical bilateral contract data by the *IESO*; and

1.1.1.2 ~~the operation of and participation in the energy forward market; and~~ [Intentionally left blank – section deleted]

1.1.1.3 the sale and administration of *transmission rights* or *TRs* by the *IESO*.

1.1.2 The rules in this Chapter apply to:

1.1.2.1 the *IESO*; and

1.1.2.2 any market participant submitting physical bilateral contract data to the *IESO*, ~~buying or selling in the day-ahead energy forward market,~~ or holding, buying or selling *transmission rights* or *TRs*.

3. ~~The Energy Forward Market~~ [Intentionally left blank – section deleted]

3.1 ~~Interpretation and Participation in the Energy Forward Market~~ [Intentionally left blank – section deleted]

3.1.1 ~~Any market participant, provided that it is authorized to participate in the energy forward market pursuant to section 3 or 4 of Chapter 2 may, but is not required to, participate in the day-ahead energy forward market. Market participants choosing to participate in the day-ahead energy forward market shall comply with the provisions of this section 3. [Intentionally left blank – section deleted]~~

3.1.2 ~~The energy forward market is a financial, non-delivery IESO-administered market, settled on an hourly basis, in which a market participant may commit to pay or receive a settlement amount, determined in accordance with section 3.2.1 of Chapter 9, based on the difference between the energy forward market price~~

~~and the hourly Ontario energy price. While EFM offers and EFM bids are expressed in terms of quantities of, and prices relating to, energy, no person that participates in the energy forward market shall provide or obtain energy or any other commodity, or have a right to obtain or an obligation to provide, energy or any other commodity, as a result of such participation. [Intentionally left blank – section deleted]~~

3.2 ~~Submission of EFM Offers and EFM Bids~~[Intentionally left blank – section deleted]

3.2.1 ~~Market participants shall submit all EFM offers and EFM bids in the day-ahead energy forward market to the IESO through the same electronic information system used for the submission of dispatch data for that dispatch day as described in section 3.2.1 of Chapter 7 or, if the electronic information system is not available, by such other means as may be specified by the IESO pursuant to section 3.2.2.3 of Chapter 7. [Intentionally left blank – section deleted]~~

3.2.2 ~~The IESO shall confirm receipt and validation of EFM bids and EFM offers through the electronic information system or other means referred to in section 3.2.1 within 5 minutes of receipt. If an EFM bid or EFM offer does not comply with the provisions of this section 3, the IESO shall reject it and provide to the relevant market participant the reason for such rejection. If the IESO fails to provide confirmation of or rejects an EFM bid or EFM offer without good cause, the matter may be resolved using the dispute resolution process set forth in section 2 of Chapter 3. [Intentionally left blank – section deleted]~~

3.2.3 ~~A market participant shall, if it does not receive timely confirmation that the IESO has received the market participant's EFM bid or EFM offer, telephone the IESO to establish confirmation and, if necessary, resubmit the EFM bid or EFM offer to the IESO by whatever means may be specified by the IESO. [Intentionally left blank – section deleted]~~

3.2.4 ~~The IESO shall time-stamp each EFM offer and EFM bid received, indicating the time it was received. [Intentionally left blank – section deleted]~~

3.2.5 ~~A market participant shall submit to the IESO its EFM offers and its EFM bids in the energy forward market in respect of each real time market dispatch hour of the real-time market dispatch day at any time between 08:00 EST and 09:00 EST of the real-time market pre-dispatch day. [Intentionally left blank – section deleted]~~

3.2.6 ~~If the IESO rejects an EFM bid or EFM offer as invalid, the market participant may not resubmit that EFM bid or EFM offer after 09:00 EST of the pre-dispatch day. [Intentionally left blank – section deleted]~~

3.2.7 ~~The IESO shall not grant exceptions from the deadline described in section 3.2.6 to market participants that claim that the IESO wrongly rejected valid EFM offers~~

- ~~or EFM bids. Such claims may, however, be adjudicated using the dispute resolution process set forth in section 2 of Chapter 3. [Intentionally left blank – section deleted]~~
- 3.2.8 ~~A market participant may revise or cancel an EFM bid or EFM offer in the energy forward market for a given real-time market dispatch day up to 09:00 EST of the real-time market pre-dispatch day. [Intentionally left blank – section deleted]~~
- 3.2.9 ~~A market participant may submit a standing EFM bid or standing EFM offer for the day-ahead energy forward market for each hour in a week and may specify a time at which the standing EFM bid or standing EFM offer expires. Once the standing EFM bid or standing EFM offer has been accepted by the IESO, the standing EFM bid or standing EFM offer shall take effect on the real-time market dispatch day following the date of acceptance provided that the standing EFM bid or standing EFM offer was submitted between 08:00 EST and 09:00 EST on the day preceding such real-time market dispatch day. Otherwise, the standing EFM bid or standing EFM offer shall take effect on the following real-time market dispatch day. [Intentionally left blank – section deleted]~~
- 3.2.10 ~~Once accepted by the IESO, a standing EFM bid or standing EFM offer shall, as of the time it comes into effect pursuant to section 3.2.9, supersede any previous EFM bid, EFM offer, standing EFM bid or standing EFM offer. [Intentionally left blank – section deleted]~~
- 3.2.11 ~~The IESO shall treat valid standing EFM bids and standing EFM offers for a given day of the week as that market participant's EFM bid and EFM offer for that day of the week until the market participant submits another valid EFM bid or EFM offer, or the market participant informs the IESO that it is suspending its standing EFM bid or standing EFM offer, or the standing EFM bid or standing EFM offer expires according to its own terms. [Intentionally left blank – section deleted]~~
- 3.2.12 ~~If the IESO's electronic information system for submitting EFM bids and EFM offers fails, then: [Intentionally left blank – section deleted]~~
- 3.2.12.1 ~~if other means of communication are adequate for the IESO to receive and acknowledge receipt of all EFM offers and EFM bids by 09:00 EST, the day-ahead energy forward market shall proceed on schedule; or [Intentionally left blank – section deleted]~~
- 3.2.12.2 ~~in all other cases, the IESO may extend by up to two hours the time allowed for submitting valid EFM offers and EFM bids and for completing all subsequent day-ahead energy forward market procedures. [Intentionally left blank – section deleted]~~
- 3.2.13 ~~If the energy forward market market clearing software fails, the IESO may extend by up to two hours the time allowed for determining the energy forward market market clearing prices and quantities and for completing all subsequent day-ahead energy forward market procedures. [Intentionally left blank – section deleted]~~

- 3.2.14 ~~If it is not possible to publish day-ahead energy forward market results by 11:00 EST, then the IESO shall cancel the day-ahead energy forward market for the day. The IESO shall inform all market participants of any such cancellation as soon as possible. [Intentionally left blank – section deleted]~~
- 3.3 ~~Structure and Content of EFM Bids and EFM Offers~~[Intentionally left blank – section deleted]**
- 3.3.1 ~~No market participant shall submit more than one EFM offer and one EFM bid for any hour of the day-ahead energy forward market. In the event that a market participant submits more than one otherwise valid EFM offer or EFM bid to the IESO, the IESO shall use the latest EFM bid or latest EFM offer submitted. [Intentionally left blank – section deleted]~~
- 3.3.2 ~~An EFM bid or an EFM offer shall consist of a number of prices, each with an associated quantity. A price and the associated quantity is a price-quantity pair and shall comply with section 3.3.3 and the following: [Intentionally left blank – section deleted]~~
- 3.3.2.1 ~~the quantity in any price-quantity pair shall be cumulative, meaning that it represents the maximum quantity the participant wishes to have cleared in the energy forward market at the price in the price-quantity pair; [Intentionally left blank – section deleted]~~
- 3.3.2.2 ~~the price in any price-quantity pair shall be expressed in dollars and whole cents per MWh and may have any value less than the maximum market clearing price or MMCP but greater than negative MMCP; and [Intentionally left blank – section deleted]~~
- 3.3.2.3 ~~the quantity in any price-quantity pair shall be expressed in MW to not more than one decimal place and must not be less than 0.0 MW. [Intentionally left blank – section deleted]~~
- 3.3.3 ~~A EFM bid or an EFM offer may contain up to 20 price-quantity pairs for each hour and: [Intentionally left blank – section deleted]~~
- 3.3.3.1 ~~the price-quantity pairs in an EFM offer must define an increasing supply curve, such that each successive quantity in a price-quantity pair must be associated with a non-decreasing price; and [Intentionally left blank – section deleted]~~
- 3.3.3.2 ~~the price-quantity pairs in a EFM bid must indicate a declining demand curve, such that each successive quantity in a price-quantity pair must be associated with a non-increasing price. [Intentionally left blank – section deleted]~~
- 3.3.4 ~~Market participants shall submit their EFM bids and EFM offers using standard forms specified by the IESO. [Intentionally left blank – section deleted]~~

- 3.4 ~~The Energy Forward Market Auction~~[Intentionally left blank – section deleted]**
- 3.4.1 ~~The IESO shall conduct an energy forward market auction for each real-time market dispatch day at 09:15 EST on the real-time market pre-dispatch day (or later as permitted by sections 3.2.12 or 3.2.13). To conduct this auction, the IESO shall, for each real-time market dispatch hour of the real-time market dispatch day:~~ [Intentionally left blank – section deleted]
- 3.4.1.1 ~~form the aggregate forward market demand curve defining the aggregate quantity contained in valid EFM bids submitted by market participants at each valid EFM bid price between negative MMCP and MMCP;~~ [Intentionally left blank – section deleted]
- 3.4.1.2 ~~form the aggregate forward market supply curve defining the aggregate quantity contained in valid EFM offers submitted by market participants at each valid EFM offer price between negative MMCP and MMCP; and~~[Intentionally left blank – section deleted]
- 3.4.1.3 ~~define the energy forward market price and the energy forward market quantity by the point at which the aggregate energy forward market supply curve crosses the aggregate energy forward market demand curve in accordance with section 3.4.2.~~ [Intentionally left blank – section deleted]
- 3.4.2 ~~If the intersection of the aggregate energy forward market supply curve and aggregate energy forward market demand curve defines:~~ [Intentionally left blank – section deleted]
- 3.4.2.1 ~~a unique price and a unique quantity, then these are the energy forward market price and energy forward market quantity cleared;~~ [Intentionally left blank – section deleted]
- 3.4.2.2 ~~a unique price but a non-unique quantity, then the unique price is the energy forward market price and the energy forward market quantity cleared shall be the maximum quantity consistent with the energy forward market price; or~~[Intentionally left blank – section deleted]
- 3.4.2.3 ~~a non-unique price but a unique quantity, then the energy forward market quantity cleared is that unique quantity and the energy forward market price is the minimum price consistent with the energy forward market quantity cleared.~~ [Intentionally left blank – section deleted]
- 3.4.3 ~~To determine the energy forward market quantities cleared for each market participant:~~ [Intentionally left blank – section deleted]

- 3.4.3.1 ~~all EFM offer quantities with prices less than the energy forward market price will be deemed to have cleared in the day-ahead energy forward market; [Intentionally left blank – section deleted]~~
- 3.4.3.2 ~~all EFM offer quantities with prices equal to the energy forward market price will be cleared on a pro-rata basis such that the total of the EFM offer quantities cleared equals the aggregated energy forward market quantity; [Intentionally left blank – section deleted]~~
- 3.4.3.3 ~~all EFM bid quantities with prices greater than the energy forward market price will be deemed to have cleared in the day-ahead energy forward market; and [Intentionally left blank – section deleted]~~
- 3.4.3.4 ~~all EFM bid quantities with prices equal to the energy forward market price will be cleared on a pro-rata basis such that the total of the EFM bid quantities cleared equals the aggregated energy forward market quantity. [Intentionally left blank – section deleted]~~

3.5 ~~Settlement of the Energy Forward Market~~[Intentionally left blank – section deleted]

- 3.5.1 ~~The IESO shall, in accordance with the provisions of Chapter 9, establish settlement amounts for each market participant that has cleared quantities in the day-ahead energy forward market as determined pursuant to section 3.4. [Intentionally left blank – section deleted]~~

3.6 ~~Publication of Energy Forward Market Auction Results~~[Intentionally left blank – section deleted]

- 3.6.1 ~~The IESO shall publish the results of the day-ahead energy forward market by 09:30 EST on the day of the auction, or as soon thereafter as any delay in the energy forward market allows. [Intentionally left blank – section deleted]~~
- 3.6.2 ~~The IESO shall make public the energy forward market price and aggregate energy forward market quantities cleared in the energy forward market. [Intentionally left blank – section deleted]~~
- 3.6.3 ~~The IESO shall inform each market participant of the energy forward market prices and its own cleared energy forward market quantities. [Intentionally left blank – section deleted]~~
-

Chapter 9

1.1.2 This chapter sets out the respective rights and obligations of the *IESO* and of *market participants* in determining, billing for and effecting payment in respect of financial obligations arising from the *IESO-administered markets*, other provisions of the *market rules*, the *Electricity Act, 1998* and the *Ontario Energy Board Act, 1998*, including the following:

1.1.2.1 ~~the energy forward market; [Intentionally left blank – section deleted]~~

3. Determination of Hourly Settlement Amounts

3.1 Hourly Settlement Variables and Data

3.1.1 The *IESO* shall determine hourly *settlement amounts* for the *hourly markets* using the hourly price and quantity variables and data described in this section 3.1.

3.1.2 ~~The *IESO* shall determine *energy forward market* prices and quantities as provided in Chapter 8, and shall provide the following data from the *energy forward market* directly to the *settlement process*: [Intentionally left blank – section deleted]~~

~~$FMQS_{k,h}$ = *energy forward market* quantity cleared (positive if *offer* and negative if *bid*), in MWh, by *market participant* ‘*k*’ in *settlement hour* ‘*h*’~~

~~FMP_h = *energy forward market* price, in \$/MWh, in *settlement hour* ‘*h*’~~

3.2 ~~Hourly Settlement Amounts in the Energy Forward Market~~

3.2.1 ~~The hourly net *energy forward market* settlement credit (debit if negative) for *market participant* ‘*k*’ (“ $NFMSC_{k,h}$ ”) shall be determined by the following equation: [Intentionally left blank – section deleted]~~

~~$NFMSC_{k,h} = FMQS_{k,h} \times (FMP_h - HOEP_h)$~~

6.2 Settlement Schedule and Payments Calendar

6.2.1 At least 60 days prior to the *market commencement date*, and by October 15 of each year subsequent to the *market commencement date*, the *IESO* shall *publish* a draft *IESO Settlement Schedule & Payments Calendar* or *SSPC* for the following calendar year (or, in the case of the calendar year in which the *market commencement date* occurs, for the remainder of the calendar year) showing the following dates, fixed, subject to sections 6.3.20 to 6.3.29, in accordance with the relevant provisions of this section 6:

6.2.1.1 the dates by which the *IESO* shall issue to each applicable *market participant*, a *preliminary settlement statement* for each *trading day* for:

- a. ~~charges or payments incurred in the day-ahead energy forward market; and~~ Intentionally left blank – section deleted
- b. charges or payments incurred in respect of all rounds of any *TR auction* that is concluded on such *trading day*;

.....

6.2.1.5 the dates by which the *IESO* shall issue to each applicable *market participant*, a *final settlement statement* for each *trading day* for:

- a. ~~the day-ahead energy forward market; and~~ Intentionally left blank – section deleted
- b. all rounds of any *TR auction* that is concluded on such *trading day*;

.....

6.2.1.7 the dates by which the *IESO* shall issue to each applicable *market participant*, an *invoice* for each *billing period* of a *trading week* for:

- a. ~~the day-ahead energy forward market; and~~ Intentionally left blank – section deleted
- b. all rounds of a *TR auction* that is concluded during such *billing period*;

6.3 Settlement Cycles

~~Energy Forward Market and~~ TR auctions

6.3.1 The *preliminary settlement statement* for each *trading day* ~~in the day-ahead energy forward market and~~ for all rounds of any *TR auction* that is concluded on such *trading day* shall be issued 2 *business days* after the *trading day*.

- 6.3.2 After the *preliminary settlement statement* referred to in section 6.3.1 is issued, each *market participant* shall have 2 *business days* in which to notify the *IESO* of errors or omissions in the *preliminary settlement statement* in accordance with section 6.6.
- 6.3.3 The *final settlement statement* for each *trading day* ~~in the day-ahead energy forward market and~~ for all rounds of any *TR auction* that is concluded on such *trading day* shall be issued 6 *business days* after the *trading day*. The *final settlement statement* shall, subject to section 6.10.1, constitute the basis for invoicing and billing in respect of that *trading day*.
- 6.3.4 The *IESO* shall issue one invoice to each *market participant*, covering all *trading days* within a *billing period*, on the same *business day* it issues the *final settlement statement* for the last *trading day* of that *billing period*.
- 6.3.5 The *market participant payment date* ~~for each day-ahead energy forward market billing period and~~ for all rounds of any *TR auction* that is concluded during such *billing period* shall occur on the second *business day* after the *invoice* is issued.
- 6.3.6 Each *market participant* shall initiate the *electronic funds transfer* process in accordance with the provisions of section 6.12 so as to ensure that the *market participant's* payments ~~for day-ahead energy forward market transactions and~~ in respect of all rounds of any *TR auction* that is concluded in each ~~day-ahead energy forward market~~ *billing period* reach the *IESO settlement clearing account* no later than the *close of banking business* (of the bank at which the *IESO settlement clearing account* is held) on the *market participant payment date*.
- 6.3.7 The *IESO payment date* ~~for each day-ahead energy forward market billing period and~~ for all rounds of any *TR auction* that is concluded during such *billing period* shall be the second *business day* after the corresponding *market participant payment date*.
- 6.3.8 The *IESO* shall initiate the *electronic funds transfer* process in accordance with the provisions of section 6.12 so as to ensure that the sums owing to each *market participant* ~~for day-ahead energy forward market transactions and~~ in respect of all rounds of any *TR auction* that is concluded in each ~~day-ahead energy forward market~~ *billing period* reach each *market participant's settlement account* no later than the *close of banking business* (of the bank at which the *market participant's settlement account* is held) on the *IESO payment date*.

.....

6.5 Preliminary Statement Coverage

- 6.5.1 The *IESO* shall issue to each *market participant* separate *preliminary settlement statements* to cover:

- 6.5.1.1 transactions in ~~the day ahead energy forward market and~~ all rounds of any *TR auction* that is concluded on a given *trading day*; and
- 6.5.1.2 transactions in the *real-time markets* and in the *TR market*, other than in respect of the element referred to in section 6.5.1.1,

in accordance with the timelines set forth in:

- 6.5.1.3 section 6.3.1; or
- 6.5.1.4 any of sections 6.3.9, 6.3.20 and 6.3.21.1, as may be applicable.

6.5.2 *Preliminary settlement statements* related to each *market participant* ~~for the day ahead energy forward market and~~ for all rounds of any *TR auction* that is concluded on a given *trading day* shall include, in electronic format, for each *settlement hour* of the relevant *trading day* or for each such *TR auction*, as the case may be, referenced by applicable *charge type*:

- 6.5.2.1 ~~the net quantity (in MWh) of energy bought or sold by the market participant in the energy forward market for that settlement hour; [Intentionally left blank – section deleted]~~
- 6.5.2.2 ~~the energy forward market price in that settlement hour; [Intentionally left blank – section deleted]~~
- 6.5.2.3 the hourly Ontario energy price in that settlement hour;
- 6.5.2.4 the payment for the *settlement hour*, either from the *market participant* to the *IESO*, or from the *IESO* to the *market participant*;
- 6.5.2.4A all fees, charges, credits and payments applicable to the *market participant* in respect of the purchase or sale of a *TR* in all rounds of such *TR auction*; and
- 6.5.2.5 ~~all energy forward market fees, charges and payments applicable to that market participant and the basis for deriving those fees, charges or payments; and [Intentionally left blank – section deleted]~~
- 6.5.2.6 for each type of charge listed, the total *trading day's* charges and a *billing period-to-date* total.

.....

6.5.3 The *preliminary settlement statements* referred to in section 6.5.2A shall be in electronic format and shall set forth, for the *market participant* to whom the *preliminary settlement statement* is issued and referenced by applicable *charge type*:

.....

6.5.3.16 all *TR market* fees, charges, credits and payments applicable to the *market participant*, ~~other than in respect of the elements referred to in section 6.5.2.5.~~

6.6.11 No *market participant* may submit a *notice of disagreement* in respect of the calculation of:

6.6.11.1 the 5-minute *energy market* price for any *dispatch interval* in a given *settlement hour*;

6.6.11.2 the 5-minute price for any class of *operating reserve* for any *dispatch interval* in a given *settlement hour*; or

6.6.11.3 ~~the energy forward market price for a given settlement hour;~~
or [Intentionally left blank – section deleted]

6.6.11.4 the hourly Ontario energy price for a given settlement hour,

and the *IESO* shall not investigate the subject-matter of a *notice of disagreement* to the extent that it relates to any of the elements noted in sections 6.6.11.1 to 6.6.11.4.

6.7 Final Settlement Statement Coverage

6.7.1 The *IESO* shall issue to each *market participant* separate *final settlement statements* to cover:

6.7.1.1 transactions in ~~the day ahead energy forward market and~~ all rounds of any *TR auction* that is concluded on a given *trading day*; and

6.7.1.2 transactions in the *real-time markets* and in the *TR market*, other than in respect of the element referred to in section 6.7.1.1,

in accordance with the timelines set forth in:

6.7.1.3 section 6.3.3; and

6.7.1.4 any of sections 6.3.11, 6.3.18.2, 6.3.21.1 and 6.3.22.3, as may be applicable.

6.9 Responsibility of the IESO

- 6.9.1 In carrying out its *settlement* responsibilities, the *IESO* shall operate in a non-discriminatory manner.
- 6.9.2 The *IESO* shall not be a counter-party to any trade transacted through the *real-time markets* ~~or the day-ahead energy forward market~~.
- 6.9.3 [Intentionally left blank]

.....

6.14.4 The *IESO* shall be authorised to borrow short-term funds to clear the credits in any settlement cycle only if the following conditions are met:

6.14.4.1 there are insufficient funds remitted into the *IESO settlement clearing account* or *TR clearing account* to pay all applicable *market creditors* due for payment from the funds in the *IESO settlement clearing account* or *TR clearing account*, and clear the *IESO settlement clearing account* or *TR clearing account* on a given *IESO payment date*, due to:

- a. payment default by one or more *market participants* in ~~the day-ahead energy forward market~~ or the *real-time markets*; or
- b. the circumstances referred to in section 4.19.2 or 4.19.6 of Chapter 8;

6.14.4.2[Intentionally left blank]

.....

6.16.2 Subject to the provisions of section 6.14, the *IESO* shall not be liable to make payments in excess of the amount it receives for transactions in ~~the day-ahead energy forward market~~ or the *real-time markets*.

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billing period means, in respect of the purchase or sale of *TRs* in a round of a *TR auction*, a period of a *trading week*, ~~in respect of the day-ahead energy forward market, a period of a trading week and,~~ in respect of the *real-time markets* and the *settlement* of amounts owing to *TR holders* under section 4.4.1 of Chapter 8, a period of a calendar month;

.....

~~*energy forward market* or *EFM* means the financial, non-delivery market operated by the *IESO* pursuant to section 3 of Chapter 8;~~

~~*energy forward market bid* or *EFM bid* means a statement of prices and the~~

~~associated quantities in respect of which a market participant would be willing to either pay a settlement amount, should the energy forward market price exceed the hourly Ontario energy price, or receive a settlement amount, should the energy forward market price be less than the hourly Ontario energy price, with such settlement amounts being determined in accordance with section 3.2.1 of Chapter 9;~~

~~energy forward market offer or EFM offer means a statement of prices and the associated quantities in respect of which a market participant would be willing to either pay a settlement amount, should the energy forward market price be less than the hourly Ontario energy price, or receive a settlement amount, should the energy forward market price exceed the hourly Ontario energy price, with such settlement amounts being determined in accordance with section 3.2.1 of Chapter 9;~~

.....

~~financial market participant means a person that participates -only in-one or both of the day-ahead energy forward market or the TR market;~~

.....

~~net transaction MW amount means an amount calculated in accordance with section 8.6.1.2 of Chapter 2;~~

PART 5 – IESO BOARD DECISION RATIONALE

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