

Emergency Load Reduction Program (ELRP)

ELRP

- ELRP is designed to address reliability needs
- Forms part of the Emergency Control Action.
- Permanent feature of the wholesale market – no end date.
- Has to be up and running by this summer.
- Participants have to register for the program and submit a Measurement and Verification plan (M&V plan).
- ELRP is a load reduction (MW) program – not a energy reduction (kWh) program.

ELRP (cont)

- Whenever the IESO foresees an emergency event – day ahead or day at hand – the IESO initiates ELRP.
- Process:
 - IESO notifies participants
 - ELRP participants submit proposed load reduction (MW)
 - Participants on standby 8:00 to 20:00
 - IESO activates load reductions as required

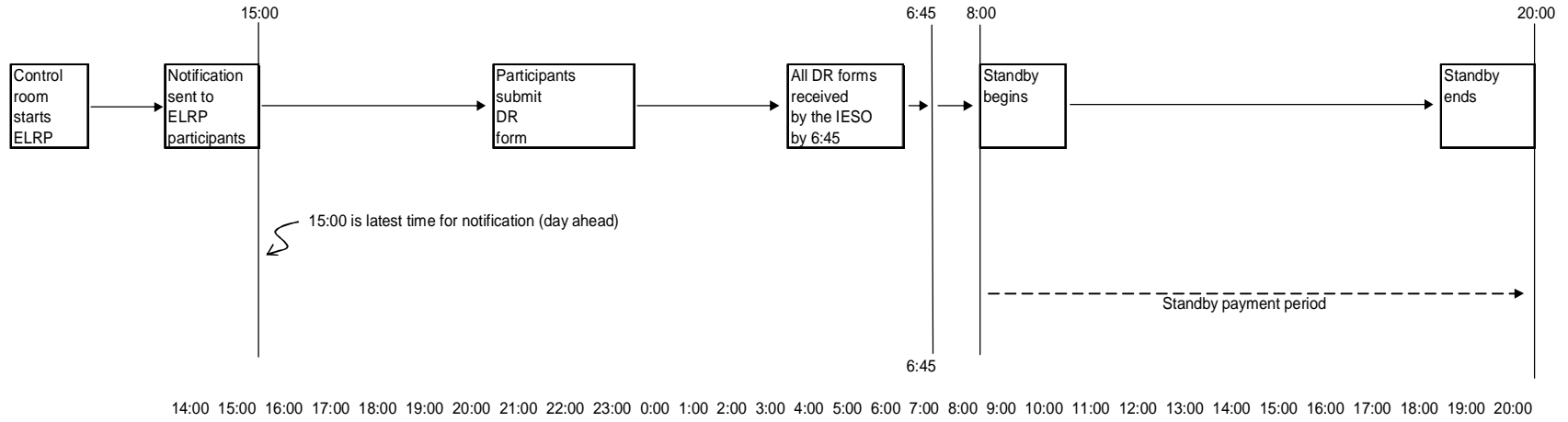
Payment

- Participants are paid:
 - Standby at \$15 per hour per MW
 - Activated load reduction at greater of HOEP,
or:
 - \$400 per MW per hour for 2 hours (consecutive)
 - \$500 per MW per hour for 3 hours (consecutive)
 - \$600 per MW per hour for 4 hours (consecutive)
- Settlement follows normal monthly process.

Appendix A1

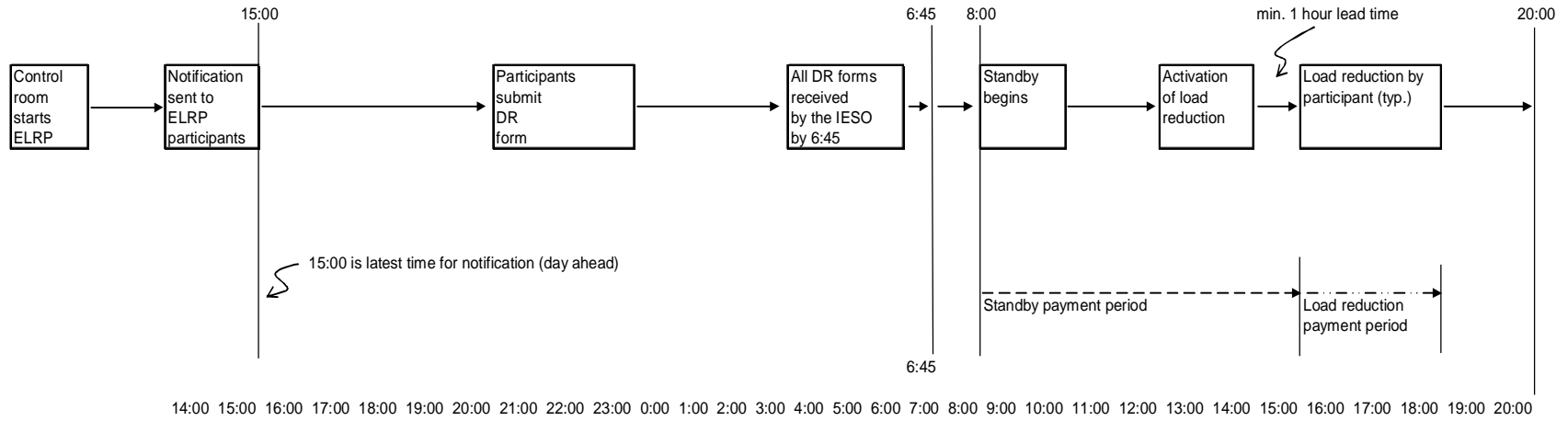
ELRP - Day Ahead - No activation

All times are EST



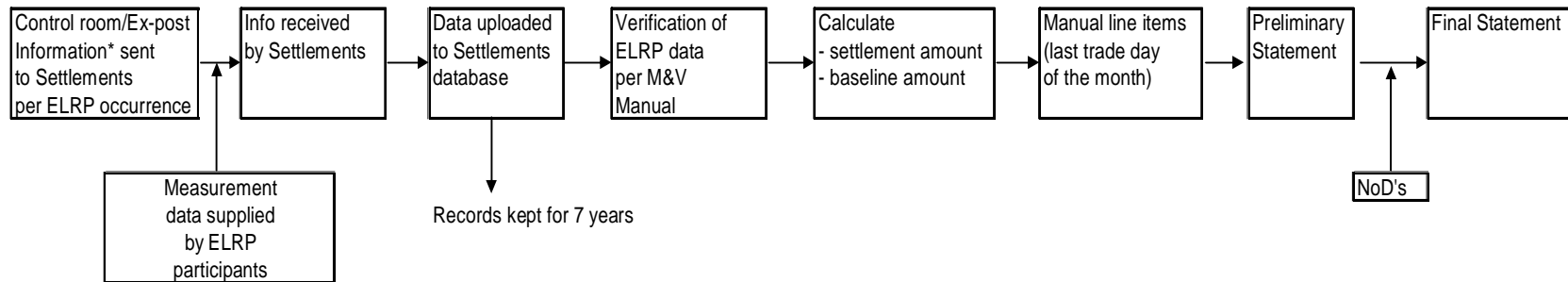
ELRP - Day Ahead - Activation

All times are EST



Appendix B1

ELRP - Day Ahead and Day at Hand - Settlement Timelines



*Standby participants - names, MW and times

*Load reduction participants - names, MW and times

Standard Settlement Process - Monthly cycle
per Market Rules

- Notes:
1. Only authorized ELRP participants will get paid for load reduction under this program
 2. Settlement statements may contain more than one ELRP occurrence in any month