

# Member Vote and Rationale – CMSC Recovery for Dispatchable Loads

## IESO Technical Panel, February 16, 2021

The vote to recommend the proposed market rule amendments (R00) for consideration to the IESO Board of Directors passed unanimously at the February 16, 2021 Technical Panel meeting.

### MR-00447 – Congestion Management Settlement Credit Recovery for Dispatchable Loads

<b>TP Member</b>	<b>Vote and/or Rationale</b>
Jason Chee-Aloy (Renewable Generators)	
Rob Coulbeck (Retailers or Wholesalers)	

TP Member	Vote and/or Rationale
<p>Ron Collins (Energy Related Businesses and Services)</p>	<p>I recommend MR-00447-R00 CMSC Recovery from Dispatchable Loads to the IESO Board for consideration based on the following rationale:</p> <p>The IESO proposed amendment to the market rules is a corrective action to ensure participants are compensated only for conditions that occur on the IESO controlled grid and not compensated for self-induced or inappropriate actions taken by the dispatchable load, either created at or involving the dispatchable load facility, for the sole reason to obtain benefit from the CMSC payment. The market rule amendment effectively aligns the market rules with the original intent of the CMSC payments.</p>
<p>Robert Reinmuller (Transmitters)</p>	<p>Recovering the CMSC that resulted from the inability of a participant to follow the dispatch schedule, when the conditions were not resulting from a grid constraint, is appropriate and protects customers from subsidizing individual operating circumstances that should be addressed by the participant. This measure will support tighter operational control by the participants and reduce the unnecessary payments made.</p>
<p>Emma Coyle (Generator)</p>	
<p>Dave Forsyth (Consumer)</p>	
<p>Sarah Griffiths (Demand Response)</p>	

TP Member	Vote and/or Rationale
Jennifer Jayapalan (Energy Storage)	I voted in favour of recommending MR-00447-R00, enabling the IESO to recover CMSC payments from Dispatchable Loads that are a result of operational constraints to address SEAL conditions. I support bringing the treatment of Dispatchable Loads in this situation in line with the market rules already in place for Dispatchable Generators. The timing of this market rule is also important due to the interim market rule changes recently approved for Electricity Storage facilities operating in the current market. With the requirement to operate as both a Dispatchable Load and Dispatchable Generator, the equal treatment of both resources is important.
Joe Saunders (Distributor)	I voted "In Favour", to recommend to the IESO Board for consideration, to amend the market rules to enable the recovery of inappropriate congestion management settlement credits (CMSC) payments from dispatchable loads. The CMSC has been discussed at the January 19, 2021 and November 10, 2020 TP meetings. The IESO presented to stakeholders at an October 27, 2020 public information session and requested feedback on the proposed amendments, with no written public feedback received. At the January 19, 2021 meeting, the Technical Panel voted to post MR-00447-R00 for stakeholder review and comment for a two week period. No stakeholder comments were received. Following the stakeholder process and TP discussion, I voted in favour to recommend MR-00447-R00 to the IESO Board for consideration.
Vlad Urukov (Generator)	
Jessica Savage (IESO)	