

Daily Market Summary

Thursday August 2, 2007



ONTARIO ZONE MARKET QUANTITIES

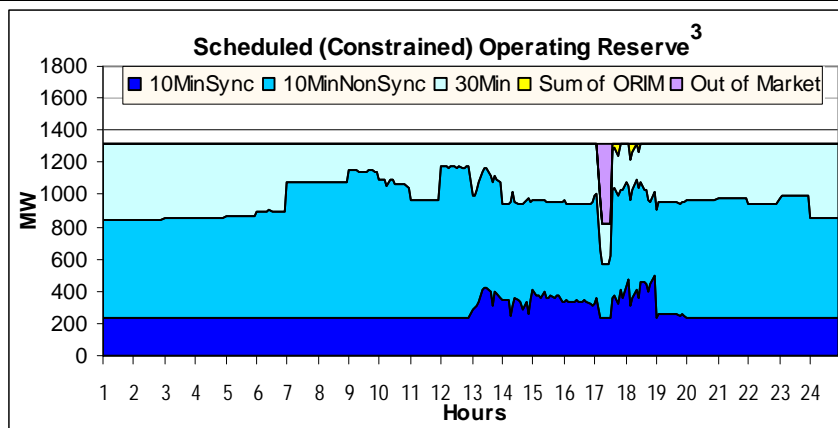
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	23,088	26,632	18,334	24,848	26,632	21,655	19,569	21,073	18,334
Ontario Demand	21,824	25,584	16,530	23,888	25,584	20,523	17,696	19,420	16,530
Imports	1,573	2,158	1,130	1,740	2,158	1,216	1,239	1,378	1,130
Exports	1,264	2,177	376	959	1,575	376	1,873	2,177	1,600
Unavailable Capacity	5,051	5,736	4,720	4,845	5,098	4,720	5,461	5,736	4,888

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	69.03	93.04	30.51	84.75	93.04	70.97	37.61	65.95	30.51
5 Minute MCP	69.03	110.00	30.28	84.75	110.00	31.36	37.61	81.17	30.28
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	1.65	14.14	0.20	2.37	14.14	0.20	0.20	0.23	0.20
10 Minute Non-Sync	1.52	14.14	0.20	2.17	14.14	0.20	0.20	0.20	0.20
30 Minute	1.52	14.14	0.20	2.17	14.14	0.20	0.20	0.20	0.20

DAILY SUMMARY DATA

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	DA/IOG Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
72.37	554,112	40,101,085	639,545	267,192	47,175	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.