

CT 11XX (GWC)

Description	The following charge type charges the MP for day-ahead Generator Withdrawal Charges at the Delivery Point level.
Statement	Daily
Resolution	Daily

1	record type	DP
2	charge type	11XX
	Name	Generator Withdrawal Charge
3	trading date	trade date
4	trading hour	trade hour (always "24")
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	ONZN
8	location id	Delivery Point ID
9	settlement type	P, F or C
10	billable quantity	MLP <sup>1</sup>
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	
18	intertie metering point zone	
19	total quantity to uplift/allocate	
20	constant	Equation <sup>2</sup>
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	
29	amount 2 (bilateral tax amount for charge types 100 & 101)	Start Event Hour <sup>3</sup>
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

<sup>1</sup>MLP = Minimum Loading Point

<sup>2</sup>Equation ("1" for notification received at or more than 4 hours prior to real-time or "2" for notification received later than PD-4)

<sup>3</sup>The first hour of the EDAC scheduled start. This field will identify which EDAC start event in the case of multiple starts within the day. For withdrawals for hours in Day 2 committed for completing MGBRT, the field will be populated with HE24.

CT 1XX(DA-GWC Uplift)

Description	The following charge type is the offset to the Market for Generator Withdrawal Charges.
Statement	Daily
Resolution	Daily

1	record type	
2	charge type	1XX
	Name	Generator Withdrawal Charge Rebate
3	trading date	trade date
4	trading hour	trade hour (always "24")
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	ONZN, NYSI or ....
8	location id	
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	AQEW <sup>1</sup> + SQEW <sup>1</sup>
15	location 1	
16	location 2	
17	intertie metering point ID	
18	intertie metering point zone	
19	total quantity to uplift/allocate	Total Allocation Amount <sup>2</sup>
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	SQEW <sup>3</sup>
24	allocated quantity of energy withdrawn	AQEW <sup>3</sup>
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

<sup>1</sup>Total

<sup>2</sup>Total Allocation Amount = TD<sub>xxxx</sub>

<sup>3</sup>MP