



Market Rule Amendment Submission

This form is used to request an amendment to, or clarification of, the *Market Rules*. Please complete the first four parts of this form and submit the completed form by email or fax to the following:

Email Address: Rule.Amendments@ieso.ca

Fax No.: (416) 506-2847 Attention: Market Rules Group

Subject: Market Rule Amendment Submission

All information submitted in this process will be used by the *IESO* solely in support of its obligations under the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the *Market Rules* and associated policies, standards and procedures and its licence. All submitted information will be assigned the *confidentiality classification* of “Public” upon receipt. You should be aware that the *IESO* will *publish this amendment submission* if the *Technical Panel* determines it warrants consideration and may invite public comment.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

PART 1 – SUBMITTER’S INFORMATION

Please enter contact information in full.	
Name: <u>IESO Staff</u>	
(if applicable) <i>Market Participant / Metering Service Provider</i> No. ¹ : <u>N/A</u>	<i>Market Participant Class</i> : <u>N/A</u>
Telephone: <u>416 506-2801</u>	Fax: <u>416 506-2847</u>
E-mail Address: <u>ruleamendments@ieso.ca</u>	

¹ This number is a maximum of 12 characters and does not include any spaces or underscore.

PART 2 – MARKET RULE AMENDMENT SUBMISSION INFORMATION

Subject: <u>Data Submissions for Real-Time Market</u>
Title: <u>Clarification of Dispatch Data Requirements for Intermittent and Self-Scheduling Generators</u>
Nature of Request (please indicate with x)
<input type="checkbox"/> Alteration <input type="checkbox"/> Deletion <input type="checkbox"/> Addition <input checked="" type="checkbox"/> Clarification
Chapter: <u>7</u> Appendix: <u>7.1</u> Sections: <u>3.7 and 3.8</u>
Sub-sections proposed for amending/clarifying: _____

PART 3 – DESCRIPTION OF THE ISSUE

Provide a brief description of the issue and reason for the proposed amendment. If possible, provide a qualitative and quantitative assessment of the impacts of the issue on you and the *IESO-administered markets*. Include the Chapter and Section number of the relevant *market rules*.

A market participant has identified a concern with the market rules relating to dispatch data for intermittent generators. They identified that section 3.8 of Chapter 7 requires intermittent generators to submit dispatch data "to the IMO in such form as may be specified by the IMO, which form shall require, at a minimum, provision of all of the information specified in Appendix 7.1". However, Appendix 7.1 refers to price-quantity pairs and ramp rates, dispatch data that applies to dispatchable generation facilities but not intermittent generators. This dispatch data applies to generation facilities that want to be dispatched by the IESO on the basis of price. Intermittent generators do not need to provide this data because they operate their facilities on the basis of a forecast of energy that they expect to provide the energy market.

The concern identified by the market participant with respect to intermittent generators applies equally to self-scheduling generators, whose obligations are set out in section 3.7 of Chapter 7. Self-scheduling generators are also not dispatched on the basis of price; instead they submit self-schedules. Accordingly, the requirement to provide information relating to price-quantity pairs and ramp rates should not apply to self-scheduling generators.

The question is being raised at this time because of the expected introduction to the energy market of new intermittent generators that are wind farms.

PART 4 – PROPOSAL (BY SUBMITTER)

Provide your proposed amendment. If possible, provide suggested wording of proposed amendment.

Sections 3.7 and 3.8 and Appendix 7.1 should be amended to make it clear that price-quantity pair and ramp rate dispatch data apply only to dispatchable generation facilities and to clarify that the information required to be submitted relates to more than just price-related information for energy offerings.

PART 5 – FOR IESO USE ONLY

Technical Panel Decision on Rule Amendment Submission: _____

MR Number: MR-00042-Q00

Date Submitted to *Technical Panel*: August 17, 2005

Accepted by *Technical Panel* as: (please indicate with x)

Date:

General Urgent Minor

August 23, 2005

Criteria for Acceptance: It identifies ambiguity or confusion within the market rules that cause interpretation confusion and leads to poor coordination of implementation or future disputes.

Priority: Medium

Criteria for Assigning Priority: The change is straightforward and feasible. Also the need for added clarity is becoming increasingly pervasive with the introduction of intermittent and self scheduling resource types.

Not Accepted (please indicate with x):

Clarification/Interpretation Required (please indicate with x):

Technical Panel Minutes Reference: IESOTP 168-1

Technical Panel Comments: _____