

## Notes of Meeting

<b>Date held:</b> June 2, 2009	<b>Time held:</b> 2:00 pm	<b>Location held:</b> Clarkson/webcast
<b>Company Name</b>	<b>Invited/Attended</b>	<b>Attendance Status</b> (A)ttended; (R)egrets; (S)ubstitute
Abdelnour, Francois	Ivaco Rolling Mills	A
Degelman, Cara	AbitibiBowater	Via webcast
Forsyth, Dave	Gerdau Ameristeel Corporation	Via webcast
Laflamme, Serge	Tembec	R
McLeod, Ron	AbitibiBowater	Via webcast
Passi, Mark	XstrataNickel	R
Patel, Heetal	Navita Systems (Can) Inc.	Via webcast
Perrault, Les	Digital Engineering Incorporated	Via webcast
Smith, Paul	Dofasco Incorporated	A
Briggs, Jeannette	IESO	A (Item 2 only)
Chiu, Wang	IESO	A (Item 1 only)
Doyle, Robert	IESO	A (Item 11 only)
Harrison, Susan	IESO	A
Miller, Al	IESO	A (Item 2 only)
Robitaille, Dave	IESO	A (Item 3 only)
Springgay, Guy	IESO	A
Chair and Scribe: Guy Springgay Please report any corrections, additions or deletions by an e-mail to <a href="mailto:guy.springgay@ieso.ca">guy.springgay@ieso.ca</a>		

All meeting material is available on the IESO web site at:  
[http://www.ieso.ca/imoweb/consult/consult\\_dlwg.asp](http://www.ieso.ca/imoweb/consult/consult_dlwg.asp)

Meeting Objectives: The purpose of this meeting is to review the current stakeholder engagement initiatives that are most applicable to industrial consumers. This meeting is being held specifically for Dispatchable Loads (DL's) due to the current economic situation which makes it difficult to travel and participation in individual stakeholder engagement sessions.

### Discussions

All initiatives below can be found at: [http://www.ieso.ca/imoweb/consult/active\\_consultations.asp](http://www.ieso.ca/imoweb/consult/active_consultations.asp)

## 1. Outage Management Replacement Project (SE-75)

Wang Chiu went through this initiative. A webcast was held May 22 to review a prototype of the online form - target implementation date of December 2009. Written comments received from one wholesale consumer: [http://www.ieso.ca/imoweb/pubs/consult/se75/se75-20090414-Wholesale\\_Feedback.pdf](http://www.ieso.ca/imoweb/pubs/consult/se75/se75-20090414-Wholesale_Feedback.pdf)

This current phase impacts all market participants who submit outages with the exception of two participants who currently submit outages via the existing Integrated Outage Management System (IOMS) application program interface (API). Any market participant who submits their outage information via e-mail or fax to the IESO using their own automated system is still considered an e-mail submission to the IESO.

The new forms will be available in the portal for participants by the end of the year. The transition period has not been finalized but it is suggested to be 2 months. Comments are welcome from DL's. Send comments to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca)

A summary of the stakeholder engagement project can be found at:  
<http://www.ieso.ca/imoweb/pubs/consult/se75/se75-200900522-summary.pdf>

## 2. Enhanced Day-Ahead Commitment (SE-73)

Al Miller and Jeannette Briggs reviewed the EDAC progress to date and future work. Working groups have been meeting over the past three months for Operations and Settlements. One dispatchable load is on both the groups.

The impact to DL's has not changed substantially since the previous communication of December 2, 2008. See <http://www.ieso.ca/imoweb/pubs/consult/dlwg/dlwg-20081127-memo.pdf>

It was noted that in developing the detailed design, the IESO is attempting to make as few changes as possible to off the shelf products that may be considered. In review of vendor documentation sets, it was noted that while the \$2,000 block is currently used by dispatchable loads to indicate the non-dispatchable portion of their load, it is not the case with the calculation engines being considered for EDAC and it is conceivable that this block could be dispatch off in Day-ahead.

The IESO does not see this as a problem to dispatchable loads as they have no Day-ahead guarantees and this treatment is indicative of conditions the DL may wish to consider when finalizing planning the next day's operation. It was noted that the Day ahead bids would be transferred to real-time where the \$2,000 non-dispatchable bid connotation would remain in the pre-dispatch scheduling process following after the day ahead schedules of record are published.

While no issues were raised by the DL's during the call, they were given the opportunity to identify any issues with the treatment, to the EDAC Project via Stakeholder Engagement by no later than close of business June 5.

Any additional comments can be sent to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca)

### 3. Embedded and Renewable Generation (SE-57)

Dave Robitaille went over the progress on this initiative. The scope has been expanded to include centralized renewable energy forecasting system; Minimum Load Management (SBG); and development of standards specific to renewable resources to facilitate maximum penetration. Comments received from Abitibi-Bowater and IESO response has been posted. Next meeting is June 16. See announcement at: <http://www.ieso.ca/imoweb/pubs/consult/se57/se57-20090616-Memo.pdf>. To register send an e mail to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca). Participation can be in person or remotely.

Details are at: [http://www.ieso.ca/imoweb/consult/consult\\_se57.asp](http://www.ieso.ca/imoweb/consult/consult_se57.asp)

### 4. Export Tariff Study (SE -78)

Delivery of the preliminary report and conclusions has been delayed. AMPCO sits on the group. Next meeting may be in late June.

The current tariff rate is \$1/MWh. The IESO collects these revenues and remits them on a monthly basis to the transmission company whose transmission system is used to facilitate the export.

As an outcome of Hydro One's 2006 transmission rate application, the OEB instructed the IESO to undertake a study of the appropriate ETS tariff, taking into consideration three options as well as engaging in negotiations with neighboring jurisdictions towards establishing acceptable reciprocal arrangements with the aim of eliminating the ETS tariff.

Details can be found at: [http://www.ieso.ca/imoweb/consult/consult\\_se78.asp](http://www.ieso.ca/imoweb/consult/consult_se78.asp)

### 5. Market Transaction Interface project (MPI replacement) (SE- 74)

IESO response to stakeholder feedback has been posted. Business scenario will be posted shortly. Four DL's participated in web questionnaire plus one DL service provider. DL's are asked to review this business scenario to make sure their needs have been included.

Details are at: [http://www.ieso.ca/imoweb/consult/consult\\_se74.asp](http://www.ieso.ca/imoweb/consult/consult_se74.asp)

A question was asked when the project will be implemented.

Answer (post meeting). The earliest the graphical user interface and the API could be implemented would be late 2010.

6. Review of Operating Reserve and Market Schedule Practices & Policies (SE-67)

Discussion paper to be posted in 2nd Quarter 2009 will be delayed. The review will look at reducing the OR requirement when OR is activated; reducing the OR requirement when receiving NPCC shared activation of reserve; excluding energy received from NPCC shared activation of reserve from market demand; excluding curtailed exports for adequacy from the market schedule; excluding curtailed imports for surplus baseload generation from the market schedule.

See [http://www.ieso.ca/imoweb/consult/consult\\_se67.asp](http://www.ieso.ca/imoweb/consult/consult_se67.asp) for details.

7. More Efficient Uniform Price (SE-79) To be determined.

Discussions with stakeholders have highlighted the difficulties of evolving the electricity market under the current two schedule system: (i) the physical scheduling of resources (the constrained algorithm) and; (ii) the market schedule used as the basis for establishing financial compensation (the unconstrained algorithm). The Market Surveillance Panel (MSP) has also identified several issues relating to the inefficient incentives caused by the two schedule system.

Based on feedback at the last MPWG, this initiative is low priority.

Details: [http://www.ieso.ca/imoweb/consult/consult\\_se79.asp](http://www.ieso.ca/imoweb/consult/consult_se79.asp)

8. Establishing Priorities for IESO Studies of market design changes (SE-71)

A recent update to the priorities will be presented at the Advisory Committee meeting on June 3. This document can be found at: [http://www.ieso.ca/imoweb/pubs/consult/sac/sac-20090603-Item3\\_Schedule\\_and\\_Status\\_of\\_Market\\_Design\\_Change.pdf](http://www.ieso.ca/imoweb/pubs/consult/sac/sac-20090603-Item3_Schedule_and_Status_of_Market_Design_Change.pdf)

Send comments to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca)

9. Economic Dispatch of Linked Wheel Transactions (SE -45)

There will be a webcast June 15 with working group to review the analysis of the costs and benefits on the workings group's proposed design elements & issues.

Details are at: [http://www.ieso.ca/imoweb/pubs/consult/linkedwheels/lwed-20090326-Linked\\_Wheel\\_Design\\_Proposal-Draft\\_8\\_0.pdf](http://www.ieso.ca/imoweb/pubs/consult/linkedwheels/lwed-20090326-Linked_Wheel_Design_Proposal-Draft_8_0.pdf)

10. Loss Penalty Factors (SE -40). This project is on hold

## 11. Other Business

- Discussion on Global Adjustment

Guy demonstrated how to access the Global Adjustment (GA) breakdown on the web site. See [http://www.ieso.ca/imoweb/b100/b100\\_GA.asp](http://www.ieso.ca/imoweb/b100/b100_GA.asp)

General agreement that the GA is on the rise and cannot be managed or hedged. Any suggestions on how this could be better communicated or presented on the web can be sent to [stakeholder.engagement@ieso.ca](mailto:stakeholder.engagement@ieso.ca)

### Feedback on improvements

Attendees felt this meeting was valuable and would like them continued. Guy will arrange a future meeting in September or October.

It was also mentioned that one-on-one meetings with the Account Manager were best to help companies better understand the global adjustments and what they can do to manage costs.

Another suggestion was made for the IESO to develop target communications so the ones going to Dispatchable Loads would only have information that applied to them.

Action Item Summary				
#	Date	Action	Status	Comments
1	June 2	Comments on the implementation of the on-line form for Outage Management (see item 1).	Open. Due date is Friday, June 5.	See <a href="http://www.ieso.ca/imoweb/consult/consult_se75.asp">http://www.ieso.ca/imoweb/consult/consult_se75.asp</a>
2	June 2	Guy to arrange for next meeting.	Open	
3	June 2	Comments on EDAC regarding \$2000 bid (see item 2).	Open. Due date is Friday, June 5.	