

**Notice of Force Majeure**  
(Market Rules for the Ontario Electricity Market)

Page 1 of 2

**SUBMIT BY EMAIL (PDF WITH SIGNATURE)**

To: [ForwardMarkets@ieso.ca](mailto:ForwardMarkets@ieso.ca)

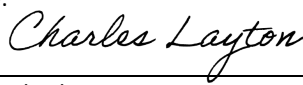
Capitalized terms not defined herein have the meaning ascribed in the Market Rules for the Ontario Electricity Market (the "Market Rules").

- This is a new Force Majeure event, start date: March 25, 2021
- This is an update to an existing Force Majeure No.: \_\_\_\_\_
- This is a termination Notice, termination date: \_\_\_\_\_

Date	March 23, 2021
Legal Name of Market Participant	Ontario Power Generation Inc. (the "Participant")
Market Participant ID #	102200
Delivery Point	Stratford, Ontario
Title of Force Majeure	Pandemic: Delay of asset for summer 2021 Capacity Auction (2MW)

Pursuant to Chapter 1, Section 13.3 of the Market Rules, the FIT Contract, the Participant is hereby submitting this Notice of Force Majeure Event to the IESO. The Supplier agrees and consents that the IESO may disclose any information contained in this Notice of Force Majeure, related documentation to any Person for the purpose of assessing this Force Majeure claim, and may post the Notice of Force Majeure in accordance with Chapter 1, section 13.3.12 of the Market Rules.

The Participant represents and warrants that all of the information in this Notice of Force Majeure, including all documentation provided herewith, is complete, true and accurate, and there is no material information omitted from this Notice of Force Majeure that makes the information contained herein misleading or inaccurate.

Participant: Ontario Power Generation Inc.
Signature: 
Name: Charles Layton
Title: Director Business Development
I have the authority to bind the Participant.
Dated this 26 day of March , 2021

**1. Description of the events leading to Force Majeure Event.**

Provide reasonably full particulars of the cause and timing of the events relating to the invoked Force Majeure. Also provide documentary evidence of the same, including without limitation, the following: newspaper articles, correspondence, emails, notes, reports, memoranda and any other documentation relevant to establishing Force Majeure.

**Notice of Force Majeure**  
*(Market Rules for the Ontario Electricity Market)*

Page 2 of 2

The coronavirus pandemic included a Government forced lockdown in Ontario during spring of 2020, and caused major disruptions in global supply chains into year 2021. OPG's primary contractor, building the 2 MW asset to be used in the Capacity Auction, declared a Force Majeure.

Please refer to the confidential attachment for details.

**2. Effect of Force Majeure.**

Provide reasonably full particulars of the effect of the Force Majeure on the Participants' ability to fulfill its obligations under the Market Rules. Also provide documentary evidence of the same, including without limitation, the following: reports, policy documents, correspondence, emails, notes, memoranda and any other documentation relevant to establishing the effect of Force Majeure.

The pandemic is one of the main reasons why this 2 MW capacity resource will not be ready to participate in the Capacity Auction during at the start of the 2021 summer obligation period.

The pandemic lockdown stopped field work on OPG's asset, which was to be used in the Capacity Auction. It also disrupted permit approvals and procurement activities leading to a delay in the entire project schedule. While OPG was hopeful that the construction schedule could be expedited to allow the resource to participate, it now believes that the resource will not become operational until July 1, 2021.

Please refer to the confidential attachment for details.

**3. Commercially Reasonable Efforts**

Provide reasonably full particulars of efforts, if any, undertaken or contemplated by the Participant to remedy or mitigate the Force Majeure. Also provide documentary evidence of the Commercially Reasonable Efforts listed, including, without limitation, the following, as applicable: correspondence, emails, notes, memoranda and any other documentation relevant to establishing the efforts to remedy or mitigate the Force Majeure.

OPG has been engaged in numerous discussions with its contractor in an attempt to expedite the schedule and has put a recovery plan in place to bring the asset in service by July 1, 2021. The recovery plan includes efforts by a wide variety of parties including OPG, its primary contractor and various subcontractors, as well as the local distribution company, Festival Hydro.

*(Use separate attachments or extra pages, as necessary)*