

Summary of Stakeholder and Technical Panel Comments on the Impact of the Market Rule Amendment on Consumers Re: Price, Reliability, Quality of Electricity Service

This form summarizes any stakeholder comments and comments received from any *technical panel* discussions on the impact of a *market rule amendment* on the interests of consumers with respect to price and the *reliability* and quality of electricity service.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

Part 1 – Market Rule Information

Identification No.: <u>MR-00452-R00, MR-00456-R00-R03, MR-00461-R04</u>
Title: <u>Market Renewal Program: Market Settlements, Metering, Market Billing and Funds Administration</u>
Date of Assessment: <u>July 31, 2023</u>

Part 2 – Summary of Comments

The following indicates the forum at which the comments were made and the applicable *market participant* class, if any, of the person making the comment.

Technical Panel Comments:

There were no comments from Technical Panel members with respect to the impact of the market rule amendments on consumers related to price, reliability, or quality of electricity service.

Stakeholder Comments:

The Electricity Distributors Association (EDA) commented that local distribution companies (LDCs) are seeking details with respect to the expected magnitude of the following:

1) load forecast deviation charge (LFDC); Note: the LFDC is an adjustment resulting from forecast deviations which is added to the DAM Ontario zonal price. The sum of the DAM

Ontario zonal price and LFDC will be the price paid by non-dispatchable loads for the real-time allocated quantity of energy withdrawn;

2) internal congestion rent and loss residuals; Note: Congestion rent and loss residuals (CRLR) collected at internal system nodes will be a new uplift disbursed monthly to all loads on a pro-rata basis across all allocated quantities of energy withdrawn at all RWMs.

The IESO responded that it will continue to work with the OEB and the LDC community, through the LDC-IESO MRP Preparedness Group, to identify how MRP charge types relate to existing charge types so that appropriate guidance can be provided to LDCs, as well as to better understand their concerns with regard to changes to market settlements.