

CT 1135 (DA-IFC)

Description	The following charge type charges the MP for day-ahead import failures at the Delivery Point level.
Statement	Daily
Resolution	Hourly

1	record type	DP
2	charge type	1135
	Name	Day-Ahead Import Failure Charge
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	Zone ID
8	location id	CSP ID
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	Tie Point ID
18	intertie metering point zone	Tie Point Zone
19	total quantity to uplift/allocate	
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	MWh Deviation ¹
23	scheduled export quantity	
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	-1 * OP(MWh Deviation) ²
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹MWh Deviation = Day-Ahead Constrained Schedule - Pre-dispatch Constrained Schedule

²This field contains the negative value of the output of Operating Profit function ('OP') for the settlement hour to which the charge type applies.

CT 1139 (IFC Reversal)

Description	The following charge type reverses the lesser of the real-time import failure charge or the day-ahead import failure charge for the MP at the Delivery Point level.
Statement	Daily
Resolution	Hourly

1	record type	DP
2	charge type	1139
	Name	Intertie Import Failure Charge Reversal
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	Zone ID
8	location id	CSP ID
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	Tie Point ID
18	intertie metering point zone	Tie Point Zone
19	total quantity to uplift/allocate	
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	Charge Type Reversed ¹
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹"135" if TD₁₃₅ reversed or "1135" if TD₁₁₃₅ reversed

CT 1136 (DA-EFC)

Description	The following charge type charges the MP for day-ahead export failures at the Delivery Point level.
Statement	Daily
Resolution	Hourly

1	record type	DP
2	charge type	1136
	Name	Day-Ahead Export Failure Charge
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	Zone ID
8	location id	CSP ID
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	Tie Point ID
18	intertie metering point zone	Tie Point Zone
19	total quantity to uplift/allocate	
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	MWh Deviation ¹
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	-1 * OP(MWh Deviation) ²
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹MWh Deviation = Day-Ahead Constrained Schedule - Pre-dispatch Constrained Schedule

²This field contains the negative value of the output of Operating Profit function ('OP') for the settlement hour to which the charge type applies.

CT 11XX (EFC Reversal)

Description	The following charge type reverses the lesser of the real-time export failure charge or the day-ahead export failure charge for the MP at the Delivery Point level.
Statement	Daily
Resolution	Hourly

1	record type	DP
2	charge type	11XX
	Name	Export Failure Charge Reversal
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	Zone ID
8	location id	CSP ID
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	Tie Point ID
18	intertie metering point zone	Tie Point Zone
19	total quantity to uplift/allocate	
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	Charge Type Reversed ¹
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹"136" if TD₁₃₆ reversed or "1136" if TD₁₁₃₆ reversed

CT 11XX (DA-LWFC)

Description	The following charge type charges the MP for day-ahead linked wheel failures at the Delivery Point level.
Statement	Daily
Resolution	Hourly

1	record type	DP
2	charge type	11XX
	Name	Day-Ahead Linked Wheel Failure Charge
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	Zone ID
8	location id	CSP ID
9	settlement type	P, F or C
10	billable quantity	MW Deviation ¹
11	price	
12	price 1	DA Price Spread ²
13	price 2	PD-1 Price Spread ³
14	sum of AQEW and scheduled export quantity	
15	location 1	
16	location 2	
17	intertie metering point ID	Tie Point ID
18	intertie metering point zone	Tie Point Zone
19	total quantity to uplift/allocate	
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	
24	allocated quantity of energy withdrawn	
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	Max(TD ₁₃₅ , TD ₁₃₆) ⁴
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹MW Deviation = Maximum of (Day-Ahead Import Schedule - Pre-dispatch Import Schedule) and (Day-Ahead Export Schedule - Pre-dispatch Export Schedule)

²DA Price Spread = (DA Shadow Price at Export Sink) – (DA Shadow Price at Import Source)

³PD-1 Price Spread = (PD-1 Shadow Price at Export Sink) – (PD-1 Shadow Price at Import Source)

⁴Max(TD₁₃₅, TD₁₃₆) = Maximum of (Real-time Import Failure Charge) and (Real-time Export Failure Charge)

CT 186(Intertie Failure Uplift)

Description	The following charge type is the offset to the Market for the day-import failure charges, day-ahead export failure charges and the day-ahead linked-wheel failure charges.
Statement	Daily
Resolution	Hourly

1	record type	
2	charge type	186
	Name	Intertie Failure Charge Rebate
3	trading date	trade date
4	trading hour	trade hour
5	trading interval	trade interval (always "0")
6	settlement amount	X
7	zone id	ONZN, NYSI or
8	location id	
9	settlement type	P, F or C
10	billable quantity	
11	price	
12	price 1	
13	price 2	
14	sum of AQEW and scheduled export quantity	AQEW ¹ + SQEW ¹
15	location 1	
16	location 2	
17	intertie metering point ID	
18	intertie metering point zone	
19	total quantity to uplift/allocate	Total Allocation Amount ²
20	constant	
21	bilateral tax rate for charge types 100 & 101	
22	scheduled import quantity	
23	scheduled export quantity	SQEW ³
24	allocated quantity of energy withdrawn	AQEW ³
25	allocated quantity of energy injected	
26	total bilateral quantity sold	
27	total bilateral quantity bought	
28	amount 1	
29	amount 2 (bilateral tax amount for charge types 100 & 101)	
30	amount 3	
31	per unit charge id	
32	zone id 1 or Reason Code or Transmitter	
33	zone id 2	
34	tax rate	Tax Rate (%)
35	tax amount	Tax Amount (\$)

¹Total

²Total Allocation Amount = TD₁₁₃₅ + TD₁₁₃₆ + TD_{11XX}

³MP