

NERC Tagging Requirements
To Be Covered by
MM 4.2

Timing

March 06 Baseline

Actions requested from the Traders Committee

Tool impacts of changes to be reported during External document assessment period for Baseline 15.0 (Jan 18 to Feb 1, 2006)

Additions to Market Manual 4.2

Physical Path

Requirements and purpose of information contained within the Physical Path section of the NERC tag.

CA Column

GCA (Generation Control Area)

- To contain ONT when the generation supplying the transaction is physically located in Ontario
- Used by IDC to determine the source for TDF calculations

LCA (Load Control Area)

- To contain ONT when the load being supplied by the transaction is physically located in Ontario
- Used by IDC to determine the sink for TDF calculations

TP (Transmission Provider) Column

- To contain ONT for all transactions associated with the IDC, including all transactions with HQ and wheels where the IESO is not the GCA or the LCA
- Provides the IESO with transmission provider rights within the E-tag software.
- Transactions involving TE must also identify HQT as a TP in order for IDC to treat them appropriately (as radial or DC transmission). Failure to identify HQT as a transmission provider will cause IDC to model those radial transactions as flowing across the normal AC transmission model. An incorrect TDF will be calculated by IDC, exposing the transaction in question to curtailment under the TLR process and degrading the accuracy of the IDC with respect to calculated transaction impact.

Sched Entities Column

- To contain ONT for all transactions where the IESO is involved.
- Allows the IESO to have SE rights within E-tag.