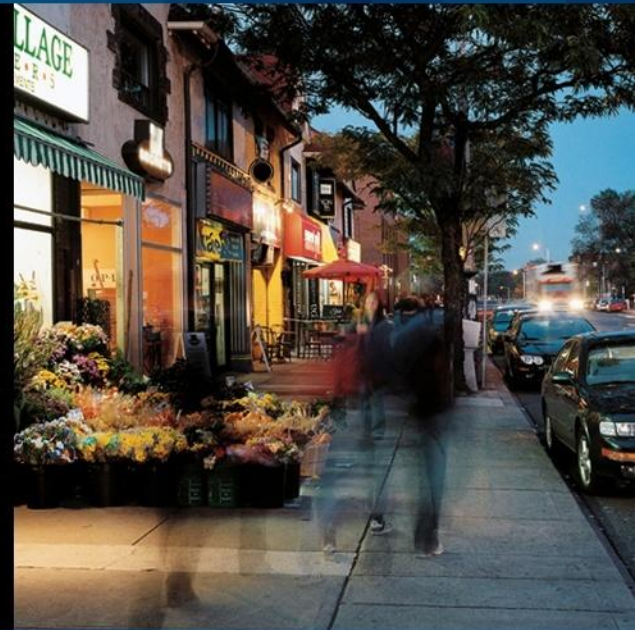


Summary of Market Manual Revisions

PAG Meeting
September 30, 2010



- The following market manuals were revised to reflect changes resulting from the EDAC project:
 - 1.1 – Participant Authorization, Maintenance and Exit
 - 1.2 - Facility Registration, Maintenance and De-registration
 - 2.14 - Information Confidentiality Catalogue
 - 4.0 - Market Operations Overview
 - 4.2 - Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets
 - 4.3 - Real Time Scheduling of the Physical Markets
 - 5.5 - Physical Markets Settlement Statements
 - 7.2 - Near-Term Assessments and Reports
 - 7.3 - Outage Management
- Revisions to Market Manual 9 have already been discussed

- Revised Market Manuals (redlined) were posted for PAG review at: [https://portal.ieso.ca/EDAC Stakeholder Engagement/Project Advisory Group](https://portal.ieso.ca/EDAC%20Stakeholder%20Engagement/Project%20Advisory%20Group)
- These manuals were revised from IESO baseline 23.0 and will be updated for subsequent baseline releases
- Comments on the draft manuals are requested by October 15, 2010

- References to new Form 1721 - Submit Three Part Offers
 - Enable/disable submission of Three Part Offers

- Throughout
 - Replaced PLC with IESO registration solution
- Section 3.1
 - Added a reference to combined cycle/pseudo unit modeling in the overview
- Section 3.4.2
 - Added a section related to registration for combined cycle/pseudo unit modeling
 - Added a section related to expedited operational data (previously in the day-ahead manuals)
 - Revised the name of the SGOL/DA-GCG form to refer to DA-PCG
- Appendix A
 - Added a reference to the combined cycle/pseudo unit modeling from to the form listing
 - Revised the name of the SGOL/DA-GCG form to refer to DA-PCG

- Assigned a confidentiality classification to items belonging to the Market Rule changes associated with the EDAC project
 - Notifications relating to the DACP
 - Facility specific information – MLP; MGBRT; MGBDT; maximum number of starts/day; single cycle flag, elapsed time to dispatch; daily cascading hydroelectric dependency; ST MLPs; start up time; minimum shut down time; ST percentage share; duct firing capacity; start-up cost; speed no-load cost
 - Dispatch data and DGD submissions
 - DACP inputs
 - Settlement inputs and formulas
 - Quick start flag

Market Manual 4.0 (Market Operations Overview)

- Data submission timeline diagram revised to show new DACP timing

Market Manual 4.2 (Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets)

- Section 1.3.3
 - New DACP timing reflected
- Section 1.3.6
 - Revised to reflect new DACP treatment of SMO
- Appendix E
 - Description of the conditions when the *IESO* will use average demand forecasting and when it will use peak demand forecasting.

Market Manual 4.3

(Real Time Scheduling of the Physical Markets)

- Section 1.7
 - New DACP timing reflected

- Table 1-1
 - Added the new EDAC charges (DA-PCG and DA-GWC) in the data requirements needed for the NoD process
- Section 1.6.4
 - Updated references for the day-ahead guarantee from DA-GCG to DA-PCG
- section 1.6
 - Removed the Administrative Pricing Event– Special Settlement Activities
- Section 1.6.8
 - Added the new EDAC charges (DA-EFC and DA_LWFC)
- Table 1-2
 - Updated with the new day-ahead intertie failure charges

Market Manual 7.2 (Near-Term Assessments and Reports)

- Throughout
 - Replaced 10:30 SSR with 9:00 SSR

Market Manual 7.3 (Outage Management)

- Section 1.3.18
 - Timeline for Segregated Mode of Operation requests changed to reflect new EDAC timeline.