



# PROCEDURE

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## **Market Manual 1: Connecting to Ontario's Power System**

# **Part 1.5: Market Registration Procedures**

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**Issue 10.0**

This market manual contains procedures to be followed by entities wishing to apply for participation in the IESO-administered markets or programs. It also contains procedures to be followed by new or existing market participants wishing to register, maintain, or deregister facilities, or withdraw from the IESO-administered markets.

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This document may contain a summary of a particular *market rule*. Where provided, the summary has been used because of the length of the *market rule* itself. The reader should be aware, however, that where a *market rule* is applicable, the obligation that needs to be met is as stated in the *market rules*. To the extent of any discrepancy or inconsistency between the provisions of a particular *market rule* and the summary, the provision of the *market rule* shall govern.

## Document Change History

Issue	Reason for Issue	Date
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## Related Documents

Document ID	Document Title
MDP_PRO_0048	Market Manual 1.4: Connection Assessment and Approval
IESO_REQ_0208	Market Manual 1.6: Performance Validation

# Table of Contents

**Table of Contents .....i**

**List of Figures.....v**

**List of Tables .....v**

**Table of Changes .....vii**

**Market Manuals .....1**

**1. Introduction .....2**

1.1 Purpose..... 2

1.2 Scope ..... 3

1.3 Roles and Responsibilities..... 3

1.3.1 Participant..... 3

1.3.2 IESO ..... 4

1.4 Recommended Reading..... 5

1.4.1 Market Rules ..... 5

1.4.2 Market Manuals..... 5

1.4.3 Training and Reference Documents ..... 5

1.5 Cost of Reliable Integration Activities ..... 5

1.6 Contact Information ..... 6

**2. Authorize Market and Program Participation .....7**

2.1 Registering an Organization..... 7

2.1.1 Participation Agreement ..... 8

2.1.2 Initial Access to Online IESO ..... 9

2.1.3 Manage Participation Tasks ..... 9

2.2 Becoming Authorized as a Market Participant..... 9

2.2.1 Prerequisite Requirements for Market Participant Applicants ..... 9

2.2.2 Market Participant Types ..... 11

2.2.3 Organization Roles and Responsibilities ..... 12

2.3 Registering as a Program Participant..... 13

2.3.1 Prerequisite Requirements for Program Participant Applicants ..... 13

2.3.2	Program Participant Types .....	13
2.4	Registering as a Service Provider.....	14
2.4.1	Prerequisite Requirements for Service Provider Applicants .....	14
2.4.2	Service Provider Types .....	14
2.5	IESO Notification of Participant Authorization.....	15
2.5.1	Authorization Notification for Market Participants .....	15
2.5.2	Authorization Notification for Program Participants.....	15
2.5.3	Authorization Notification for Service Providers.....	15
<b>3.</b>	<b>Register Equipment .....</b>	<b>16</b>
3.1	Register Equipment Overview .....	16
3.1.1	Prerequisite Requirements .....	17
3.1.2	Equipment Registration Specialist .....	19
3.1.3	Facility Contacts .....	19
3.1.4	Market Participant/Equipment Role Relationship .....	19
3.1.5	Physical Facility/Resource Relationship.....	19
3.1.6	Market Participant/Resource Role Relationships .....	20
3.2	Registering Facility, Equipment, and Resource Data .....	21
3.2.1	Metering Requirements .....	22
3.2.2	Data Monitoring Requirements.....	22
3.2.3	Market Rule Exemptions .....	22
3.2.4	Facility Registration Status.....	22
3.3	Market Participant and Facility Testing.....	24
3.3.1	Participant Workstation Testing.....	24
3.3.2	Dispatch Workstation Testing .....	25
3.3.3	Data Monitor Testing.....	25
3.4	Day-Ahead Commitment Process – Registration Requirements .....	25
3.4.1	Minimum Loading Point .....	28
3.4.2	Minimum Generation Block Run Time.....	29
3.4.3	Elapsed Time to Dispatch.....	29
3.4.4	Day-Ahead Production Cost Guarantee.....	29
3.4.5	Daily Cascading Hydroelectric Dependency .....	30
3.4.6	Quick Start Flag .....	30
3.4.7	Generator Primary and Secondary Fuel Type.....	31

3.4.8	Three-Part Offer Eligibility Declaration .....	31
3.5	Day-Ahead Commitment Process – Combined Cycle Plants Registration Requirements .....	31
3.5.1	Combustion & Steam Turbine Configuration Relationships .....	31
3.5.2	Steam Turbine Minimum Loading Point .....	33
3.5.3	Steam Turbine Percentage Share of a Pseudo Unit .....	33
3.5.4	Steam Turbine Duct Firing Capacity .....	34
3.6	Eligibility to provide Operating Reserve.....	34
3.6.1	General Operating Reserve Requirements.....	34
3.6.2	Specific Eligibility Criteria for “Dispatchable Load” Participation in the Operating Reserve .....	35
3.6.3	Batch Type Dispatchable Loads.....	36
3.7	Aggregation .....	37
3.7.1	Resource Compliance Aggregation.....	37
3.8	Real-Time Generation Cost Guarantee .....	37
3.9	Variable Generation Facility Registration .....	38
3.9.1	Operational and Meteorological Monitoring.....	38
3.9.2	Meteorological Monitoring - Wind Generation Facilities .....	38
3.9.3	Meteorological Towers and Sodar/Lidar Technology .....	39
3.9.4	Operational Monitoring - Solar Generation Facilities .....	39
3.10	Additional Generation Facility Characteristics.....	39
3.10.1	Period of Steady Operation .....	39
3.10.2	Forbidden Regions .....	40
3.11	Electricity Storage Facility Registration .....	40
3.11.1	Registering Resources .....	41
3.11.2	Facility Data .....	42
3.11.3	Data Monitoring .....	42
3.11.4	Requirements for Operating Reserve Market Participation .....	43
3.12	Next Steps.....	44
3.12.1	Commission Equipment .....	45
3.12.2	Performance Validation.....	45
<b>4.</b>	<b>Maintain IESO Registered Data.....</b>	<b>46</b>

4.1	Maintain Organization/Participant Registered Data.....	46
4.1.1	Change Organization Name.....	46
4.1.2	Change Participant Type .....	47
4.1.3	Access Additions/Changes to IESO Systems.....	47
4.1.4	Changes to Mandatory Organization Contacts.....	47
4.2	Facility and Equipment Data Maintenance .....	48
4.2.1	Data Monitoring and Voice Communications Changes .....	49
4.2.2	Assessments for Operating Reserve Market Participation...	49
4.2.3	Changes to Self-scheduling Generators .....	50
4.2.4	Changes to Intermittent Generators .....	50
4.2.5	Changes to Electricity Storage Facilities .....	50
4.2.6	Changes to Cogeneration Facilities .....	50
4.2.7	Transfer of Facility Registration.....	50
4.3	Document Changes .....	51
<b>5.</b>	<b>Facility Deregistration / Market Participant Withdrawal .....</b>	<b>53</b>
5.1	Facility Deregistration.....	53
5.1.1	Determining whether Technical Assessment Is Required ...	53
5.1.2	When Technical Assessment Is NOT Required.....	53
5.1.3	When Technical Assessment Is Required .....	54
5.2	Participant Withdrawal .....	57
5.3	Market Participant Deregistration or Termination for Non-compliance .....	57
5.3.1	Termination Order .....	57
5.3.2	Deregistration for Non-Compliance .....	58
<b>6.</b>	<b>Cost Recovery for Reliable Integration Activities.....</b>	<b>59</b>
6.1	Reliable Integration Activities.....	59
6.2	Cost Allocation .....	60
6.2.1	New or Modified Facilities.....	60
6.2.2	Cost Apportioning for Cluster Studies.....	60
6.2.3	Criteria for Apportioning Cost for Cluster Studies .....	61
6.2.4	Cost Allocation for RAS Classification .....	62
6.3	Invoicing .....	62
	<b>Appendix A: Technical Requirements .....</b>	<b>63</b>

<b>Appendix B: Wind Facility Data Requirements .....</b>	<b>65</b>
<b>Appendix C: Solar Facility Data Requirements .....</b>	<b>68</b>
<b>References .....</b>	<b>71</b>

## List of Figures

---

Figure 3-1: Single-Line Diagram Example .....	20
Figure 3-2: Dispatchable Generator Technical Data .....	28
Figure 3-3: Combined Cycle Plant Relationships and Registration Requirements .....	33
Figure 5-1: Facility Deregistration Process (requested by Market Participant)..	56

## List of Tables

---

Table 2-1: Online Application Form Descriptions .....	7
Table 2-2: Prerequisite Requirements for Market Participant Applicants .....	9
Table 2-3: Market Participant Types .....	11
Table 2-4: Organization Roles and Responsibilities .....	12
Table 2-5: Prerequisite Requirements for Program Participant Applicants .....	13
Table 2-6: Program Participant Types .....	13
Table 2-7: Prerequisite Requirements for Service Provider Applicants .....	14
Table 2-8: Service Provider Types .....	14
Table 3-1: Prerequisite Requirements for Register Equipment .....	17
Table 3-2: Market Participant/Resource Relationships .....	21
Table 3-3: Applicability of Procedures .....	26
Table 3-4: Registration Requirements to support DACP by Resource Type .....	27
Table 3-5: Dispatchable Load Eligibility Criteria .....	35
Table 3-6: Met Tower or Sodar/Lidar Unit Requirement for Wind Facilities .....	39
Table 3-7: Electricity Storage Registration Type versus Resource Mapping .....	41
Table 3-8: Additional Required <i>Electricity Storage Facility</i> Data .....	42



Table 3-9: Electricity Storage Data Monitoring – Evolving Framework for Electricity Storage.....	43
Table 3-10: Requirements for Operating Reserve Market Participation .....	43
Table A-1: Market Rule Technical Requirements.....	63
Table B-1: Wind Facility Data Requirements .....	65
Table B-2: Wind Facility Operational Monitoring Requirements .....	65
Table B-3: Met Tower and Sodar/Lidar Unit Requirements .....	66
Table B-4: Nacelle-mounted Data Collection Requirements .....	66
Table C-1: Solar Facility Data Requirements.....	68
Table C-2: Solar Facility Operational Monitoring Requirements .....	69
Table C-3: Solar Facility Meteorological Monitoring Requirements .....	69

# Table of Changes

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Reference	Description of Change
Appendix A	Removed Organization Contact Roles appendix because the <a href="#">Guide for all Contact Roles (ieso.ca)</a> webpage is now the lone IESO source for Contact Roles.

# Market Manuals

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The *market manuals* consolidate the market procedures and associated forms, standards, and policies that define the operation of the various areas within the *IESO-administered markets*. Market procedures provide more detailed descriptions of the requirements for various activities than are specified in the *market rules*. Where there is a discrepancy between the requirements in a document within a “Market Manual” and the *market rules*, the *market rules* shall prevail. Standards and policies are either appended to, or referenced in, the external procedures to provide a supporting framework.

“Connecting to Ontario’s Power System” is Series 1 of the *Market Manuals*, in which this document is “Part 1.5: Market Registration Procedures”.

– End of Section –

# 1. Introduction

## 1.1 Purpose

*Market Manual 1.5: Market Registration Procedures* is the second of three *market manuals* that cover the [Connecting to Ontario's Power System](#) process. The Connecting to Ontario's Power System process consists of six (6) stages, which are described in the following *market manuals*:

Stage	Market Manual
1. <a href="#">Prepare application</a> 2. <a href="#">Obtain conditional approval to connect</a>	Part 1.4: Connection Assessment and Approval (formerly Market Manual 2.10)
3. <a href="#">Design and build</a>	N/A <sup>1</sup>
4. <a href="#">Authorize market and program participation</a> 5. <a href="#">Register equipment</a>	<b>Part 1.5: Market Registration Procedures</b>
6. <a href="#">Commission equipment and validate performance</a>	<b>Part 1.5: Market Registration Procedures</b> , and Part 1.6: Performance Validation (formerly Market Manual 2.20)

This *market manual* contains the procedures related to Market Registration, which encompasses all of Stages 4 and 5 of the process, as well as Commission Equipment procedures for Stage 6.

The content of this *market manual* serves as a roadmap for *market participants* or program participants ("Participants") and reflects the requirements set out in the *market rules* and in certain standards and policies established by the *IESO*.

As applicable, the procedures in this *market manual* are to be followed by:

- Any organization wishing to apply for participation in the *IESO-administered markets* or programs, or wishing to apply as a service provider (Stage 4),
- Participants wishing to register equipment (Stage 5),
- Participants wishing to commission equipment (Stage 6),
- Participants wishing to update their registration or equipment data,
- Participants wishing to deregister equipment, and
- Participants wishing to withdraw participation from the *IESO-administered markets* or programs.

In this Market Manual, these organizations and Participants will be individually referred to as the 'Applicant' for Market Registration.

The [Market Registration Process Schedule](#) provides estimated timelines for the completion of Stages 4 and 5 when a Physical Facility<sup>2</sup> is involved. Listed timelines are for guideline purposes only.

<sup>1</sup> The "Stage 3: Design and build" activities are determined between the *connection applicant* and its associated *transmitter* or *distributor* after the completion of Stages 1 and 2.

<sup>2</sup> "Physical Facility" is described in [Section 3: Register Equipment](#).

Before starting the procedures described in this *market manual*, it is assumed that an Applicant for participation in the *IESO-administered markets* or programs has completed the applicable pre-requisite requirements described in [Section 2.2.1](#) of this manual.

Owners of new Physical Facilities connecting to the *IESO-controlled grid*, or providing *ancillary services* for the *IESO*, or modifying existing Physical Facilities registered with the *IESO* are required to complete Stages 1 through 3 of the Connecting to Ontario's Power System process before starting the market registration procedures described in this *market manual*. Stages 1 and 2 are described in Market Manual 1.4: Connection Assessment and Approval Procedure.

## 1.2 Scope

This *market manual* covers the Market Registration procedures, that are comprised of<sup>3</sup>:

- Authorize market and program participation (described in [Section 2](#) of this manual),
- Register and commission equipment (described in [Section 3](#)), and
- Maintain Participant, *facility*, and equipment data (described in [Section 4](#)).

This *market manual* also contains the deregistration procedures, for permanently disconnecting an existing *facility* and to withdraw participation of a *market participant* from the *IESO-administered markets* (described in [Section 5](#)).

In some cases, an *IESO* contract will require an organization to register as a program participant regardless as to whether it has a physical *facility*, or whether that *facility* is connected to the *IESO-controlled grid*

*Metering* registration must be completed for any physical *facility* connecting to the *IESO-controlled grid* or where any financial transaction associated with a Physical Facility is to be settled by the *IESO*. For information on processes relating to the registration of *meter points* and submission of *meter* totalization tables, refer to [Market Manual 3.0: Metering Overview](#).

## 1.3 Roles and Responsibilities

Responsibility for market and program participant authorization and *facility* and equipment registration, maintenance, and exit activities is shared between the Participant and the *IESO*, as follows:

### 1.3.1 Participant

- Read and comply with the applicable *market rules* pertaining to Participant authorization and equipment registration ([Chapter 2](#) and [Chapter 7](#), Section 2),
- Complete all applicable pre-application requirements,
- Provide mandatory organization, Participant and *facility* contact information,
- Manage system access requests for users requiring access to *IESO* information systems,
- Review, sign, and submit the *Participation Agreement*,

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<sup>3</sup> Identity management operations is also part of Market Registration, and is described in Market Manual 1.3: Identity Management Operations Guide.

- Submit *facility* and equipment registration data, supporting documentation, and supplemental information (*licence(s)*, Single Line Diagram, etc.) through the *IESO's* online registration system ([Online IESO](#)),
- Identify the relationship roles for each Resource record created for the *facility* in Online *IESO* (see [Section 3.1.4](#)),
- Submit *responses* to *IESO* requests for incomplete information or clarifications,
- Submit appropriate registration data for participation in the Day-Ahead Commitment Process (see [Sections 3.4](#) and [3.5](#)),
- Participate in *market participant* and *facility* testing (see [Section 3.3](#)) as scheduled together with the *IESO*,
- Register *variable generation facility* to provide data for the centralized forecasting service program ([Section 3.9](#), [Appendix B](#), and [Appendix C](#))<sup>4</sup>,
- Review and maintain *market participant*, *facility*, and equipment registration data in Online *IESO* to ensure the accuracy of the data, and submit any changes, additions, or deletions through Online *IESO* (see [Section 4](#)),
- Submit a request to transfer the registration of a *facility* as a result of their intent to sell, lease, assign, or transfer control of that *facility* (see [Section 4.2.6](#)),
- Pay, upon receipt of an *invoice* from the *IESO*, the costs and expenses incurred by the *IESO* in conducting the work associated with the reliable integration activities of the *market participant's* new or modified *facility* as described in [Section 1.5](#) and [Section 6](#) of this *market manual*, and
- Notify the *IESO* when they wish to deregister a *facility* or *facilities* that are being decommissioned (see [Section 5](#)).

### 1.3.2 IESO

- Acknowledge Participant submissions related to Market Registration activities,
- Manage records in Online *IESO* and Participant accessibility,
- Generate *Participation Agreement*, issue to the *Applicant* for signature, and then execute at *IESO* (see [Section 2.1.1](#)),
- Issue requests for incomplete data or clarifications,
- Validate Participant's completion of connection requirements coming from any applicable *connection assessment*,
- Assess *facilities* for their ability to deliver the services for which they are seeking to be registered,
- Based on the Participant's intended market operations, create appropriate setup of *facilities* and associated Resources to enable *bidding*, *dispatching*, *metering*, and *settlement*<sup>5</sup>,

<sup>4</sup> *Variable generators* that intend to connect directly to the *IESO-controlled grid* or participate in the *IESO-administered markets* are required to complete the requirements in Sections 2 and 3 of this *market manual*, along with the requirements in Section 3.9 and Appendices C and D. *Distribution-connected variable generators* that are not registering to become *market participants* may bypass Section 2 and all of Section 3 prior to Section 3.9.

<sup>5</sup> Metering information is contained in the Market Manual 3 series of manuals. *Settlements* information is contained in the Market Manual 5 series. Refer to the [IESO Market Rules & Manuals Library](#).

- Coordinate testing schedules with the Participant for *market participant* and Facility Testing (see [Section 3.3](#)),
- Provide the Participant with assistance in executing applicable commissioning tests for new or modified equipment (see [Section 3.11.1](#)),
- Validate a *facility's* compliance with data monitoring and communication requirements as defined in the *market rules* and applicable standards and policies established by the *IESO* and other governing bodies<sup>6</sup>,
- Provide the Participant with appropriate operational *IESO* contacts,
- Issue Registration Approval Notifications (RANs) to the Participant relating to the Market Registration activities, and
- Issue invoices for the work associated with reliable integration activities, as described in [Section 1.5](#) and [Section 6](#) of this *market manual*.

## 1.4 Recommended Reading

Before applying for participation in the *IESO-administered markets* or programs or as a service provider, the *IESO* recommends that Applicants read the following information:

### 1.4.1 Market Rules

[Chapter 2: Participation](#) of the *market rules* contains material relevant to the Participant Authorization Procedures and associated fees, and should be thoroughly reviewed by all Applicants for participation in the *IESO-administered markets* or programs, as well as by potential service providers. [Chapter 7: System Operations and Physical Markets](#) should also be thoroughly reviewed by Applicants for participation in the *IESO-administered markets*.

### 1.4.2 Market Manuals

Many of the procedures necessary for market involvement are interrelated, therefore it is strongly suggested that Applicants review the entire set of *market manuals* before starting the Participant Authorization Procedures. Particular attention should be paid to the market manuals listed in the [References page](#) at the end of this manual.

### 1.4.3 Training and Reference Documents

The [Marketplace Training page](#) of the *IESO* website contains workbooks, training guides, and quick takes that Applicants can use, specific to each participation type. [Instructor-led](#) courses are also available for Applicants.

## 1.5 Cost of Reliable Integration Activities

The *IESO* is responsible for directing the operation of the *IESO-administered markets* and maintaining the *reliability* of the *IESO-controlled grid*. To fulfill these responsibilities, the *IESO* must

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<sup>6</sup> Other governing bodies include the *North American Electric Reliability Corporation (NERC)*, *Northeast Power Coordinating Council, Inc. (NPCC)*, as well as the Ontario government.

perform the reliable integration activities described in this *market manual* before a new or modified *facility* can be placed in service.

The provisions for recovering the cost of these activities, that are set out in [Section 6](#) of this *market manual*, shall apply to reliable integration of *facilities* that was initiated by their *market participant* on or after December 8, 2022. Section 6 of this *market manual* will not apply to any reliable integration activity initiated by a *market participant* before this date. For the purposes of Cost Recovery, to determine whether work was initiated before or after Dec 8, 2022, a market participant will be deemed by the IESO to have initiated reliable integration work based on when they first made contact with Market Registration to begin registration activities for either a new participation type or for a new or modified *facility*.

## 1.6 Contact Information

Changes to this *market manual* are managed via the [IESO Change Management process](#). Stakeholders are encouraged to participate in the evolution of this *market manual* via this process.

To contact the IESO, you can email IESO Customer Relations at [customer.relations@ieso.ca](mailto:customer.relations@ieso.ca) or use telephone or mail. Telephone numbers and the mailing address can be found on the IESO website ([IESO Corporate Contact Information](#)). IESO Customer Relations staff will respond as soon as possible.

– End of Section –



## 2. Authorize Market and Program Participation

Any organization planning to participate in the *IESO-administered markets* or programs, to cause or permit electricity to be conveyed into, through, or out of the *IESO-controlled grid*, or to cause or permit electricity via an *IESO* contract requiring *settlement* by the *IESO*, must initiate with the *IESO* and complete a request for authorization. In particular, organizations must be authorized by the *IESO* prior to connecting a Physical Facility<sup>7</sup> to the *IESO-controlled grid*, providing via a Physical Facility an *ancillary service* for the *IESO-controlled grid*, or providing a specific service as a service provider.

The authorize market and program participation procedures (“Participant Authorization Procedures”) allow the Applicant organization and the *IESO* to identify the market(s) or program(s) in which the Applicant intends to participate. It also ensures that the Applicant will satisfy their *prudential support* requirements (if applicable) and registration application fee for participation in the *IESO-administered markets*.

### 2.1 Registering an Organization

Before starting the Participant Authorization Procedures, an Applicant should review the [Stage 4: Authorize market and program participation](#) page of the *IESO* website and complete the Register an Organisation [online application form](#), which can be accessed from that page.

The online application form is divided into four parts, as described in Table 2-1.

**Table 2-1: Online Application Form Descriptions**

Part		Description
1	<b>Organization Information</b>	Organization name, organization short name (maximum of eight characters), address, main phone number, web address, HST registration number.
2	<b>Active Organization Evidence</b>	Two sections: <ul style="list-style-type: none"> <li>Identify <b>Business Entity Type</b> (e.g., corporation, LLP, proprietorship, etc.), business identification number (if applicable), and jurisdiction of registration.<sup>8</sup></li> <li><b>Intent of Registration:</b> Applicant identifies if they intend to register as a <i>market participant</i>, program participant, and/or service provider. See <b>Note</b> below.</li> </ul>

<sup>7</sup> “Physical Facility” is described in [Section 3: Register Equipment](#).

<sup>8</sup> The *IESO* will conduct a business registry search to confirm evidence of an active organization, including the registered officers, and current status.

Part		Description
3	<b>Mandatory Organization Contacts</b>	<p>Identify at least one person (preferably more) in the organization for each of the following contact types. Click the links for more information on each type.</p> <ul style="list-style-type: none"> <li>• <b>Authorized Representative:</b> Person(s) responsible for contractually binding an organization with the <i>IESO</i>. The Authorized Representative is required to sign the Participation Agreement (described in Section 2.1.1).</li> <li>• <b>Primary Contact:</b> Person(s) responsible for the organization's day-to-day activities with the <i>IESO</i>.</li> <li>• <b>Rights Administrator:</b> Person(s) responsible for submitting and managing the organization's system access requests for users requiring access to <i>IESO</i> information systems.</li> <li>• <b>Applicant Representative:</b> Person(s) responsible for submitting registration requests for adding and updating contacts, <i>facilities</i>, organization, or different participations on behalf of the organization.</li> </ul> <p>These contact types and all organization contact roles are described in the <a href="#">Online IESO Guide for all Contact Roles</a>.</p> <p>For information on changing a mandatory contact, see <a href="#">Section 4.1.4</a>.</p>
4	<b>Submitter's Contact Information</b>	The name and contact information of the person who will be the <i>IESO</i> 's point of contact for Register an Organization.

The submitted data on the online application will be validated and then approved by the *IESO*. In some cases, the submitted data may need to be rejected and a resubmission of the application requested from the Applicant before it is approved. Once approved, the *IESO* will create organization and contacts records in [Online IESO](#) (see Section 2.1.3) using the submitted data. These records will be the online repository for all of the Applicant's data and documents related to their participation in the *IESO-administered markets* or programs.

### 2.1.1 Participation Agreement

Once the organization and contact records are established, a *Participation Agreement* is generated and provided to the Applicant's Authorized Representative for signature and return to the *IESO*.

The *Participation Agreement* formally binds a Participant to the *market rules* and other applicable standards, policies, or procedures established by the *IESO* and other governing bodies<sup>9</sup>. It also serves as certification by the Applicant of readiness to participate in the *IESO-administered markets* or programs.

Once the signed *Participation Agreement* has been received by the *IESO*, it is reviewed and executed by the appropriate *IESO* management representative, at which point the *Participation Agreement* is considered to be binding on all parties. A copy of the fully executed *Participation Agreement* will be accessible from Online IESO.

<sup>9</sup> Other governing bodies include the *North American Electric Reliability Corporation (NERC)*, *Northeast Power Coordinating Council, Inc. (NPCC)*, as well as the Ontario government.

### 2.1.2 Initial Access to Online IESO

All of the applicant's mandatory organization contacts are created in [Online IESO](#), and an account activation email provided to them. Mandatory contacts can complete their assigned Manage Participation procedures (i.e., Actions) in Online IESO.

### 2.1.3 Manage Participation Tasks

Applicants that have filled out the Register an Organization form, executed the *Participation Agreement* and received access to Online IESO can then apply to become authorized as a market, program participant, and/or service provider.

The [Applicant Representative](#) will need to log in to Online IESO and initiate the Manage Participation action. Once initiated, the Applicant Representative will receive a series of emails, which contain assigned submission tasks that must be completed in Online IESO. These include identifying the specific *market participant*, program participant, and/or service provider types for which the Applicant is seeking to be issued an authorization. *Market participant* and Program Participant types are defined in Sections 2.2 and 2.3. Service Provider types are described in [Section 2.4.2](#).

The majority of submission tasks are listed on the [Stage 4: Authorize market and program participation](#) page of the *IESO* website and are explained in further detail in Section 2.2.1. Some of these tasks will require review and approval by the *IESO*, and may be rejected by the *IESO*, requiring further follow-up by the Applicant Representative before participation can be authorized.

## 2.2 Becoming Authorized as a Market Participant

### 2.2.1 Prerequisite Requirements for Market Participant Applicants

Before being authorized to participate in the *IESO-administered markets*, the Applicant must submit the information described in Table 2-2 through Online IESO. The Applicant may contact the *IESO* at [market.registration@ieso.ca](mailto:market.registration@ieso.ca) for additional information about requirements that may be applicable for their intended participation type.

**Table 2-2: Prerequisite Requirements for Market Participant Applicants**

Type	Description
<b>Ontario Energy Board Licence</b>	The <a href="#">Ontario Energy Board (OEB)</a> is responsible for <i>licensing</i> all <i>participants</i> in the <i>IESO-administered markets</i> . Applicants must have an <i>OEB licence</i> for each <i>market participation</i> type (see Section 2.2.3) for which they intend to conduct market activities. The <b>only exception</b> is for Applicants having <i>demand response resources</i> participating solely in the <b>Capacity Auction</b> (refer to <a href="#">Market Manual 12: Capacity Auctions</a> ).
<b>Canadian Bank Account</b>	Applicants seeking authorization as a <i>market participant</i> , where billing and effecting payment in respect of financial obligations or transactions will be processed by the <i>IESO</i> , are required to have Canadian bank account(s). Applicants to be paid or invoiced by the <i>IESO</i> must submit relevant bank account details.

Type	Description
<b>Import/Export/ e-Tag Data</b>	<p>Applicants seeking authorization to import, export or wheel electricity are required to identify any <i>interties</i> between the <i>IESO control area</i> and adjacent <i>control areas</i> across which it wishes to import or export energy and/or <i>operating reserve</i><sup>10</sup> as stipulated in <a href="#">Market Rules Chapter 7</a>, Section 2.2.7.</p> <p>Applicants must obtain the relevant e-Tag<sup>11</sup> capability and submit relevant data associated with it. The e-Tag specifications and schema are maintained by the <a href="#">North American Energy Standards Board (NAESB)</a> and assist in providing the processes required by the NERC and NAESB standards related to <i>interties</i>.</p>
<b>Canada Energy Regulator Permit</b>	<p>Applicants seeking authorization as a <i>market participant</i> to export or wheel electricity over <i>interties</i> between the <i>IESO control area</i> and adjacent <i>control areas</i> must obtain an export permit issued by the <a href="#">Canada Energy Regulator (CER)</a>.</p> <p>Applicants intending to export or wheel electricity must submit a CER permit.</p>
<b>Harmonized Sales Tax (HST) Registration Number</b>	<p>Applicants seeking authorization as a <i>market participant</i>, where billing and effecting payment in respect of financial obligations or transactions will be processed by the <i>IESO</i>, must obtain an HST registration number<sup>12</sup>.</p> <p>Applicants to be paid or invoiced by the <i>IESO</i> must submit a HST registration number.</p>
<b>Prudential Support</b>	<p>Applicants seeking authorization to participate in real-time <i>IESO-administered markets</i> are required to meet the <i>prudential support obligations</i> set out in <a href="#">Market Rules Chapter 2</a>, Section 5.2 and in <a href="#">Market Manual 5.4: Prudential Support</a>.</p> <p>Applicants must submit evidence of <i>prudential support</i> for approval by the <i>IESO</i>. For more information, refer to the <a href="#">Guide to Prudentials at the IESO</a>.</p>
<b>Emergency Preparedness Plan</b>	<p>Applicants are required to prepare and submit an <i>emergency preparedness plan (EPP)</i> for approval by the <i>IESO</i>.</p> <p><a href="#">Market Rules Chapter 5</a>, Section 11 describes the content requirements for an <i>EPP</i>. For more information on <i>EPP</i> preparation, refer to:</p> <ul style="list-style-type: none"> <li>• <a href="#">Market Manual 7.10: Ontario Electricity Emergency Plan (OEEP)</a>, Appendix C</li> <li>• <a href="#">Market Participant Emergency Planning Guidelines</a></li> </ul> <p>Applicants that do not have Physical Facilities are required only to submit a single-page <i>EPP</i>, as provided in the template in Section 2 of the Market Participant Emergency Planning Guidelines document. Simply state “N/A” for any items that do not apply.</p> <p>Applicants intending to register Physical Facilities are required to complete and submit an <i>EPP</i> that meets all applicable requirements in Sections 2 and 3 of the Market Participant Emergency Planning Guidelines document.</p> <p><i>EPP</i> signoff must be obtained by at least one of the following authorities: CEO, CFO, COO, CIO, President, Vice-President, or Legal Counsel/Secretary.</p>

<sup>10</sup> Market participants may import energy and operating reserve but can only export energy.

<sup>11</sup> For information on e-Tags, refer to the [North American Energy Standards Board \(NAESB\) website](#).

<sup>12</sup> For information on HST registration, refer to the [Canada Revenue Agency website](#).

## 2.2.2 Market Participant Types

Applicants for participation in the *IESO-administered markets* select their applicable *market participant* types in [Online IESO](#). Table 2-3 lists the available *market participant* types and the markets in which they are eligible for participation.

**Table 2-3: Market Participant Types**

Type	Scope of Market Participation
<b>Capacity Auction Participant</b>	A <i>market participant</i> who wishes to participate in the <i>capacity auction</i> is required to authorize as a <i>capacity auction participant</i> . For more information on <i>capacity auctions</i> , refer to <a href="#">Market Manual 12: Capacity Auctions</a> .
<b>Capacity Market Participant</b>	A <i>capacity auction participant</i> , who secures a <i>capacity obligation</i> through a <i>capacity auction</i> shall apply to become authorized by the IESO as a <i>capacity market participant</i> .
<b>Distributor</b>	A <i>distributor</i> may participate in the <i>energy</i> market.
<b>Energy Trader<sup>13</sup></b>	A person who may participate in the <i>energy</i> and <i>operating reserve</i> markets by importing, exporting, or wheeling electricity <sup>14</sup> must register as an Energy Trader. An Energy Trader who is exporting energy is represented as a <i>wholesale seller</i> .
<b>Generator</b>	A <i>generator</i> may participate in both the <i>energy</i> and <i>operating reserve</i> markets.
<b>Load</b>	A load may participate in both the <i>energy</i> and <i>operating reserve</i> markets. A <i>load facility</i> that is importing <i>energy</i> is represented as a <i>wholesale consumer</i> .
<b>Retailer</b>	A <i>retailer</i> may participate in the financial markets for <i>settlement</i> purposes only.
<b>Transmission Rights Participant</b>	Transmission rights participants are represented as <i>financial market participants</i> . For information on <i>transmission rights</i> , refer to <a href="#">Market Manual 4.4: Transmission Rights Auction</a> and <a href="#">Market Rules Chapter 8</a> , Section 4.8.
<b>Transmitter</b>	A <i>transmitter</i> may participate in the <i>energy</i> market.
<b>Electricity Storage Participant</b>	<i>Electricity storage participants</i> may participate in the <i>energy</i> and <i>operating reserve</i> markets and may also provide certain <i>ancillary services</i> , all subject to the requirements of Market Rules Chapter 7, Section 21.

<sup>13</sup> A *generation facility* owner who intends to pursue *capacity export* opportunities (either as a Prospective Capacity Seller or a Capacity Seller) must register as an Energy Trader, or arrange for another Energy Trader to act on their behalf. For information on *capacity exports*, refer to [Market Manual 13.1: Capacity Export Requests](#).

<sup>14</sup> Imports and/or export trades are from or to the Ontario *energy market*. For example, a *market participant* seeking to export *energy* from a *facility* within Ontario will have to submit both an *offer* for that *energy* into the Ontario real-time market and a *bid* to export that *energy* into another *control area*. The first *offer* would be associated with the resource that is registered with the IESO. The second *offer* would be associated with a *boundary entity* resource. Refer to [Market Manual 4.2: Submission of Dispatch Data](#) for more information on this process.

### 2.2.3 Organization Roles and Responsibilities

Table 2-3 describes the organization roles applicable to *generators*, *loads*, and *capacity market participants (CMPs)*. Other than for facilities referred to in the Chapter 7 of the Market Rules, Section 3.5.6A or Section 3.5.6B, one organization may fill one, more, or all of the roles, depending on its qualifications and responsibilities. In all cases, any organization fulfilling a role must be authorized as a *market participant*.

**Table 2-4: Organization Roles and Responsibilities**

Role	Responsibility
<b>Owner</b>	The <i>market participant</i> who legally owns, holds rights equivalent to ownership, or has an exclusive legal relationship with the legal owner to utilize the facility or specific equipment within a facility in regards to its own participation in the <i>physical market</i> . Documentation supporting such legal ownership or the legal relationship is required to be submitted to the <i>IESO</i> for review and validation. The responsibility of this registered owner role entails being the point of contact, completing all registration of equipment, responsibility for the <i>facility's</i> compliance with the <i>market rules</i> , and assigning all roles, including the <i>registered market participant</i> , <i>metered market participant</i> and Operator role relationships to equipment or Resources if applicable.  It is <b>not</b> possible for multiple parties to be registered as the Owner. There can only be one registered owner, who is responsible for all activities and obligations described herein.
<b>Operator</b>	The <i>market participant</i> responsible for operating the equipment within a Physical Facility in the real-time operations.
<b>Registered Market Participant (RMP)</b>	The <i>market participant</i> responsible for submitting <i>dispatch data</i> for an <i>energy</i> Resource it has been assigned to.
<b>Metered Market Participant (MMP)</b>	The <i>market participant</i> responsible for accessing <i>metering data</i> pertaining to, and to be settled at, the relevant <i>delivery point</i> . Each <i>delivery point</i> requires the assignment of a <i>MMP</i> .
<b>Metered Market Participant Transmission (MMPT)</b>	The <i>market participant</i> responsible for paying for one or more transmission services to a transmitter relating to an owned <i>facility</i> .

For facilities referred to in the Chapter 7 of the Market Rules, Section 3.5.6A or Section 3.5.6B (*electricity storage and generation facilities under the same connection point*):

- The RMP, MMP, and Operator of such *facilities* must be the same *market participant*;
- The Owner of the storage generation resource and the storage load resource must be the same *market participant*; and
- The Owner of the *generator* resource may be a different *market participant* than the Owner for the storage resources.

## 2.3 Registering as a Program Participant

### 2.3.1 Prerequisite Requirements for Program Participant Applicants

Applicants registering as a Participant in one or more *IESO* programs where billing and effecting payment in respect of financial obligations or transactions will be processed by the *IESO*, but who are not applying to become authorized as a *market participant*, must submit the information described in Table 2-5 through Online IESO. The Applicant may contact the *IESO* at [market.registration@ieso.ca](mailto:market.registration@ieso.ca) for additional information about requirements that may be applicable for their intended participation type.

**Table 2-5: Prerequisite Requirements for Program Participant Applicants**

Type	Requirements
<b>Canadian Bank Account</b>	Applicants to be paid or invoiced by the <i>IESO</i> must have a Canadian bank account and must submit relevant bank account details to the <i>IESO</i> .
<b>Harmonized Sales Tax (HST) Registration Number</b>	Applicants to be paid or invoiced by the <i>IESO</i> must obtain an HST registration number <sup>15</sup> and submit it to the <i>IESO</i> .

### 2.3.2 Program Participant Types

If applicable, the Applicant selects their program participant type in Online IESO. Table 2-6 describes the available program participant types.

**Table 2-6: Program Participant Types**

Type	Description
<b>Centralized Forecasting Provider</b>	An organization with wind and solar <i>generation facilities</i> (i.e., <i>variable generators</i> ) connecting to the <i>IESO-controlled grid</i> , or connecting to a <i>distribution system</i> with an installed capacity of 5 MW or greater.  These organizations must participate in the centralized forecasting program and be authorized as a Centralized Forecasting Provider.  See <a href="#">Section 3.9: Variable Generation Facility Registration</a> for more information.
<b>Embedded Generator</b>	An organization with embedded facilities (i.e., connected to a <i>distribution system</i> ) that are not wind or solar generation. These organizations are not required to be <i>market participants</i> .
<b>Embedded Load</b>	An organization that participates with an <i>embedded load facility</i> that is not directly connected to the <i>IESO-controlled grid</i> , but is instead embedded within a <i>distribution system</i> . These organizations are not required to be <i>market participants</i> . Embedded load is represented as an <i>embedded load consumer</i> .
<b>Embedded Electricity Storage Facility</b>	An organization with one or more <i>embedded electricity storage facilities</i> (i.e., connected to a <i>distribution system</i> ). These organizations are not required to be <i>market participants</i> .
<b>Energy Performance Program</b>	An organization that participates in the Province-wide Energy Performance Conservation and Demand Management Program for Multi-Site Customers.

<sup>15</sup> For information on HST registration, refer to the [Canada Revenue Agency website](#).



Type	Description
<b>Industrial Accelerator</b>	An organization that is eligible to participate in the Industrial Accelerator Program (IAP), which is designed to assist eligible transmission-connected companies to fast track capital investment in major energy.
<b>Program Non-Specific</b>	For organizations participating in an <i>IESO</i> program that is not listed in Online IESO.
<b>Smart Metering Cost Recovery</b>	An organization that has a financial settlement with respect to the smart metering charge.
<b>Smart Submetering Provider</b>	An organization that has a financial settlement with respect to Ontario Clean Energy Benefit Program Government electricity support program as a Smart Unit Sub-Metering Provider.

## 2.4 Registering as a Service Provider

### 2.4.1 Prerequisite Requirements for Service Provider Applicants

Applicants registering as a service provider where billing and effecting payment in respect of financial obligations or transactions will be processed by the *IESO*, but who are not registering as a *market participant*, must submit the information described in Table 2-7 through Online IESO. The Applicant may contact the *IESO* at [market.registration@ieso.ca](mailto:market.registration@ieso.ca) for additional information about requirements that may be applicable for their intended participation type.

**Table 2-7: Prerequisite Requirements for Service Provider Applicants**

Type	Description
<b>Canadian Bank Account</b>	Applicants to be paid or invoiced by the <i>IESO</i> must have a Canadian bank account and must submit relevant bank account details to the <i>IESO</i> .
<b>HST Registration Number</b>	Applicants to be paid or invoiced by the <i>IESO</i> must obtain a Harmonized Sales Tax (HST) registration number <sup>16</sup> and submit it to the <i>IESO</i> .

### 2.4.2 Service Provider Types

If applicable, the Applicant selects their service provider type in Online IESO. Table 2-8 describes the available program participant types.

**Table 2-8: Service Provider Types**

Type	Description
<b><i>Metering Service Provider</i></b>	A person that provides, installs, commissions, registers, maintains, repairs, replaces, inspects and tests <i>metering installations</i> associated with a Resource.  For more information, refer to <a href="#">Market Manual 3.8</a> .

<sup>16</sup> For information on HST registration, refer to the [Canada Revenue Agency website](#).



Type	Description
<b>Meter Data Associate (MDA)</b>	A person, other than the <i>Metered Market Participant (MMP)</i> that has access to <i>metering data</i> . Access to this data is assigned by the <i>MMP</i> role (see <a href="#">Section 3.1.5</a> , <a href="#">Table 3-2</a> ).

## 2.5 IESO Notification of Participant Authorization

### 2.5.1 Authorization Notification for Market Participants

Once the Applicant Representative has completed their assigned submission tasks in Online *IESO*, an order authorizing or conditionally authorizing the Applicant to participate in the *IESO-administered markets* or to cause or permit electricity to be conveyed into, through or out of the *IESO-controlled grid* will be emailed to the Applicant Representative in the form of a Registration Approval Notification (RAN) or Conditional (RAN). The RAN is the confirmation that the Applicant has been approved or conditionally approved by the *IESO* to participate in the *IESO-administered markets* requested in the authorization tasks.

The Applicant is now officially a *market participant*. New *market participants* can now begin the Register Equipment procedures described in Section 3.

### 2.5.2 Authorization Notification for Program Participants

The Applicant Representative of an Applicant for participation as a:

- Centralized forecasting provider,
- *Embedded generator*, or
- *Embedded load*

who has completed their assigned submission tasks in Online *IESO*, will receive a RAN emailed from the *IESO* notifying of *IESO* authorization for participation.

Applicants for participation in other *IESO* programs (see Section 2.3.2) are notified of their authorization by email from *IESO* Energy Efficiency.

### 2.5.3 Authorization Notification for Service Providers

Applicant Representatives for service provider Applicants (see Section 2.4.2) who have completed their assigned tasks in Online *IESO*, are notified of *IESO* authorization by email from *IESO* Metering.

– End of Section –

## 3. Register Equipment

The *IESO* uses the Register Equipment procedures to collect specific data. This data is used for purposes that include assessing or validating whether the *facilities* and equipment meet all connection obligations identified in a related *connection assessment* or all requirements defined by the *market rules*. The Register Equipment procedures are outlined on the [Stage 5: Register equipment](#) page of the *IESO* website (refer also to the [Register equipment process diagram](#)) and are described in greater detail in the [Facility Registration Help File](#).

*Facilities* are defined in the *market rules* as *generation facilities*, *load facilities*, *electricity storage facilities*, *connection facilities*, *transmission systems* and *distribution systems* within the *IESO control area*, or any other equipment that is a component or part of the *electricity system*. Subject to certain caveats in the *market rules*, the *IESO* requires that *market participants* register all Physical Facilities directly connected to the *IESO-controlled grid*, with capacity of 1 MW or greater, providing an *ancillary service*, or having a contract with the *IESO*.

The Register Equipment procedures enable the *IESO* to complete all activities required to prepare their staff, systems, tools, or operational documentation to accommodate the new/modified *facility*, equipment, and associated Resources. These activities include, but are not limited to:

- Understanding operational capabilities and impacts,
- Maintaining operating limits,
- Identifying where compliance with *NERC reliability standards* and *NPCC* criteria is required,
- Establishing visibility via data monitoring, and
- Establishing Resources for market operations and *settlement* systems.

A “Physical Facility” is a *facility* that is a physical site containing equipment (e.g., *generation unit(s)*, transformer, circuits, breakers, etc.). Such physical sites may include *facilities* that are connected directly to the *IESO-controlled grid* or an *embedded* within a *distribution system*.

A “Resource” is a unique *IESO* representation of a part of or the entire Physical Facility. Each Resource is associated with a *connection point*. If a *facility* has more than one *connection point*, the *facility* will be represented by more than one Resource. The submission of *bids*, *offers* and/or *schedules* is done at the Resource level. To ensure that Resources do not negatively affect the *reliability* of the *IESO-controlled grid*, the *IESO* may require individual Resources to be created for each unit in a *generation facility* if additional Resources cannot be aggregated. See [Section 3.1.4](#) for more information.

The costs incurred by the *IESO* during the registered equipment phase will be invoiced by the *IESO* to the *market participant* according to the provisions of [Section 1.5](#) and [Section 6](#) of this *market manual*.

### 3.1 Register Equipment Overview

The following subsections contain pre-requisite requirements, roles and responsibilities information, and other background information that organizations having an owner role (see [Section 2.2.3](#)) should review before starting the Register Equipment procedures (which start in [Section 3.2](#)).

### 3.1.1 Prerequisite Requirements

Depending on the scope of the equipment change (e.g., a new Physical Facility or a modified *facility*), the organization owner (see [Section 2.2.3](#)) must complete the applicable requirements described in Table 3-1.

**Note:** All of the requirements listed in Table 3-1 (except for the CAA process and Participant Authorization procedures) are considered by the *IESO* to be “supporting documentation”.

**Table 3-1: Prerequisite Requirements for Register Equipment**

Requirement	Description
<b>Complete <i>Connection Assessment</i> and Approval (CAA) Process</b>	<p>As per the requirements of Market Manual 1.4: Connection Assessment and Approval (CAA), <i>connection applicants</i> must complete the CAA process and receive a Notification of Conditional Approval to Connect (NoCA) from the <i>IESO</i>.</p> <p>It is important, during the CAA process, that the <i>connection applicant</i> confirms with the <i>IESO</i> on how many Resources are required at their <i>facility</i>.</p> <p>As the part of Register Equipment procedures, the proponent or <i>market participant</i> is required to provide evidence that they are meeting any connection obligations identified in a connection assessment before the <i>IESO</i> will issue a final Registration Approval Notification (RAN). See <a href="#">Section 3.2.4</a>.</p> <p>For more information on the CAA process, refer to the <a href="#">Stage 2: Obtain conditional approval to connect</a> page of the <i>IESO</i> website.</p>
<b>Complete Participant Authorization Procedures</b>	<p>See <a href="#">Section 2</a>.</p> <p><b>Note:</b> Once an Applicant has been granted access to Online <i>IESO</i> (see <a href="#">Section 2.1.2</a>), they may begin their applicable Register Equipment procedures, as described in Sections 3.2 through 3.11. However, the Register Equipment procedures cannot be completed until the <i>IESO</i> has issued a RAN for participant authorization. See <a href="#">Section 2.5.1</a>.</p>
<b>Prepare Single-Line Diagram (SLD)</b>	<p>A station electrical diagram showing the new or modified facility and its connection path to the <i>IESO-controlled grid</i> must be prepared. It must have enough detail to allow the <i>IESO</i> to establish data monitoring requirements (see <a href="#">Figure 3-1</a>) and to implement modeling changes in <i>IESO</i> systems and tools. An SLD is required for all <i>facilities</i> being registered for participation in the <i>IESO-administered markets</i>, and shall be annotated with data monitoring, including the location of the Dynamic Disturbance Recorder (DDR) and/or equivalent. SLDs are submitted by <i>market participants</i> via <a href="#">Online IESO</a>.</p> <p>Prior to submission to <i>IESO</i>, the <i>market participant</i> shall ensure that the SLD:</p> <ul style="list-style-type: none"> <li>• Is accepted by their <i>transmitter</i> or <i>distributor</i>,</li> <li>• Contains the appropriate approved <b>operating nomenclature</b>, not engineering nomenclature,</li> <li>• Shows the electrical equipment at the <i>facility</i> and the <i>connection points</i> to the grid,</li> <li>• Shows as-built<sup>17</sup> data approved for construction, and marked with an Ontario Professional Engineer’s seal, and</li> </ul>

<sup>17</sup> “As-built” data consists of the measurements and specifications of a *facility* prior to any modifications, and is submitted to the *IESO* on a single-line diagram. Confirming as-built equipment in some cases may be as simple as confirming nameplate values are provided during equipment registration. In other cases, data monitoring will be used to confirm model parameters.

Requirement	Description
	<ul style="list-style-type: none"> <li>Clearly references the <i>market participant's</i> name, and the <i>facility</i> name to be registered in Online IESO.</li> </ul>
<b>Prepare Protection Description Document (PDD)</b>	<p>A document marked with an Ontario Professional Engineer's seal containing written descriptions of all protections and settings (e.g., A, B, primary, or backup), communication schemes, and tele-protections for each protection group at the new or modified <i>facility</i>. It includes local and remote estimated design fault clearing times, a tripping matrix, and (where applicable) describes the separation of redundant protection groups.</p> <p>A template can be provided by the <i>IESO</i> upon request.</p>
<b>Prepare Operational Philosophy Document</b>	<p>A document attesting to <i>facility's</i> operating conditions and limitations (e.g., common mode failures, hi/low temperatures, hi/low wind speed), and procedures for <i>planned</i> and <i>forced outages</i>, returning equipment to service, responding to <i>IESO</i> directives within five minutes, and training staff on <i>IESO</i> interaction.</p> <p><i>Variable generators</i> must also provide a description of the power equipment and power curves. See <a href="#">Appendix B: Wind Facility Data Requirements</a>.</p> <p>The <i>IESO</i> provides a template of what is required when registering a new <i>facility</i>.</p>
<b>Obtain Technical Data</b>	<p>The Register Equipment procedures in Online IESO will require technical data for equipment to be submitted and then reviewed and approved by the <i>IESO</i>. These procedures may require some time and may require several iterations to complete. <i>Market participants</i> should start these tasks as early as possible. The specific technical data required is identified in the <a href="#">Register Facility Help File</a>.</p>
<b>Review Operational and Performance Requirements</b>	<p>The technical requirements and associated performance standards for each type of <i>facility</i> are stipulated in the <i>market rules</i> (see <a href="#">Appendix A</a>) and in <a href="#">Market Manual 6: Participant Technical Reference Manual (PTRM)</a>.</p>
<b>Execute <i>Connection Agreement</i></b>	<p>For a Physical Facility to participate in the <i>IESO-administered markets</i>, the owner entity must submit an executed copy of their <i>connection agreement</i> with the applicable <i>transmitter</i> (if the connection is to the <i>IESO-controlled grid</i>) or with the applicable <i>distributor</i> (if the connection is to the <i>distribution system</i>).</p>
<b>Prepare Restoration Participant Attachment (if applicable)</b>	<p>Based on the criteria contained in <a href="#">Market Manual 7.8: Ontario Power System Restoration Plan (OPSRP)</a> Section 2.2, and as identified in the applicable System Impact Assessment (SIA), certain <i>market participants</i> are designated as <i>restoration participants</i>. <i>Restoration participants</i> are entities that contribute to the <i>IESO-controlled grid</i> restoration process.</p> <p><i>Restoration participants</i> are required to submit a Restoration Participant Attachment via Online IESO as outlined in Market Manual 7.8, Section 13.</p>
<b>Prepare Facility Description Document (FDD) (if applicable)</b>	<p>In some situations, as identified in a System Impact Assessment, new or modified Physical Facilities may need to participate in Remedial Action Schemes (RASs), or other specialized control schemes. This includes Generation or Load Rejection Schemes, Generation Run-back schemes, Capacitor Switching Schemes, or Breaker Backup Protections. These are not typical protection system installations.</p> <p>An FDD is prepared, marked with an Ontario Professional Engineer's seal, and submitted for review and approval by the owner of RASs, or other specialized control schemes. It contains a description of how the RAS, or specialized control scheme operates, when and under what conditions, and the estimated design operating times. A block diagram showing the configuration, and functions, and (where applicable) the separation of the redundant functions is also submitted.</p>

Requirement	Description
<b>Other Supporting Documentation</b>	Other supporting documentation may include such items as nameplate photos, synchronous machine capability curves, manufacturer's wind turbine power curves, or solar array power data.

### 3.1.2 Equipment Registration Specialist

The [Applicant Representative](#) of the organization Applicant owner (see [Section 2.1](#)) must assign an Equipment Registration Specialist (ERS) contact role if the Register Equipment procedures need to be initiated and completed in [Online IESO](#). The ERS is responsible for initiating and completing tasks, including submitting technical data through Online IESO for their Physical Facility, its equipment, and any applicable Resources. As defined in the [Register Facility Help File](#), this data may apply to some types of *market participants* and not others, and may require supporting documentation (see Table 3-1) to verify the data. Once the data is reviewed and approved by the *IESO*, it is considered to be registered data with the *IESO*.

### 3.1.3 Facility Contacts

The Applicant Representative must assign specific *facility* contacts, where applicable, including:

- Operator High and Normal Priority, the 24/7 contact section responsible for operating equipment at the *facility* location,
- Dispatch High and Normal Priority, the 24/7 contact section responsible for carrying out *dispatch instructions*, and,
- The Facility Coordinator, responsible for communications with the IESO about a *facility* during regular business hours.

### 3.1.4 Market Participant/Equipment Role Relationship

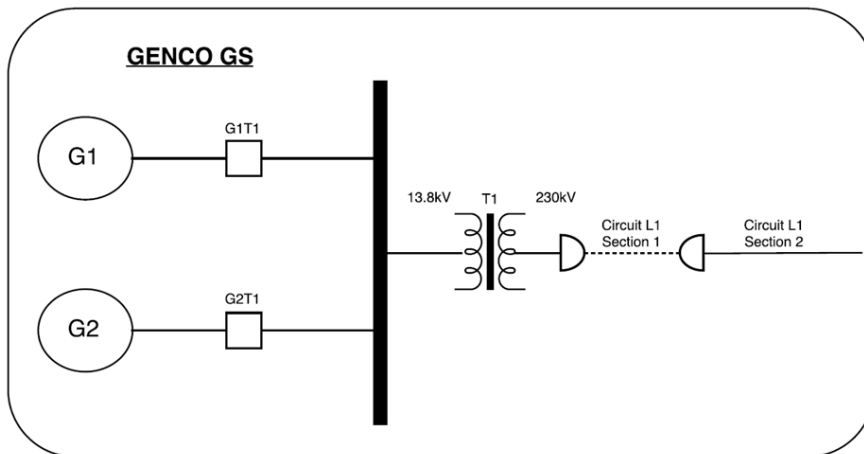
The key role relationships between *market participant* and equipment are Owner and Operator, as described in [Section 2.2.3](#).

### 3.1.5 Physical Facility/Resource Relationship

Resource and *facility* are data record types that must be created in Online IESO for each facility to be registered. Resources are associated with a connection point.

Establishing relationships between a Physical Facility and an *energy* Resource ensures that a *facility* is properly represented in the *IESO-administered markets* and in the *IESO* systems and tools. This is illustrated in the Single-Line Diagram (SLD) in Figure 3-1, where a fictitious company GenCo owns a *generation facility* consisting of one combustion turbine (CT) and one steam turbine (ST) connecting to a common *connection point*.

Single-Line Diagram Example for a 2 Unit Generator Station



**Figure 3-1: Single-Line Diagram Example**

The *generation facility* would be registered in Online IESO as GenCo GS and would include all physical equipment that comprise the *facility* (e.g., *generation units*, transformers, circuits, and breakers) and their associated technical data. The IESO would create two *energy Resources* for this *facility*. The first Resource would be identified as Genco-LT.G1 and would include information pertaining to *generation unit* G1, information provided by the *generator*. The second Resource would be identified as Genco-LT.G2. It includes information pertaining to *generation unit* G2, provided by the generator owner.

As per [Market Rules Chapter 7](#), Section 2.3, the *generator* may apply to the IESO to aggregate the *generation units* into a single *energy Resource*, and must provide technical justification as to why the aggregation is necessary (see [Section 3.7](#)).

There is a ‘one-to-many’ relationship between a *connection point* and a Resource (i.e., one *connection point* can have many Resources associated with it). For example, a *distributor* might own a load facility connected to the IESO-controlled grid and be registered with an *energy Resource* at that *connection point*. If a dispatchable *generation unit* is embedded in the same *distribution system*, that *generation unit* would be registered as a separate *energy Resource* associated with the same *connection point*. In other words, the generating Resource must be distinguished from the load Resource, even though the generating Resource is embedded in the *distribution system*. Both Resources have the same *connection point* because they both inject or withdraw *energy* into or from the IESO-controlled grid at the same physical *connection point*.

### 3.1.6 Market Participant/Resource Role Relationships

In addition to the Physical Facility/Resource relationships, establishing role relationships between a *market participant* and an *energy Resource* is also important. Various role relationships are possible, some are required by the *market rules* and others are determined by the business requirements of the owner.

Each Resource within a Physical Facility may have role relationships to several different *market participants*. However, each role relationship must be unique. For example, if a *market participant* has been designated as the *metered market participant (MMP)* for a Resource, a second *market participant* cannot be similarly designated as the *MMP*.

One *market participant* may fill one, more, or all of the role relationships, depending on its qualifications and responsibilities.

The following role relationships are possible for a specific *energy Resource*:

**Table 3-2: Market Participant/Resource Relationships**

Role	Relationship to Resource
<b>Operator</b>	The <i>market participant</i> that operates the Resource.
<b>Owner</b>	The <i>market participant</i> that fills the Owner role (as per Table 2-4) for the Resource and assigns the <i>MMP</i> , <i>MSP</i> , <i>RMP</i> and Operator relationships to a Resource.
<b>Metered Market Participant (MMP)</b>	The <i>market participant</i> assigned to a Resource to access <i>metering data</i> pertaining to, and to be settled at, the relevant <i>delivery point</i> . The <i>metered market participant</i> assigns further relationships required for the complete definition of a <i>delivery point</i> as detailed in <a href="#">Market Manual 3.8: Creating &amp; Maintaining Delivery Point Relationships</a> .  <i>MMPs</i> must contract with an <i>MSP</i> for their metered Resources.
<b>Distributor</b>	The <i>market participant</i> that owns and operates a <i>distribution system</i> where the Resource's <i>facility</i> is connected.
<b>Transmitter</b>	The <i>market participant</i> that owns and operates a <i>transmission system</i> where the Resource's <i>facility</i> is connected. The <i>transmitter</i> may create a transmission network (TN) Resource or a transmission connection (TC) Resource for the <i>facility</i> for the purpose of collecting the applicable transmission tariff.
<b>Metered Market Participant Transmission Tariff (MMPT)</b>	The <i>market participant</i> responsible to pay for one or more <i>transmission services</i> to a <i>transmitter</i> relating to an owned <i>facility</i> of a Resource.
<b>Metering Service Provider (MSP)</b>	Provides, installs, commissions, registers, maintains, repairs, replaces, inspects and tests <i>metering installations</i> associated with a Resource.  For more information, refer to <a href="#">Market Manual 3.8</a> .
<b>Meter Data Associate</b>	A service provider appointed by a <i>MMP</i> to access <i>metering data</i> pertaining to the Resource's <i>delivery point</i> .  For more information, refer to Market Manual 3.8.
<b>Registered Market Participant (RMP)</b>	The <i>market participant</i> who has market control of the Resource under the definition of the <i>market rules</i> . The <i>RMP</i> (assigned by the owner) is authorized to submit <i>dispatch data</i> , and since <i>dispatch data</i> is actually submitted on each Resource, the <i>RMP</i> must be designated for each Resource.  The <i>RMP</i> defines the users that will have the right to submit <i>dispatch data</i> for each Resource <sup>18</sup> .

## 3.2 Registering Facility, Equipment, and Resource Data

Depending on the “equipment change” and in order to complete the Register Equipment procedures, certain supporting documents and equipment data (as described in [Section 3.1.1](#)) may need to be submitted by the ERS via [Online IESO](#). Some supporting documents are required of all facilities to be registered, others are only required under certain circumstances. Online IESO will guide the ERS as to what needs to be submitted. The *IESO* will review and assess all submitted data. If any

<sup>18</sup> Removing a user as a Dispatch Data Submitter will also remove any standing Dispatch Data the user may have submitted. See Market Manual 4.2 for more details.



data is determined to be inaccurate, incomplete or missing, the *IESO* will reject it and the ERS would need to resubmit updated data.

**Important**

It is critical that *market participants* review their registered data in Online IESO to ensure that it is accurate and current. The procedures for changing *market participant*, *facility*, equipment, and Resource data are contained in [Section 4](#).

The required data attributes that need to be submitted when completing the Register Equipment procedures through Online IESO are detailed in the [Register Facility Help File](#). The *IESO* ensures that all *facility* data provided by owners is referenced appropriately in Online IESO in the *facility* records that contain technical data related to the physical equipment within the *facility*.

Sections 3.4 through 3.11 identify additional registration data that the *IESO* may require depending on the *facility* and participation type.

### 3.2.1 Metering Requirements

Once a *market participant* has applied to register a *facility* with the *IESO*, and one or more Resource records have been created in [Online IESO](#), the *market participant* needs to identify the *metered market participant (MMP)* for each Resource record.

Information on processes relating to metering registration can be found in the [Meter Registration](#) section of the IESO website, as well as in the Market Manual 3: Metering series, available at the [IESO Market Rules & Manuals Library](#).

The metering registration procedures cannot be completed until the *MMP/Resource* relationship is created (see [Section 3.1.5](#)) and the *IESO* has issued an RAN via Online IESO.

### 3.2.2 Data Monitoring Requirements

All facilities must comply with the applicable data monitoring requirements, which are listed in the [Market Rule Chapter 4 Appendices](#). Data monitor testing is explained in [Section 3.3.3](#).

### 3.2.3 Market Rule Exemptions

The procedure for applying for an *exemption* from any applicable *market rule* requirement is contained in [Market Manual 2.2: Exemption Application and Assessment](#).

### 3.2.4 Facility Registration Status

An ERS can track the progress of their *Register Equipment procedures* by emailing [market.registration@ieso.ca](mailto:market.registration@ieso.ca), or by contacting the *IESO* Market Registration Specialist assigned to their *equipment change*.

A Register Equipment change is considered complete, and the equipment officially registered with the IESO when the ERS receives a final RAN (Final RAN) email from [Online IESO](#). A person shall not participate in the *IESO-administered markets*, or cause or permit electricity or any *physical service* to be conveyed into, through or out of the *integrated power system* – unless a related facility is registered with the IESO through the issuance of a RAN, in either conditional or final form.



## Conditional RANs

A RAN may be issued by the *IESO* as either final or conditional. In the case of a *commissioning generation facility*, prior to issuing a Final RAN, the *IESO* may issue a conditional RAN (“Conditional RAN”) which is a temporary registration approval granted on terms and conditions determined by the *IESO*. The *IESO* Market Registration Specialist assigned to the register equipment change will determine when a Conditional RAN is appropriate.

A Conditional RAN is issued to allow a *commissioning generation facility* to convey electricity into, through or out of the *IESO-controlled grid* during the time the commissioning generation facility is undergoing commissioning tests, in order to demonstrate that its new or modified equipment meets all applicable requirements prior to receiving a Final RAN from the *IESO*.

There may be one or more Conditional RANs on the path to the acquiring the Final RAN. They are typically associated with specific milestones in the connection and commissioning process towards qualifying for a Final RAN. For example, regarding a new Physical Facility, a Conditional RAN may be issued to allow the *facility* to:

- Connect and energize on potential only, or
- Connect and withdraw as a load, or
- Connect and/or generate for commissioning purposes.

A Conditional RAN contains a list of requirements that must be completed prior to the specified expiry date in order for a facility to qualify for a Final RAN; at the *IESO*’s discretion, an extension may be granted to allow a *market participant* to complete assigned tasks.

A Conditional RAN may impose restrictions on a *facility* while the RAN is in force, such as the *facility*’s output being limited to a specified maximum MW value. However, all RANs come with basic expectations, such as (but not limited to) having working telemetry and trained staff capable of submitting *dispatch data*. Failure to comply with any requirements may lead to a Conditional RAN being suspended or terminated prior to its expiry date or the end of its extension period, as applicable.

A Register Equipment Change is not considered to be officially registered until a Final RAN is issued by the *IESO*.

## RAN Extensions

A RAN may include conditions that are mandatory and must be met by an expiry date. If a condition cannot be met due to circumstances beyond the *market participant*’s control, the ERS may request a RAN extension by emailing either their *IESO* Market Registration Specialist or [market.registration@ieso.ca](mailto:market.registration@ieso.ca), providing the reason for the extension request and a plan for meeting the RAN conditions. If a RAN extension is not granted by the *IESO*, or if the *market participant* does not apply for an extension, the currently issued RAN will expire and is no longer valid. If a RAN extension is granted by the *IESO*, the RAN version number will increment by one.

## Conditional RAN Expiration and Termination

If all requirements contained in a Conditional RAN are not completed prior to the Conditional RAN expiry date, or the end of any Conditional RAN extension, as applicable, the Conditional RAN will expire and no longer be valid.

The *IESO* may terminate or suspend a Conditional RAN at any time if the *IESO* determines, in its discretion, that there are material reliability or operational risks in maintaining the Conditional RAN, there is a failure to address or complete a Conditional RAN requirement without reasons that are

acceptable to the *IESO*, or there is a failure to comply with the applicable *Market Rules*. Once a Conditional RAN is suspended, terminated or expired, the RAN may be extended or renewed if the ERS submits a request with a new plan for completing all Conditional RAN requirements that is acceptable to the *IESO*. The *IESO* may add a new expiration date and additional requirements to a Conditional RAN at any time in its discretion.

When a Conditional RAN has expired, or is suspended or terminated, the new or modified equipment must be immediately switched to off-line and any associated dispatch data must be removed, until such time as the suspension is lifted or a new Conditional RAN is issued by the *IESO*.

### 3.3 Market Participant and Facility Testing

For a new or modified Physical Facility, the *IESO* may conduct tests during the Register Equipment procedures to confirm that the *operational aspects* of the *facility* can interoperate with *IESO* systems and tools. Tests include, but are not limited to:

- Confirming capability of transmitting to the *IESO* interface,
- Ensuring the connectivity of the *dispatch workstation*,
- Confirming that appropriate voice communications are in place,
- If applicable, verifying that the *facility* responds to the *IESO* control signals,
- Assessing whether the *facility* complies with all applicable *market rules* and *NERC* and *NPCC reliability standards*, and
- Performing (at various Equipment Registration stages described in Sections 3.4 through 3.10) data monitoring tests of the required telemetry points with the *IESO* to ensure that statuses, magnitudes, and sign conventions are correct. All anomalies must be fixed and retested before the first energization of the *facility*.

Tests are scheduled as mutually agreed between the *IESO* and the *market participant*. In order to complete the Register Equipment procedures, all *market participant* and *facility* tests must be verified and approved by the *IESO*.



#### Important

*Market participants* are responsible for ensuring that their staff receive appropriate training for all of the testing activities conducted by the *IESO* to ensure that they are able to interoperate with all applicable *IESO* systems. *Market participants* shall have the appropriate employee training and procedures in place to ensure they are prepared for participation in the *IESO-administered markets* as soon as they are authorized.

#### 3.3.1 Participant Workstation Testing

Transactions involving data exchanged with *IESO* systems are processed through the *participant workstation* via Online *IESO*, except for the transfer of real-time data, which is done through the *dispatch workstation* (see Section 3.3.2). *Market participants* are required to install the necessary hardware and software infrastructure in accordance with the technical requirements contained in Section 2 of [Market Manual 6: Participant Technical Reference Manual \(PTRM\)](#).

*Market participants* are required to test and confirm that their *participant workstation* is functional and can interoperate and meet *IESO* technical requirements for non-real time data transfers. *Market participants* receive “Assign Contact Role(s)” and “Confirm System Access Role(s)” tasks from Online *IESO*, for which they self-confirm. Completion of these tasks, along with the rest of the Equipment

Registration procedures through Online IESO is usually sufficient to prove that the participant workstation can interact with Online IESO and the IESO Gateway.

### 3.3.2 Dispatch Workstation Testing

Real-time data transactions are processed through the *market participant's dispatch workstation*. The technical requirements for the *dispatch workstation* are contained in Section 3 of the [PTRM](#). Testing of the *dispatch workstation* is conducted in the IESO Sandbox. IESO Information & Technology Services issues test dispatch instructions for which *market participants* are required to respond. The combined time required to set up the Sandbox test and to complete the actual test is approximately one month.

### 3.3.3 Data Monitor Testing

Real-time data (i.e., telemetry point data) is required by the IESO to monitor and model the power system and operate the real-time market. [Market Rule Appendix 4](#), Sections 4.15 through 4.18 specifies the points required and Sections 4.19 through 4.23 indicate the required timing performance. The data link must be configured and concurrently, the IESO Market Registration Specialist will prepare a point list with the *market participant*. The link and points will be added to the IESO systems. The *market participant* will have to successfully test the link and points with the IESO before the facility is approved and a final RAN is issued. Incorrect or incomplete telemetry from *market participants* shall invalidate the facility's approval.

## 3.4 Day-Ahead Commitment Process – Registration Requirements

In order for a Physical Facility to participate in the Day-Ahead Commitment Process (DACP), it must be registered with the IESO to participate in the *real-time markets*. There are specific registration requirements for *facilities* participating in the DACP, which are explained in Section 2 of the [Guide to the Day-Ahead Commitment Process \(DACP\)](#).

Technical data, new or modified, will be processed during regular *business days* and within 10 *business days* of receipt. IESO requires a minimum of two *business days* for changes to become effective.

As part of the registration procedures for DACP, the ERS submits specific technical data through [Online IESO](#), which the IESO uses to determine the *facility's*:

- Day-ahead commitments and schedules, while respecting the *facility's* technical data,
- Eligible energy limited Resource (EELR) status,
- Eligibility for Day-Ahead Production Cost Guarantee (DA-PCG), and
- DA-PCG *settlement amounts*

The ERS must also indicate to the IESO whether the *facility* is intended for submitting [three-part offers](#), and whether it is intended for participation in Real-Time Generation Cost Guarantee (RT-GCG). RT-GCG is covered in [Section 3.8](#) of this market manual, [Market Manual 4.6](#), and in Section 7 of the Guide to the Day-Ahead Commitment Process (DACP).

**Note:** Submission of combined cycle plant (CCP)<sup>19</sup> and pseudo unit (PSU) modeling technical data is covered in [Section 3.5](#).

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<sup>19</sup> Combined cycle plant (CCP) is identified in Chapter 11 of the Market Rules as *enhanced combined cycle facility*.

The applicability of these procedures to specific Resources is shown in Table 3-3:

**Table 3-3: Applicability of Procedures**

Resource Type	Bid/Offer Type	Facility Type	Submit DACP Technical Data	Submit CCP and PSU Data
Generation	Dispatchable	Non-quick Start	X	X <sup>20</sup>
Generation	Dispatchable	Pseudo Unit Modeling	X	X
Generation	Dispatchable	Quick Start	X	
Load	Dispatchable		X	
Generation	Intermittent			
Generation	Self Scheduling			
Generation (Dispatchable, Injecting Electricity Storage Resource)	Dispatchable	Quick Start	X	
Load (Dispatchable, Withdrawing Electricity Storage Resource)	Dispatchable		X	
Generation (Self-Scheduling Electricity Storage Resource - injecting)	Self Scheduling <sup>21</sup>			

The Day-Ahead Calculation Engine (DACE) respects the technical data of generation Resources. Static technical data (as defined in [Appendices 4.5A and 4.6 of the Market Rules](#)) are registered through Online IESO. Variable technical data are recorded as daily generation data (DGD) and may be overwritten daily if equipment or regulatory conditions warrant. Table 3-4 shows the technical data elements the ERS must provide prior to participating in the DACP, as determined by Resource or *facility* type.

<sup>20</sup> Required for CCPs.

<sup>21</sup> Only the injecting resource of an *electricity storage unit* that is self-scheduling submits schedules in the DACP. The withdrawing resource does not submit self-schedules into the DACP.

**Table 3-4: Registration Requirements to support DACP by Resource Type**

Data Description	Unit of Measure	Non-quick Start	Resource Type						Withdrawing Electricity Storage Resource (Dispatchable)
			CCP	PSU	Quick Start	Injecting Electricity Storage Resource (Dispatchable)	Hydroelectric	Dispatchable Load	
Minimum Loading Point	MW	X							
Minimum Generation Block Run Time	Hours	X							
Elapsed Time to Dispatch	Minutes	X			X	X			
Daily Cascading Hydroelectric Dependency (DCHD)	Yes or No						X <sup>22</sup>		
Quick Start Facilities	Yes or No	X	X	X	X	X	X		
CT and ST Relationship	Relationship		X	X					
ST Minimum Loading Point <sup>23</sup>	MW		X	X					
ST Share (Applicable to each CT)	%			X					
ST Duct Firing Capacity	MW			X					
Pseudo Unit Declaration	Yes or No		X						
Primary Fuel Type	Type	X	X	X	X		X		
Secondary Fuel Type	Type	X	X	X	X		X		
Three-Part Offer Requirement	Yes or No	X	X	X					

<sup>22</sup> DCHD submission is only required for hydroelectric facilities with a cascading dependency. See [Section 3.4.5](#).

<sup>23</sup> Unlike the other data elements in this table, which have only associated one daily value, the ST MLP has multiple values – one for each CT configuration at the combined cycle plant (1-on-1 MLP, 2-on-1 MLP, 3-on-1 MLP, etc.).

The registered values of the *minimum loading point (MLP)* and *minimum generation block run-time (MGBRT)* that the ERS provides are assumed by the IESO to be relatively static. They represent the baseline that the IESO uses to validate changes through the DGD submissions. Submitted DGD values are used to schedule non-*quick start* Resources, determine the DA-PCG commitment actions, and to calculate the DA-PCG. For more information on DGD, refer to Section 5 of the [Guide to the Day-Ahead Commitment Process \(DACP\)](#).

The ERS can view the Resource's registered *MLP*, *minimum run time (MRT)*, and *MGBRT* values in [Online IESO](#).

Figure 3-2 shows an overview of the *dispatchable generator* technical data required for the DACP.

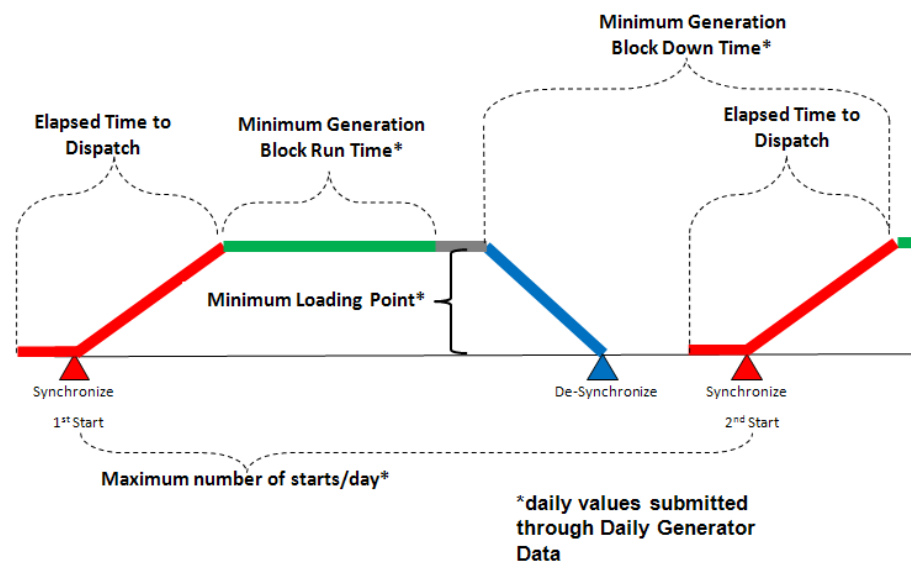


Figure 3-2: Dispatchable Generator Technical Data

### 3.4.1 Minimum Loading Point

Market rules Chapter 11 defines the *minimum loading point (MLP)* as the minimum output of energy specified by the *market participant* that can be produced by a *generation facility* under stable conditions without ignition support. Only *dispatchable* non-*quick start generation facilities* can submit an *MLP* and its value must reflect the actual performance of the *generation facility*.

The *MLP* reflects the level of output where the unit is stable while meeting the emissions performance standards of the [Ontario government](#).

For registration purposes, the ERS must submit a single *MLP* value for each *dispatchable* non-*quick start generation* Resource. For a steam turbine (ST) at a combined cycle plant (CCP), the ERS may submit multiple *MLPs*, as described in [Section 3.5.2](#). During registration, the IESO uses the registered *MLP* in determining DA-PCG eligibility.

The IESO validates the submitted *MLP* data based on the following validation rules:

- The *facility type* is *dispatchable generation*,
- The *facility* must NOT be *quick start*,
- Number format xxxx – unit is MW,
- $0 \leq MLP \leq \text{Maximum generator capacity (MGC)}$ ,

- Ontario government emissions standards for the *facility*, and
- Supporting data showing minimum loading (MW) meeting emissions levels allowed by the Ontario government.

### 3.4.2 Minimum Generation Block Run Time

Market rules Chapter 11 defines *minimum generation block run time (MGBRT)* as the number of hours, specified by the *market participant*, that a *generation facility* must be operating at *minimum loading point* in accordance with the technical requirements of the *facility*. Only *dispatchable* non-quick start *generation facilities* can submit a *MGBRT*.

For registration purposes, the ERS must submit a single value of *MGBRT* for each *dispatchable* non-quick start *generation Resource*, and the value must reflect the technical characteristics of the *generation facility*. During registration, the *IESO* uses the registered *MGBRT* in determining DA-PCG eligibility.

The *IESO* validates the data based on the following validation rules:

- The *facility* type is *dispatchable generation*
- The *facility* must NOT be *quick start*
- Number format xx – unit is hours
- $0 \leq \text{MGBRT} \leq 24$

### 3.4.3 Elapsed Time to Dispatch

*Elapsed time to dispatch (ETD)* is the minimum amount of time, in minutes, between the time when a *dispatchable generator* or *dispatchable* that intends to inject initiates its start-up sequence and the time when it can respond to *IESO dispatch* signals under a hot start. For a non-quick start *generation unit*, this means that the *generator* has reached its *MLP*. The ETD must be submitted by all *dispatchable generation facilities* and *electricity storage facilities* and must reflect the technical characteristics of the *Resource*.

During registration, the *IESO* uses ETD only in determining DA-PCG eligibility. A *dispatchable generator* that submits an ETD value equal to or less than 60 minutes will not be DA-PCG eligible.

### 3.4.4 Day-Ahead Production Cost Guarantee

The Day-Ahead Production Cost Guarantee (DA-PCG) program is described in Section 7 of the [Guide to the Day-Ahead Commitment Process \(DACP\)](#). If a *generation facility* meets all of the criteria listed in that section, the *IESO* will register it in the DA-PCG program.

Concurrently to their registration in the DA-PCG program, a *market participant* who owns a combined cycle *facility* that does NOT have an aggregation of the steam turbine (ST) *generation unit* and a combustion turbine (CT) *generation unit* must submit online Resource data that the *IESO* will use to apply the DA-PCG commitments to the ST based on the combined cycle *facility* configuration (e.g., 1CT on 1ST, 2CT on 1ST, etc.).

### 3.4.5 Daily Cascading Hydroelectric Dependency

A *dispatchable* hydroelectric generation facility has a *daily cascading hydroelectric dependency (DCHD)* if the facility has a Minimum Hydraulic Time Lag<sup>24</sup> of less than 24 hours to or from an adjacent cascading hydroelectric generation facility controlled by the same *registered market participant*.

The *DCHD* is used to determine whether a *generation unit* is an EELR. Once defined as an EELR, a *generation unit* is deemed eligible to resubmit *dispatch data* after the initial run of the DACE, provided that a Daily Energy Limit (DEL) was submitted as part of the day-ahead *offer*. For registration purposes, the ERS must submit the following data for each *dispatchable* hydroelectric *generation unit*:

- A self-declaration that the *generation unit* has a DCHD
- The Resource Name and Resource ID of the cascading hydroelectric dependent *generation facility* (when a DCHD is declared)

The *IESO* validates the data based on the following validation rules:

- The *facility* is *dispatchable generation facility*
- The Primary Fuel Type is 'WATER' (i.e., a hydroelectric *facility*)
- Cascading hydroelectric dependent *generation facility* is controlled by the same *RMP*

### 3.4.6 Quick Start Flag

For registration purposes, the ERS must submit a *quick start facility* declaration for each *dispatchable generation facility* and *electricity storage facility* with respect to its injection capability. The declaration is mandatory for all *dispatchable generation facilities* and *electricity storage facilities* and must reflect the actual capability of the *facility*. The *IESO* uses this data to determine which *generation facilities* and *electricity storage facilities* are set as quick start in the SCADA model (these generation Resources are eligible to provide *10-minute reserve* when their breaker is open).

The ERS determines if the *dispatchable generation facility* or *electricity storage facility* is a *quick start facility* based on the definition in Chapter 11 of the *market rules*. The *IESO* validates the data based on the following validation rules:

- The *facility* is *dispatchable generation* or is a dispatchable *electricity storage facility*
- Operating characteristics of the *dispatchable generation facility* have been specified by the *market participant*

The *IESO* records the *quick start facility* flag along with a start date in order to handle time dependent revisions based on the following rules:

- If the *dispatchable generation facility* or dispatchable *electricity storage facility* is deemed to be a non-quick start *facility*  
Quick Start Facility Flag = NO<sup>25</sup>
- If the *dispatchable generation facility* or *electricity storage facility* is deemed to be a *quick start facility*  
Quick Start Facility Flag = YES

<sup>24</sup> Minimum Hydraulic Time Lag is the minimum amount of time, in hours (rounded down to the nearest whole hour), that is required for water to travel to, or from, an adjacent hydroelectric *generation facility* on the same water system.

<sup>25</sup> For an *electricity storage facility*, this flag is set on the generator resource representing its injection capability



### 3.4.7 Generator Primary and Secondary Fuel Type

The IESO records the Generator Primary and Secondary Fuel Type for reference by downstream processes.

It is mandatory for the ERS to submit a single Generator Primary Fuel Type via [Online IESO](#) for each *generation unit*, for registration purposes. There is also an option to submit a single Generator Secondary Fuel Type. The fuel type must reflect the actual characteristic of the *generation unit*, and is not required for facilities that are not *generation facilities*.

### 3.4.8 Three-Part Offer Eligibility Declaration

Three-part *offers* are the incremental *energy* and fixed offered costs for operating a non-quick start *facility* during DACP.

*Market participants* intending to submit *dispatch data* for a Resource requiring new day-ahead *offer* attributes for the three-part *offer* (for *speed no load cost (SNL)* and *start up cost (SUC)*) must submit a declaration through [Online IESO](#). The declaration includes positive confirmation that the *market participant* is a *registered market participant* participating in the *real-time energy market*, and intends to submit three-part *energy offers*. The IESO will 'Enable' a flag as part of registration that will allow the *market participant* to access the appropriate submit/retrieve features. A 'Disabled' flag allows the participant to submit/retrieve *offer* attributes that exclude *SNL* and *SUC*. The IESO will also assign a start date in order to handle time dependent revisions.

Any status change of the Day-Ahead Offer Template Use Flag from 'Disabled' to 'Enabled', will be communicated via Online IESO, along with instructions to the *market participant* to use the *offer* template file version that allows for the submission of the day-ahead *offer* attributes.

## 3.5 Day-Ahead Commitment Process – Combined Cycle Plants Registration Requirements

This section applies to combined cycle plants (CCPs) whose units are represented by individual Resources and do not have physically aggregated Resources. Aggregation is explained in [Section 3.7](#).

In addition to any applicable registration requirements in Section 3.4, CCPs are required to submit data listed in Sections 3.5.1 and 3.5.2. *Market participants* intending to utilize pseudo unit (PSU) modeling to schedule their CCP in the day-ahead must also register the data specified in Sections 3.5.3 and 3.5.4.

To deregister *pseudo unit* Resources, the *market participant* must submit a written request to the IESO, at [market.registration@ieso.ca](mailto:market.registration@ieso.ca). Deregistration must include all of the pseudo unit Resources at the *facility* (i.e., all of the PSUs associated with the CTs that share the same ST). For *facility* deregistration procedures, see [Section 5.1](#).

### 3.5.1 Combustion & Steam Turbine Configuration Relationships

Potential *dispatch* configuration relationships between combustion turbines (CTs) and a steam turbine (ST) at a combined cycle plant (CCP) must be established in order to ensure that ST constraints, as a result of a DACP commitment, are applied to the correct *minimum loading point (MLP)* amount based on the ST schedule, and the scheduled configuration of associated CTs in the day-ahead.

For registration purposes, the ERS must provide the Resource Name and Resource ID of up to four physical CTs and one physical ST, which make up the CCP. From this submission, the IESO will be able to derive relationships between the CT(s) and the ST and record their associations.

For participation in PSU modeling, PSU Resources are created and their relationship to a CT and ST is recorded. Each CCP will consist of one ST and at least one CT. The number of PSUs to be registered is equal to the number of CTs at the CCP (see Figure 3-3 below). For more information on PSU modeling, refer to Section 3 of the [Guide to the Day-Ahead Commitment Process \(DACP\)](#).

Combined cycle relationship data for CCPs participating in PSU modeling are used to:

- Calculate PSU DGD values from physical unit submissions,
- Allocate physical unit derating and transmission limitations to the PSU level,
- Translate the PSU day-ahead schedule to physical unit (PU) level, and
- Enable DA-PCG *settlement* of PSUs on the PU level.

The IESO validates the data for all physical Resources (CTs and ST) based on the following rules:

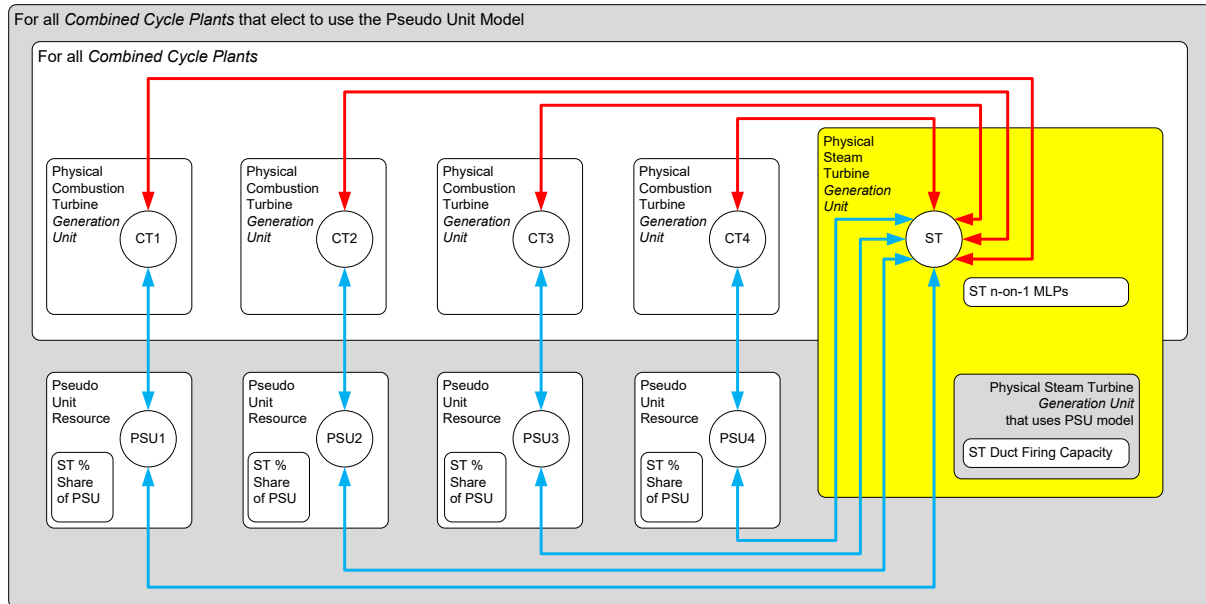
- Each Resource has been registered individually,
- Each Resource is part of the same *registered facility*,
- Each Resource has a Resource *bid* type of 'Dispatchable',
- The Resources are not part of a physically aggregated Resource,
- All Resources are under the operational control of a single *market participant*, and
- All Resources are assessed a *settlement* under a single *metered market participant*.

For participation in PSU modeling as part of day-ahead scheduling of the CCP, further validation by the IESO includes:

- The number of PSUs registered is equal to the number of CTs registered to the CCP
- Each PSU will have a unique CT
- All CTs at a CCP that register as a PSU must share the same ST
- DA-PCG eligibility for each PSU Resource will be based on physical CT unit technical data
- PSU market type participation (i.e., *energy market*, *operating reserve markets*) shall be identical to that of the physical CT unit registration data
- PSU administrative relationships (i.e., *RMP*, *MMP*, as well as *RMP* user eligibility to submit *dispatch data*) shall be identical to that of the physical CT unit technical data
- PSU Maximum Generator Capacity (MGC) will be calculated and recorded based on the MGC of the CT and ST, and the parameter registered in [Section 3.5.3](#). Computed parameters need to be rounded to the nearest single decimal value.  

$$\text{PSU MGC} = (\text{ST Share\%} * \text{ST MGC}) + \text{CT MGC}$$
- PSU Maximum Ramp Rate will be calculated and recorded based on the sum of the Maximum Ramp Rate of the CT and ST.

The CCP relationships and registration requirements are summarized in Figure 3-3:



**Legend:** Combined cycle plants require all "red line" relationships shown to be established.  
 Combined cycle plants that elect to use the pseudo unit model require all "red line" and "blue line" relationships shown to be established.

**Figure 3-3: Combined Cycle Plant Relationships and Registration Requirements**

### 3.5.2 Steam Turbine Minimum Loading Point

The *MLP* of an ST at a CCP may differ depending on the number of CTs that obtain a schedule from the DACP. For registration purposes,  $n-1$  additional ST MLPs are required for all combined cycle configurations on top of the *MLP* submitted for a 1 CT on 1 ST configuration, where  $n$  is equal to the number of CTs at the CCP. Each value must reflect the actual capability of the *generation unit*. In the day-ahead timeframe, the additional registered ST MLPs will be used to validate DGD submissions of ST MLPs.

The *IESO* will validate the submission based on the following validation rules:

- Must be an ST part of a CCP,
- Number format xxxx.x – unit is MW, and
- $0 < \text{MLP}(i-1)\text{-on-1} < \text{MLP}(i)\text{-on-1} \leq \text{MGC}$

In the above formula, " $i$ " represents an index for the ST MLP to indicate its relationship to the CCP configuration. The " $i$ " is defined as a variable  $2 \leq i \leq n$ , where " $n$ " is the number of CTs at the CCP.

### 3.5.3 Steam Turbine Percentage Share of a Pseudo Unit

The ST percentage share of a PSU is the amount of ST capacity associated with each PSU, expressed as a percentage. For the purpose of registration, the number of share percentage values to be submitted by the *market participant* is equal to the number of CT Resources in the CCP being registered.

The values are captured only for *market participants* intending to use PSU modeling and must reflect the technical characteristic of the *generation unit*. The registered ST Percentage Share of a PSU value is used to calculate the Maximum Generator Capacity (MGC) and Duct Firing Operating Region of a PSU.

The data will be validated by the *IESO* on submission based on the following validation rules, which are mandatory for all PSUs:

- Number of share percentage values provided must equal the number of CT Resources in the CCP being registered for PSU modeling
- Each value must have number format xxx.x%
- Each value must be a non-negative value
- Each value (of ST Share %) multiplied by the ST MGC must be greater than or equal to the ST MLP1-on-1 [ST Share % \* ST MGC >= ST MLP1-on-1]
- Sum of all share percentages must equal 100.0%

### 3.5.4 Steam Turbine Duct Firing Capacity

Duct firing capacity is the capacity available from the duct firing of a physical ST. For registration purposes, a single value of duct firing capacity will be provided and captured for an ST Resource associated with a CCP that has indicated the desire to use PSU modeling.

The value must reflect the actual capability of the *generation unit*. The registered ST duct firing capacity value will be used to calculate the duct firing operating region of a PSU.

The data will be validated by the IESO on submission based on the following validation rules:

- Must be an ST from a CCP,
- Number format xxxx.x – unit is MW, and
- $0 \leq \text{Duct Firing} \leq \text{ST MGC} - [(\text{Registered Number of Combustion Turbines at a Combined cycle plant}) * (\text{Registered ST MLP1-on-1})]$

## 3.6 Eligibility to provide Operating Reserve

### 3.6.1 General Operating Reserve Requirements

A *market participant* planning to provide *operating reserve* (OR) with their *facility* must meet the following requirements under the *market rules* and *market manuals*:

1. [Market Rules, Appendix 5.1, Section 1.2.](#)
2. [Market Rules, Chapter 5, Section 4.9: Auditing and Testing of Ancillary Services.](#)
3. [Market Manual 4.2, Section 2: Real-Time Energy and Operating Reserve Markets.](#)
4. The *market participant* shall initiate the Market Registration process in a timely manner in order to start providing OR. For more details about this process, the *market participant* is advised to consult this *market manual* and to contact the IESO's Market Registration at [market.registration@ieso.ca](mailto:market.registration@ieso.ca).

According to Section 7 of [Chapter 4](#) of the *market rules*, the *market participant* shall provide to the IESO the applicable telemetry data listed in Appendix 4 of the *market rules* on a continual basis. The telemetry list will be finalized during the Market Registration process and it should include, but not be limited to, active power and reactive power.

The *market participant* must complete end to end testing of all necessary telemetry points with the IESO to ensure that standards are met and that sign conventions are understood.

All identified anomalies must be corrected before the IESO's final approval is granted.

The *market participant* shall ensure that wholesale revenue *metering installations* comply with Chapter 6 of the *market rules*. For more details, the *market participant* is encouraged to seek advice from their *metering service provider* or from the *IESO* Metering Group. Some existing *facilities* may require re-registration of the *metering installations*. This will be determined on case by case basis during market registration.

After the registration requirements are met, *IESO* will provide a conditional Registration Approval Notification (RAN) approval valid for two months from the date of issuance. During this time, the *market participant* will undergo an OR test with the *IESO*. If this first OR test fails, a second OR test will be conducted within the two-month “grace period”, unless the OR testing interferes with some abnormal system condition or outages. In this latter case, the second OR test will be conducted on another date, outside the two-month “grace period”.

If the second OR test fails, the *IESO* may remove the *market participant* from the *OR market* until the *market participant* submits evidence that they made changes to address the cause of the initial failures and they are fully ready to provide OR service.

In case the first or the second test (as the case may be) is successful, the *IESO* will provide the final RAN approval to the *market participant*, thereby confirming that the *facility* is approved to provide OR.

5. Any *generation unit* and/or *electricity storage unit(s)* utilized, directly or indirectly, by the *market participant* to provide OR must meet the performance requirements for Off-Nominal Frequency Operation (category 1), Speed/Frequency Regulation (category 2), and Voltage Ride-Through (category 3) specified in [Appendix 4.2 of the Market Rules](#).
6. Automatic reconnection capability of any *generation unit* and/or *electricity storage unit(s)* utilized, directly or indirectly, by the *market participant* to provide OR, must be set to prevent it from: (i) automatically reconnecting and resuming injection when the system frequency is above 60.5 Hz, and (ii) automatically reconnecting and resuming charging, if applicable, when the system frequency is lower than 59.5 Hz. The frequency supervisory function shall allow for its settings to be changed, but changes shall be made only if approved or requested by the *IESO*.
7. If the *facility* is embedded in a *distributor’s distribution system*, the *market participant* must work with the *distributor* to complete and submit the [Operating Reserve from Embedded Facilities: Declaration Form](#) to the *IESO*.

### 3.6.2 Specific Eligibility Criteria for “Dispatchable Load” Participation in the Operating Reserve

*Dispatchable load* Resources must have a predictable, periodic consumption cycle, and meet the eligibility criteria for participation in the *10-minute* and *30-minute reserve* market as described in Table 3-5:

**Table 3-5: Dispatchable Load Eligibility Criteria**

Criteria		Rationale
1	Must demonstrate a <b>load cycle of more than 0.75</b> (total minutes consuming divided by total minutes of the cycle period)	This allows the <i>IESO</i> to make assumptions about the availability and consumption level of the load Resource. A lower duty ratio means that the <i>IESO</i> has to carry more <i>10-minute</i> or <i>30-minute reserve</i> or <i>regulation</i> to compensate for a higher uncertainty of the ability of

Criteria		Rationale
		<p>the load to comply with the <i>10-minute</i> or <i>30-minute reserve</i> activation request.</p> <p>This also limits the exposure of that load in the event it's scheduled for <i>10-minute</i> or <i>30-minute reserve</i> but not able to activate because it would be down 10 or 30 minutes after receipt of the activation message.</p> <p>For instance, for <i>10-minute non-spinning reserve</i>, if a load were down six (6) minutes then up four (4) minutes, it would meet criterion #2, but have a duty cycle of 40%. However, if it were activated in minute 3, then ten minutes later (i.e., minute 13) it would have been down anyway. Criterion #2 combined with criterion #4 limits this exposure.</p>
2	Must <b>NOT</b> be at zero consumption for more than 10 minutes at a time (exceptions are allowed for unplanned events)	Required to ensure that the load Resource will be able to respond to a <i>10-minute reserve</i> activation and reduce load within 10 minutes (i.e., the Resource would have been loaded at the time the relief is required).
3	Must <b>NOT</b> be at zero consumption for more than 30 minutes at a time (exceptions are allowed for unplanned events)	Required to ensure that the load Resource will be able to respond to a <i>30-minute reserve</i> activation and reduce load within 30 minutes (i.e., the Resource would have been loaded at the time the relief is required).
4	Must be able to maintain a zero consumption level for at least one hour, when activated for <i>10-minute</i> or <i>30-minute reserve</i>	NPCC Directory 5 Reserve
5	Must be able to respond to the IESO's activation request for <i>10-minute reserve</i> and reduce load within 10 minutes	<ul style="list-style-type: none"> <li>• IESO market rules, definitions of 10- and 30-minute reserve</li> <li>• NERC Glossary of Terms</li> </ul>
6	Must be able to respond to the IESO's activation request for <i>30-minute reserve</i> and reduce load within 30 minutes	<ul style="list-style-type: none"> <li>• IESO market rules, definitions of 10- and 30-minute reserve</li> <li>• NERC Glossary of Terms</li> </ul>

### 3.6.3 Batch Type Dispatchable Loads

Most of the *dispatchable loads* participating in the *energy market* are of the continuous process type. However, some loads are batch type processes, meaning that there are cyclical periods during the *bidding* hour in which they are operating at 0 MW in order to refuel or unload.

Batch type loads may be considered for participation in the *energy market* as *dispatchable loads* provided:

- The batch type load has an hourly consumption schedule that is predictable at least two (2) hours in advance of the *dispatch hour*, in order to allow the *market participant* to formulate and submit its *offers* within the timelines specified by the *market rules* for *dispatchable facilities*, and
- The batch type load exhibits a duty ratio of at least 0.75. This means that within an hour, the load should not be at zero consumption for more than a cumulative of 15 minutes.

## 3.7 Aggregation

At or subsequent to their initial registration, *market participants* may apply to aggregate *generation units* or load equipment for *bid/offering* purposes. However, the *IESO* will only grant the request if the aggregation will NOT affect *system operating limits*, and will NOT affect *security* or resource *adequacy* assessments.

### 3.7.1 Resource Compliance Aggregation

*Market participants* may identify Resources that do not qualify for aggregation under model aggregation but do qualify for aggregation for the purpose of following *dispatch*.

*Market participants* shall submit a request for compliance aggregation, noting the relationships between these Resources (e.g., river system).

The request for aggregation will be considered based on:

- Whether the Resources to be aggregated are *quick-start* Resources or non-*quick-start* Resources. Where a *market participant* wishes to register non *quick-start* Resources, such Resources will be subject to ramp rate restrictions when exercising compliance aggregation in real-time. These restrictions are outlined in [Market Manual 4.3: Real-Time Scheduling of the Physical Markets](#), Section 10,
- Whether the Resources are related Resources (e.g., river systems), and
- The likelihood that the Resource will be sent to Unit Specific Dispatch (USD) for *security* reasons.

If the request for aggregation is approved, the *market participant* will be notified. The in-service activities of the aggregated Resources are coordinated by the *IESO* in the same way as for any new or modified *facility*.

## 3.8 Real-Time Generation Cost Guarantee

Any non-quick start *generation facility* can also opt to register their Resource in the Real-Time Generation Cost Guarantee (RT-GCG) program by submitting a request online and providing technical data and supporting documentation to validate such data. To be applicable, the *market participant* must also meet the requirements specified in [Market Rules Chapter 7](#), Section 2.2B.1.

The *IESO* will review the data and may request additional technical data to support the values submitted. The *IESO* may deny registration of the submitted values if they believe that the technical data does not support the request.

Initial registration in the program or changes will be processed during regular *business days* and within 10 *business days* of receipt. Updates such as registration, deregistration or changes to *MRT*, will always become effective two days after the change is approved.



*Market participants* may choose to deregister their *facilities* from the RT-GCG program by submitting a request through Online IESO. For facility deregistration procedures, see [Section 5.1](#).

### 3.9 Variable Generation Facility Registration

All *variable generators* having wind and solar photovoltaic *generation facilities* with an installed capacity of 5 MW or greater, and all wind and solar photovoltaic *facilities* that are directly connected to the IESO-controlled grid are required to:

- Authorize as a program participant for centralized forecasting service (see [Section 2.3.2](#)),
- Register via [Online IESO](#) to provide operational and meteorological monitoring data for centralized forecasting service, then (after being registered) provide the data via Online IESO (see Sections 3.9.1 through 3.9.4),
- Submit *facility* data for their equipment and supporting documentation for their meteorological equipment via Online IESO. See [Appendix B \(wind\)](#) and [Appendix C \(solar\)](#) for complete listings of the required *facility* data. Submitted data is reviewed and (if the data meets requirements) approved by the IESO, and
- Coordinate with the IESO for scheduling and performing data monitoring (operational and meteorological) tests.

#### 3.9.1 Operational and Meteorological Monitoring

As *market participants*, *variable generators*<sup>26</sup> must provide operational telemetry to the IESO and are subject to the operational monitoring requirements outlined in [Market Rules Appendix 4.15](#) and to the [performance required outlined in Market Rules Appendix 4.19](#). These requirements are based on a per *facility* basis. All operational monitoring shall be provided to the IESO as per the specifications defined in Section 4 of the [Market Manual 6: Participant Technical Reference Manual \(PTRM\)](#).

Meteorological monitoring that measures local weather at the *facility* shall be provided to the IESO at least once every 30 seconds and shall not be modified in any way (i.e., the provided value is not an averaged value).

#### 3.9.2 Meteorological Monitoring - Wind Generation Facilities

At the time of registration the IESO will provide the ERS with a list of applicable operational monitoring based on the requirements listed in [Appendix B \(wind\)](#).

Each wind turbine must be no further than 5 km from the nearest meteorological data collection point. A wind *generation facility* may collect and send meteorological data from as many points at the *facility* as are available.

Data is collected through the use of meteorological towers, sodar or lidar technology, nacelle mounted equipment, or a combination of these methods<sup>27</sup>. However, the minimum number of meteorological towers or sodar/lidar units per *facility* must be met, as per Table 3-8, prior to

<sup>26</sup> As per Market Rules Appendix 4.19, the IESO considers medium performance to be acceptable for embedded *variable generators* (i.e., program participants).

<sup>27</sup> As alternative technologies are identified, the IESO will review their compatibility with the existing requirements and where appropriate expand the list of acceptable technologies.



considering any other technology (i.e. nacelle mounted equipment). Multiple *facilities* can provide data from the same data collection points if they are within the 5 km range.

### 3.9.3 Meteorological Towers and Sodar/Lidar Technology

Each wind *facility* shall provide operational monitoring that measures local weather from standalone meteorological towers, or sodar or lidar units, located in areas representative of the microclimate and winds on the prevailing upstream side of the wind *facility*. Wind *facilities* shall provide data from multiple meteorological towers, or sodar or lidar units, as per [Appendix B](#).

If a wind *facility* provides weather data using sodar or lidar technology, supplementary nacelle mounted wind speed and direction data shall be provided. Meteorological monitoring using nacelle mounted equipment shall comply with the requirements as stated in Table B-4 of Appendix B.

**Table 3-6: Met Tower or Sodar/Lidar Unit Requirement for Wind Facilities**

<i>Facility Size</i>	<b>Total number of meteorological towers or sodar/lidar units per <i>facility</i></b>
Less than 10 MW	None
10 MW to less than 100 MW	1 minimum
100 MW to less than 200 MW	2 minimum
200 MW to less than 300 MW	3 minimum
300 MW to less than 400 MW	4 minimum

### 3.9.4 Operational Monitoring - Solar Generation Facilities

At the time of registration the *IESO* will provide the ERS with a list of applicable monitoring based on the requirements in [Appendix C \(solar\)](#).

Each solar *facility* shall have a minimum of two meteorological data collection points irrespective of the physical size of the solar *facility*. No solar panel shall be further than 12 km from the nearest two meteorological data collection points. Multiple *facilities* can provide data from the same data collection points if they are within the 12 km range.

## 3.10 Additional Generation Facility Characteristics

In order for *IESO dispatch instructions* to respect certain *generation facility* limitations and areas of its output that may cause excessive *wear and tear* or equipment damage, a *generation facility* registered to participate in the *IESO-administered markets* can submit *facility*-specific data stating the number of *forbidden regions*. Up to three sets of *forbidden region* values, and a *period of steady operation* can be submitted through the Manage Resource tab in [Online IESO](#).

### 3.10.1 Period of Steady Operation

The *period of steady operation* is specifically for non-quick start *facilities* (e.g., nuclear *generation*) and may also include combined cycle and *cogeneration facilities*. This value is stated in number of five-minute intervals (0, 1, or 2), and is used to ensure that units do not reverse direction without a minimum *period of steady operation*. Depending upon the data submitted by *market participants*, it

may be necessary for the *IESO* to adjust the *period of steady operation* value for some units if there is a negative impact on overall system operation. *Market participants* will be notified through Online IESO of any changes to this value.

### 3.10.2 Forbidden Regions

*Forbidden regions* are specifically for hydroelectric *generation units*. These regions, up to a maximum of 3, are accompanied by an upper and lower limit measured in MW and are intended to ensure equipment safety, NOT economic operation. Forbidden region values allow the *IESO* to not schedule *facilities* within these predefined operating ranges. If applicable, *forbidden regions* should meet the following criteria:

- *Forbidden Region 1* Lower Limit shall be greater than or equal to 0.
- *Forbidden Region 1* Upper Limit shall be greater than *Forbidden Region 1* Lower Limit.
- *Forbidden Region 2* Lower Limit shall be greater than *Forbidden Region 1* Upper Limit.
- *Forbidden Region 2* Upper Limit shall be greater than *Forbidden Region 2* Lower Limit.
- *Forbidden Region 3* Lower Limit shall be greater than *Forbidden Region 2* Upper Limit.
- *Forbidden Region 3* Upper Limit shall be greater than *Forbidden Region 3* Lower Limit.

The *IESO* will review the submitted data and may request additional technical data to support the values submitted. The *IESO* may deny registration of the submitted values if they believe that the technical data does not support the request.

If no values are submitted or approved, then the *IESO* shall assign through Online IESO default values of zero for the number of *forbidden regions* and the *period of steady operation*.

## 3.11 Electricity Storage Facility Registration

All *electricity storage participants* are required to submit *facility* data and provide operational monitoring to the *IESO*. This includes: (i) *electricity storage participants* intending to participate in the *IESO-administered markets* and (ii) *embedded electricity storage participants* that are not *market participants* but are program participants.

*Electricity storage participants* intending to participate in the *IESO-administered markets* are required to register in accordance with this *market manual*.

In accordance with Market Rules Chapter 7, Section 21, the evolution of the participation framework for electricity storage in Ontario to potentially provide for fuller integration of electricity storage into the Ontario wholesale electricity markets and grid is under consideration by the *IESO*.

Some or all of the requirements set out herein may change as a result of such evolution, and the *IESO* may, in connection with such changes, require *electricity storage participants* to modify their registration and operational arrangements in accordance with future *market rule* amendments which may supplant the requirements stated herein.

An *electricity storage participant* can register its *facility* in one of three ways:

- Dispatchable *electricity storage facility*.

- *Self-scheduling electricity storage facility* providing *regulation*<sup>28</sup> service only
- *Self-scheduling electricity storage facility* not providing *regulation* service

An *electricity storage participant* participating in the *energy market*, *operating reserve market*, or *capacity auction* must register its *facility* as a *dispatchable electricity storage facility*. Further details on *electricity storage facility* participation in the *capacity auction* can be found in [Market Manual 12.0: Capacity Auctions](#).

An *electricity storage participant* participating in the *energy market* only (not the *operating reserve market* or *capacity auction*) may register as a *self-scheduling energy storage facility*, if its *electricity storage facility size* is less than 10 MW.

A *self-scheduling electricity storage facility* registered to provide *regulation* service will not be permitted to participate in the *energy market* or the *operating reserve market*.

Prior to registering with the IESO, *electricity storage participants* may be required to complete a *connection assessment* as described in Market Manual 1.4: Connection Assessment and Approval Procedure.

### 3.11.1 Registering Resources

*Electricity storage facilities* are modelled within the IESO tools as a combination of separate generation and load Resources representing their injection and withdrawal capabilities.

As such, *electricity storage participants* will need to register Resources associated with their *facilities* as per Table 3-7.

**Table 3-7: Electricity Storage Registration Type versus Resource Mapping**

Type	Resources
<i>Dispatchable Electricity Storage Facility</i>	Dispatchable generation Resource(s) Dispatchable load Resource(s)
<i>Self-Scheduling Electricity Storage Facility</i> (providing Dispatchable Electricity regulation)	Self-scheduling generation Resource(s)
<i>Self-Scheduling Electricity Storage Facility</i> (not-providing regulation)	Self-scheduling generation Resource(s) Non-dispatchable load Resource(s)
<i>Embedded Electricity Storage Facility</i> (not a <i>market participant</i> <sup>29</sup> )	Self-scheduling generation Resource(s) Non-dispatchable load Resource(s) only if required by IESO

For facilities referred to in the Chapter 7 of the Market Rules, Section 3.5.6A or Section 3.5.6B (*electricity storage and generation facilities* under the same *connection point*), all resources (i.e., *generator resource(s)*, *storage generation resource(s)*, and *storage load resource(s)*) must be registered as *dispatchable* resources.

<sup>28</sup> *Regulation* is an ancillary service that is currently contracted by the IESO. A contracted *electricity storage facility* may not exceed an *electricity storage facility size* of 50 MW as per Market Rules Chapter 7, Section 21.3.2

<sup>29</sup> *Embedded electricity storage facilities* that are *market participants* will register in the other three categories stated above.

### 3.11.2 Facility Data

*Electricity storage participants* shall submit *facility data* via Online IESO for their equipment and Resources.

In addition to the equipment data that is required in Online IESO, the *IESO* will require the following additional data:

**Table 3-8: Additional Required *Electricity Storage Facility Data***

Parameter	Description
Certified Duration of Service (injecting)	The certified time an <i>electricity storage facility</i> can inject continuously until it reaches its Certified Lower Energy Limit, assuming the <i>electricity storage facility</i> operates at its Upper Power Operating Limit (injecting).
Certified Duration of Service (withdrawal)	The certified time an <i>electricity storage facility</i> can withdraw continuously until it reaches its Certified Upper Energy Limit, assuming the <i>electricity storage facility</i> operates at its Upper Power Operating Limit (withdrawing).
Cycle Efficiency	The percentage of withdrawn <i>energy</i> that is re-injected over one full cycle of the <i>electricity storage facility</i> . During any certification or recertification test, <i>energy</i> withdrawals occur at the Lower Power Operating Limit (withdrawing) and <i>energy</i> injections occur at the Upper Power Operating limit (injecting).
Certified Upper Energy Limit	The highest certified energy amount to which an <i>electricity storage unit</i> can be consistently charged without damage beyond expected degradation from normal use.
Certified Lower Energy Limit	The lowest certified energy amount to which an <i>electricity storage unit</i> can be consistently discharged without damage beyond expected degradation from normal use.
Upper Power Operating Limit (injecting)	The maximum active power output (MW) for operation when injecting.
Lower Power Operating Limit (injecting)	The minimum active power output (MW) for operation when injecting.
Upper Power Operating Limit (withdrawing)	The maximum active power consumed (MW) when withdrawing.
Lower Power Operating Limit (withdrawing)	The minimum active power consumed (MW) when withdrawing.

### 3.11.3 Data Monitoring

As *market participants*, *electricity storage participants* are subject to the operational data monitoring requirements outlined in Market Rules Appendix 4.24. These requirements are on a *facility* basis.

Note, those that are providing *regulation* will need to provide a Basepoint, which is an economic dispatch value (in MW) as determined by the *IESO* or the *market participant*.

Within the required monitoring data outlined in Market Rules Appendix 4.24 of Chapter 4 Appendices, there are several additional monitoring data unique to electricity storage which *electricity storage participants* are required to provide to support the evolution of the permanent framework and are summarized in Table 3-9.

**Table 3-9: Electricity Storage Data Monitoring – Evolving Framework for Electricity Storage**

Telemetry Point	Description
Economic Maximum Power Mode (ECO_P <sub>max,g</sub> )	The dynamic, current maximum active power output for operation as provided by the <i>market participant</i> .
Economic Minimum Power Mode (ECO_P <sub>min,g</sub> )	The dynamic, current minimum active power output for operation as provided by the <i>market participant</i> .
Economic Minimum Charge Limit (ECO_SOC <sub>min,g</sub> )	The dynamic, current minimum energy limit (MWh) that is provided by the <i>market participant</i> .
Economic Maximum Charge Limit (ECO_SOC <sub>max,g</sub> )	The dynamic, current maximum energy limit (MWh) that is provided by the <i>market participant</i> .

All operational monitoring shall be communicated to the IESO in accordance with IESO approved methodologies and standards as set out in the [Market Manual 6: Participant Technical Reference Manual](#), Section 4.

### 3.11.4 Requirements for Operating Reserve Market Participation

*Electricity storage participants* may elect to register to provide *operating reserve*: (i) with its injection capability only (i.e., as a generation Resource), (ii) with its withdrawal capability only (i.e., as a load Resource), or (iii) with both its injection and withdrawal capabilities (i.e., as both a generation and a load Resources).

*Electricity storage participants* wishing to provide *operating reserve* must meet the eligibility criteria for participation in either the *ten-minute operating reserve* or *thirty-minute operating reserve* markets, or both markets, as described in Table 3-10. *Operating reserve* offers and operational requirements for *electricity storage facilities* are described in Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets.

**Table 3-10: Requirements for Operating Reserve Market Participation**

Requirement		Purpose and/or Applicable Rule, Standard, etc.
1	<p>To offer <i>operating reserve</i> from the load Resource:</p> <p>Electricity storage must be able to withdraw continuously for at least 70 minutes at or above the minimum <i>operating reserve</i> capability (withdrawal). The minimum <i>operating reserve</i> capability (withdrawal) must be at least 1 MW.</p>	<p>This is to ensure that the <i>facility</i> has the capability to withdraw continuously at the minimum <i>operating reserve</i> capability for an adequate duration before reducing to zero consumption should an activation be called at the end of a <i>dispatch hour</i>. For more details, please refer to Appendix A of Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets.</p>

Requirement		Purpose and/or Applicable Rule, Standard, etc.
2	To offer <i>operating reserve</i> from the generating resource:  Electricity storage must be able to inject continuously for at least 130 minutes at or above the minimum <i>operating reserve</i> capability (injection). The minimum <i>operating reserve</i> capability (injection) must be at least 1 MW.	This is to ensure that the <i>facility</i> has the capability to inject continuously at the minimum <i>operating reserve</i> capability for an adequate duration should an activation be called at the end of a <i>dispatch hour</i> . For more details, please refer to Appendix A of Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets.
3	To provide <i>operating reserve</i> from the load Resource:  Must be able to maintain a <b>zero consumption level for at least one hour</b> when activated for <i>ten-minute</i> or <i>thirty-minute operating reserve</i>	Comply with NPCC Directory 5 Reserve
4	To provide <i>operating reserve</i> from the generating resource:  Must be able to sustain level of <i>operating reserve</i> provided for at least one hour when activated for <i>ten-minute</i> or <i>thirty-minute operating reserve</i>	Comply with NPCC Directory 5 Reserve
5	Must be able to respond to the IESO's activation request for <i>ten-minute operating reserve</i> and provide <i>offering reserve</i> within <b>10 minutes</b>	<ul style="list-style-type: none"> <li>Market Rules, Chapter 11, definitions of <i>ten-minute operating reserve</i> and <i>thirty-minute operating reserve</i></li> <li>NERC Glossary of Terms</li> </ul>
6	Must be able to respond to the IESO's activation request for <i>thirty-minute operating reserve</i> and provide offering reserve within <b>30 minutes</b>	<ul style="list-style-type: none"> <li>Market Rules, Chapter 11, definitions of <i>ten-minute operating reserve</i> and <i>thirty-minute operating reserve</i></li> <li>NERC Glossary of Terms</li> </ul>

### 3.12 Next Steps

Although not always mandatory, once the Stage 5: Register equipment process is complete, the next stage in connecting to Ontario's power system is [Stage 6: Commission equipment and validate performance](#).

This process is outlined in the [Commission equipment and validate performance process diagram](#).

### 3.12.1 Commission Equipment

During the Commission Equipment stage, the *market participant* conducts commissioning tests of the equipment installed at their *facility*. These tests are scheduled according to the procedures in [Market Manual 7.3: Outage Management](#).

The purpose of the commissioning tests is to confirm whether the equipment:

- Meets the requirements and expectations established during the *connection assessment* process and defined in the Notice of Conditional Approval to Connect (NoCA),
- Is impactful on the *reliability* of the *IESO-controlled grid*, and
- Should be included in the *outage* reporting requirement.

All exclusions from the *outage* reporting requirement are subject to periodic review by the *IESO* and may be revoked at any time as a result of such a review and/or changes to *registered facilities*.

Commission testing consists of four (4) steps, which are described in full on the [Stage 6: Commission equipment and validate performance](#) webpage:

8. Submit commissioning request
9. Submit commissioning test plan
10. Complete commissioning test
11. Submit commissioning test report

### 3.12.2 Performance Validation

The primary purpose of performance validation is to mitigate risks that equipment will not be suitable for connection to the *IESO-controlled grid*. Performance validation applies to new equipment, as well as to equipment that has been modified such that it causes a change to its performance characteristics.

During the Register Equipment procedures, the ERS will receive notification from Online IESO if performance validation is required. For more information, refer to Market Manual 1.6: Performance Validation.

– End of Section –

## 4. Maintain IESO Registered Data

The purpose of the Maintain IESO Registered Data procedures is to maintain data such that the *IESO* retains current and accurate information on Participants and their *facilities*, equipment, Resources, and people and their contact information and system accesses registered with the *IESO*.

Changes to registered data should be made in [Online IESO](#) as soon as possible before they take effect. However, some proposed changes must be identified to the *IESO* well before they take effect.



### Important

It is the responsibility of the Participant to review and maintain their *IESO* registered data and submitted supporting documentation on an enduring basis, to ensure that they all are correct.

The costs incurred by the *IESO* during the maintain IESO registered data phase will be invoiced by the *IESO* to the *market participant* according to the provisions of [Section 1.5](#) and [Section 6](#) of this *market manual*.

### 4.1 Maintain Organization/Participant Registered Data

*Market participants*, via their [Applicant Representatives](#), are required to maintain *IESO* registered data, including supporting documentation, by reviewing and updating them as necessary in Online *IESO*. Examples of *IESO* registered data include (but are not limited to):

- Organization name, address, contact information, etc.,
- Access to *IESO* systems
- Market or program participant authorization type
- Bank account data
- Supporting documentation (e.g., *prudential* support, OEB licence, CER permit)

*Market Rules* Chapter 9, Section 6.18 requires that Participants provide details of changes to bank details or *settlement account* details at least 60 *business days* before the change takes effect.

#### 4.1.1 Change Organization Name

When a Participant is seeking to change their organization name, as stated in the original *participation agreement*, then the Authorized Representative must initiate a change by sending a request to [market.registration@ieso.ca](mailto:market.registration@ieso.ca) as soon as possible after the name change date has been officially set. The request should include the reason for the name change. The Participant will be instructed to upload applicable supporting documents through Online *IESO* (e.g., official statement of merger or buyout).

After the supporting documents are reviewed by the *IESO*, including a possible *IESO* Legal review, the *IESO* will contact the Authorized Representative to advise on whether any additional supporting documents are needed. If no additional supporting documents are needed, the Participant will then re-register the organization, using the procedures in [Section 2: Authorize Market and Program Participation. A](#) new *Participant Agreement* will be generated, [printed, and issued for signature as described in Section 2.1.1.](#)



The Participant must also update their *prudential support* information, as well as update and submit *OEB Licence* and (if applicable) CER permit (see [Section 2.2.1](#)).

### 4.1.2 Change Participant Type

Upon receiving a request from a *market participant* to change their participant type, the *IESO* is required to verify any possible impact the requested class change may have on the *market participant's facility* information, and whether the change has any real or potential impact on the *security and reliability* of the *IESO-controlled grid*.

### 4.1.3 Access Additions/Changes to IESO Systems

The Participant's Rights Administrator may need to update, add, and/or delete users to access to the *IESO* systems used for exchanging data between themselves and the *IESO* (e.g., Online IESO, IESO Gateway). For these situations, refer to Market Manual 1.3: Identity Management Operations Guide for information on system access.

### 4.1.4 Changes to Mandatory Organization Contacts

A Participant may request a change to one of their mandatory organization contacts (see [Section 2.1](#)) by submitting a task through [Online IESO](#) on the day before the change is to take effect, or as soon as possible after. The change must be requested by another mandatory organization contact:

- A request to change an [Applicant Representative](#) may be submitted any mandatory organization contact who is registered in Online IESO.
- A request to change a [Rights Administrator](#) may be submitted by either an Authorized Representative, Primary Contact, or another Rights Administrator who is registered in Online IESO and is still in that role.
- A request to change a [Primary Contact](#) may be submitted either by an Authorized Representative or another Primary Contact who is registered in Online IESO and is still in that role.

Online IESO sends an automatic annual email notification to each participant on the anniversary date of their registration requesting they confirm that their mandatory organization contacts are still accurate, or to make any necessary changes.

### Changing an Authorized Representative

A request to change an [Authorized Representative](#) may be submitted through Online IESO by any mandatory organization contact. However, the request must be accompanied by a letter (on company letterhead) from either the new Authorized Representative, or from another Authorized Representative who is registered in Online IESO and is still in that role. The letter must include the following information:

- Name (legal and if applicable, known name), email address, and phone number of the new Authorized Representative,
- Attestation either from self (if the new Authorized Representative is to be the only Authorized Representative) or from the Authorized Representative writing the letter that the person identified is now an Authorized Representative,

- Attestation that the new Authorized Representative has the authority to contractually bind the company,
- Attestation that any registered Authorized Representatives who are no longer in that role should be removed from that role,
- The effective date of the Authorized Representative change, and
- Printed name and signature of the Authorized Representative writing the letter.

### Changing all Mandatory Organization Contacts

In a situation where all of a participant's registered mandatory organization contacts have changed (e.g., a complete management turnover), a representative of the organization's new management who has the authority to contractually bind the company should contact *IESO* Customer Relations ([customer.relations@ieso.ca](mailto:customer.relations@ieso.ca)) to begin the process of registering their new mandatory organization contacts.

## 4.2 Facility and Equipment Data Maintenance

After approval of a *facility* for participation in the *IESO-administered markets*, the *IESO* uses the maintenance procedures to ensure that all *facilities* continue to meet the minimum requirements defined by the *market rules*. In addition, the maintenance procedures ensure that any changes or additions to *facilities* participating in the *IESO-administered markets* or their related data stored in Online *IESO* do not negatively impact the *security* or *reliability* of the *IESO-controlled grid*. For example, *facility* maintenance is required in the following circumstances:

- Market participation changes, such as:
  - Resource type (*generator*, load, etc.)
  - *Bid* type (*dispatchable* [regular]<sup>30</sup>, non-*dispatchable*, *self-scheduled*, intermittent)
  - *Operating reserve* (10-minute or 30-minute) changes
  - *Facility* type (*generator*, load, etc.)
  - Combined cycle *facility* modelling changes (pseudo unit model, etc.), and
- Physical site modifications (e.g., changes in MW output, ramp rates, governor models, data monitoring, and voice communication equipment, etc.),
- Changes in operational control, as defined by the *registered market participant (RMP)*.

*Market participants* manage their *facility*, Resource, and equipment data, and relationship data using [Online IESO](#). *Market participants* are required to submit a change request through Online *IESO* to notify the *IESO* about any changes, additions, or deletions to data concerning their Physical Facilities. These changes may impact the data stored in Online *IESO*, or supporting documentation relating to the *facility*.

Any changes that the *market participant* cannot make through Online *IESO* must be emailed to [market.registration@ieso.ca](mailto:market.registration@ieso.ca). The *IESO* will update the relevant data in Online *IESO*, which the *market participant* can then confirm by accessing their Online *IESO* registration data.

<sup>30</sup> Sandbox testing, facilitated by the *IESO*, is required for new *RMPs* going *dispatchable* for the first time.

Depending on the nature of the change request, the *IESO* may need to prepare and issue a Registration Approval Notification (RAN) to the *market participant* in order to approve the change. As a guideline to participants with existing facilities, the *IESO* will issue a RAN for changes such as, but not limited to:

- Resource attribute changes:
  - *Operating reserve* type,
  - Decrease/increase in maximum capacities,
  - *Bid/offer* type (i.e., from non-dispatchable to *dispatchable*),
  - Minimum run time (MRT), *minimum generation block run time (MGBRT)*, *minimum loading point (MLP)*, and
  - Participation in an *IESO* program (e.g., Real-Time Generation Cost Guarantee [RT-GCG], *Demand Response [DR]*, Capacity Auction).
- Physical equipment changes (including operating nomenclature changes):
  - Breaker, transformer, and switch replacements,
  - Static VAR Compensator (SVC), STATCOM, capacitor and reactor,
  - Remedial Action Scheme (RAS),
  - Modifications to *Automatic Voltage Regulator (AVR)*, Power System Stabilizer (PSS)
- Relationships changes for equipment at a *facility* or Resource (i.e., ownership, operation, or RMP changes)

A RAN will generally not be issued for changes to *facility* contact information, user-Resource relationship, protection changes to an existing *facility*, and *revenue metering* changes.

It is recommended that the participant email [market.registration@ieso.ca](mailto:market.registration@ieso.ca) early in the change process to determine if a RAN is required.

The following subsections cover specific types of *facility* data changes.

#### 4.2.1 Data Monitoring and Voice Communications Changes

Any change to a *market participant's* data monitoring or to voice communications *facilities* requires re-submission via Online IESO and, if necessary, revised single-line diagrams (SLDs). Changes to this data may require the *market participant* to redo certain *facility* tests (see [Section 3.3](#)). After assessment of the requested changes, the *IESO* will notify the *market participant* through Online IESO whether the requested changes have been approved or denied.

#### 4.2.2 Assessments for Operating Reserve Market Participation

Requests to change a *facility's* registration data to allow it to be used for participation in the *operating reserve market* will be subject to the following assessments:

- Whether the *facility* is eligible to provide *10-minute spinning reserve*. *Boundary entities* are not eligible to *offer 10-minute spinning*, and
- Whether the *facility's* registration data indicates that there may be difficulty in providing *10-minute vs. 30-minute reserve*, and
- Whether the *dispatchable load facility* or *electricity storage facility* is eligible to provide *10-minute or 30-minute reserve*.

### 4.2.3 Changes to Self-scheduling Generators

Requests for changes to *self-scheduling generation facilities* will be assessed with respect to:

- Ensuring that the *generator* is between 1 and 10 MW name-plate rating, and is within the *IESO control area*, and
- Whether the changes to the noted *generator* will affect *IESO-controlled grid security*.

### 4.2.4 Changes to Intermittent Generators

Requests for changes to intermittent generation will be assessed ensuring that the change to the *facility* will not affect *security* of the *IESO-controlled grid*. The participant shall submit sufficient documentation for the intermittent status and this documentation must be approved by the *IESO*. The documentation must demonstrate that the generation generates on an intermittent basis as a result of factors beyond the control of the generator.

### 4.2.5 Changes to Electricity Storage Facilities

Any request for a change to an *electricity storage facility* will be assessed ensuring that the change to the *facility* will not affect *security* of the *IESO-controlled grid*. The participant shall submit sufficient documentation relating to the requested change and this documentation must be approved by the *IESO*.

### 4.2.6 Changes to Cogeneration Facilities

A *cogeneration facility* that is currently deemed to be a *transitional scheduling generator* (TSG) is required to be re-registered as a *dispatchable*, *self-scheduling*, or *intermittent generation facility* within one month of the coming into effect of the amendment to the applicable Power Purchase Agreement (PPA) with the [Ontario Electricity Financial Corporation \(OEFC\)](#).

### 4.2.7 Transfer of Facility Registration

A *market participant* who wishes to transfer the registration of a *facility* to another *market participant* as a result of their intent to sell, lease, assign, or transfer control of that *facility* must submit a request to the *IESO* for the transfer of the *facility* at least 10 *business days* in advance of the proposed date of transfer. The request must specify:

- The identity of the transferee and whether or not they are or intend to be a *market participant*,
- The date on which the proposed transfer is to take place, and
- For transfer relating to a *load facility*, whether or not the facility contributes to the transferor's Class A eligibility for the Industrial Conservation Initiative (ICI).

The *market participant* to whom the *facility* is to be transferred must provide to the *IESO*:

- Confirmation that it is willing and able to assume control of the *facility* to be transferred and to comply with all provisions of the *market rules* related to *facilities* and any *reliability must-run contract* or *contracted ancillary services contract* applicable to the *facility*,
- A new Connection Agreement,

- A new *OEB licence*,
- A new or revised *Restoration Participant Attachment* (if applicable),
- Any changes related to the operational control of the *facility* (e.g., new *Registered Market Participant* data),
- Information concerning any planned changes to the *facility's* physical characteristics or its associated data monitoring or voice communications equipment, and
- Information concerning changes to contacts for the *facility*.

Effective May 1, 2022, a transferee who wishes to include the transfer of ownership of their ICI load facility with the transfer of facility registration must adhere to the requirements as defined in Ontario Regulation 257/22 (amending O. Reg. 429/04, refer to section 8.1) which requires the transferee to provide to the *IESO*:

- Written notice of the transfer of title to all or a portion of a load facility, the legal names of the transferor and transferee, and the date of the transfer to the *IESO*,
- Agreement on the peak demand factor of the transferor and the transferee for the remainder of a current adjustment period and, if applicable, an upcoming adjustment period, and
- Additional information as requested by the *IESO*.

In a rare case, where the *facility* and Resources refer to the prior *market participant's* name, the new *market participant* will be required to register a new *facility* and Resource names in Online IESO to ensure they do not negatively impact the *security* or *reliability* of the *IESO-controlled grid*. The new *facility* owner is also expected to complete this registration change with their applicable *transmitter* or *distributor*.

If the proposed transferee is not a *market participant* at the time the request for transfer is made, the *IESO* will not approve the transfer until such time as the transferee has completed the Participant Authorization Procedures (see [Section 2](#)). All obligations will remain with the current *market participant*.

## 4.3 Document Changes

*Market participants* are required to resubmit the following documentation to the *IESO* any time the content of the original document changes:

- *OEB licence*
- Connection Agreement
- Restoration Participant Attachment
- Single-Line Diagram
- Protection Description Document
- Operational Philosophy Document
- *Facility* Description Documents
- Technical data, such as capability curves, protection document, operational philosophy, etc.

Once an updated document has been stored in Online IESO, the previous version is archived in the IESO document management system, where it can be accessed if required.

**– End of Section –**

## 5. Facility Deregistration / Market Participant Withdrawal

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### 5.1 Facility Deregistration

*Market participants* who wish to deregister one or more facilities are required to file a Notice of Request to Deregister with the *IESO* Manager, Operations Integration by email ([market.registration@ieso.ca](mailto:market.registration@ieso.ca)).

The request to deregister should include, at a minimum, the following information:

- *Market participant* name
- *Facility* name
- *Facility* ID
- Resources
- Reason for deregistration
- The expected deregistration date
- Confirmation that deregistration of the *facility* will not potentially:
  - Endanger the **safety** of any person,
  - Damage **equipment**, or
  - Violate any **applicable law** (e.g., environmental)

The *IESO* will review the request and may ask the *market participant* to provide additional data if required.

As stated in [Market Rules Chapter 7](#), Section 2.4.8, *generators* that are *registered facilities* must provide the *IESO* with at least six months' notice of plans to retire a *facility*, as well as notification of any plans the *generator* may have to construct replacement facilities for those being retired. This notice is necessary so that the *IESO* has sufficient time to assess the impact the deregistration could have on the *reliability* of the *IESO-controlled grid*, and whether a full technical assessment is required.

#### 5.1.1 Determining whether Technical Assessment Is Required

Within 10 business days<sup>31</sup> of receiving a *market participant's* request to deregister a *facility*, the *IESO* will inform the *market participant* and the *transmitter* to whose *transmission system* the *registered facility* is connected (if applicable) as to whether or not an *IESO* technical assessment of the impact of the *facility's* disconnection on the *reliability* of the *IESO-controlled grid* is required.

#### 5.1.2 When Technical Assessment Is NOT Required

If the *IESO* determines that a technical assessment of a deregistration is not required, they will email the *market participant* and inform them of this decision. The *market participant* will then inform the *IESO* of the date they wish to have the deregistration take effect. The deregistration date:

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<sup>31</sup> The deregistration of a generator, for example, may require a sufficiently longer time period to determine whether a technical assessment is required.

- May not be less than five (5) *business days* after the date on which the *market participant* received the *IESO's* notification that the deregistration would not require a technical assessment, and
- As applicable, is subject to the date on which the *registered facility* has been disconnected as confirmed to the *IESO* by the relevant *transmitter*.

### 5.1.3 When Technical Assessment Is Required

If the *IESO* determines that a technical assessment is required, they will notify the *market participant* and the *transmitter* of the anticipated completion date of the assessment, which can be no more than 45 days from the notification date, unless a longer timeframe is mutually agreed upon by the *IESO* and the *market participant*.

If the technical assessment indicates that deregistration of the facility...	IESO/Market Participant Actions
<ul style="list-style-type: none"> <li>• Impacts, or could potentially impact the <i>reliability</i> of the <i>IESO-controlled grid</i>, or</li> <li>• Could potentially endanger the safety of any person, damage equipment, or violate any <i>applicable law</i> (e.g., environmental)</li> </ul>	<p>The <i>IESO</i> will not grant approval for the deregistration of the <i>facility</i>. <i>IESO</i> Contract Management staff and the relevant <i>market participant</i> are required by the <i>market rules</i> to enter into good faith negotiations to conclude an agreement for a <b><i>reliability must-run contract</i></b> for the applicable facility<sup>32</sup>.</p>
<ul style="list-style-type: none"> <li>• Does NOT impact the <i>reliability</i> of the <i>IESO-controlled grid</i>, and</li> <li>• Does NOT endanger the safety of any person, damage equipment, nor violate any <i>applicable law</i> (e.g., environmental), and</li> <li>• The <i>facility</i> IS NOT directly connected to the <i>IESO-controlled grid</i></li> </ul>	<p>Upon receiving the <i>IESO response</i> to the deregistration request, the <i>market participant</i> shall email <i>IESO</i> to advise of the date they want the <i>facility</i> deregistered.</p> <p>The deregistration date shall not be less than five (5) <i>business days</i> from the date the <i>market participant</i> receives the notification from the <i>IESO</i> that the deregistration request is approved.</p> <p>The <i>IESO</i> will issue a disconnection letter to the <i>distributor</i> or host customer, noting that the <i>facility</i> will be deregistered and the date of the deregistration. The distributor or host customer will notify the <i>IESO</i> when the facility is disconnected.</p>
<ul style="list-style-type: none"> <li>• Does NOT impact the <i>reliability</i> of the <i>IESO-controlled grid</i>, and</li> <li>• Does NOT endanger the safety of any person, damage equipment, nor violate any <i>applicable law</i> (e.g., environmental), and</li> <li>• The <i>facility</i> IS directly connected to the <i>IESO-controlled grid</i></li> </ul>	<p>Upon receiving the <i>IESO response</i> to the deregistration request, the <i>market participant</i> shall email <i>IESO</i> to advise of the date they want the <i>facility</i> deregistered.</p> <p>The deregistration date shall not be less than five (5) <i>business days</i> from the date the <i>market participant</i> receives the notification from the <i>IESO</i> that the deregistration request is approved.</p> <p>The <i>IESO</i> will then:</p> <ol style="list-style-type: none"> <li>1. <b>Issue</b> a disconnection letter to the relevant <i>transmitter</i>, directing it to <i>disconnect</i> the <i>registered facility</i> from the <i>IESO-controlled grid</i> on the date specified in the notice filed by the <i>market participant</i>.</li> </ol>

<sup>32</sup> The applicable *facility* may be either generation, transmission, or load. [Market Rules Chapter 7](#), Section 2.4.5 refers to “*registered facility*”. For more information on *reliability must-run contracts*, please refer to Market Rules Chapter 7, Section 9.6 and 9.7 and [Chapter 5](#), Section 4.8.



If the technical assessment indicates that deregistration of the facility...	IESO/Market Participant Actions
	2. <b>Deregister</b> the <i>facility</i> on the date they receive confirmation from the relevant <i>transmitter</i> that the <i>facility</i> has been disconnected.

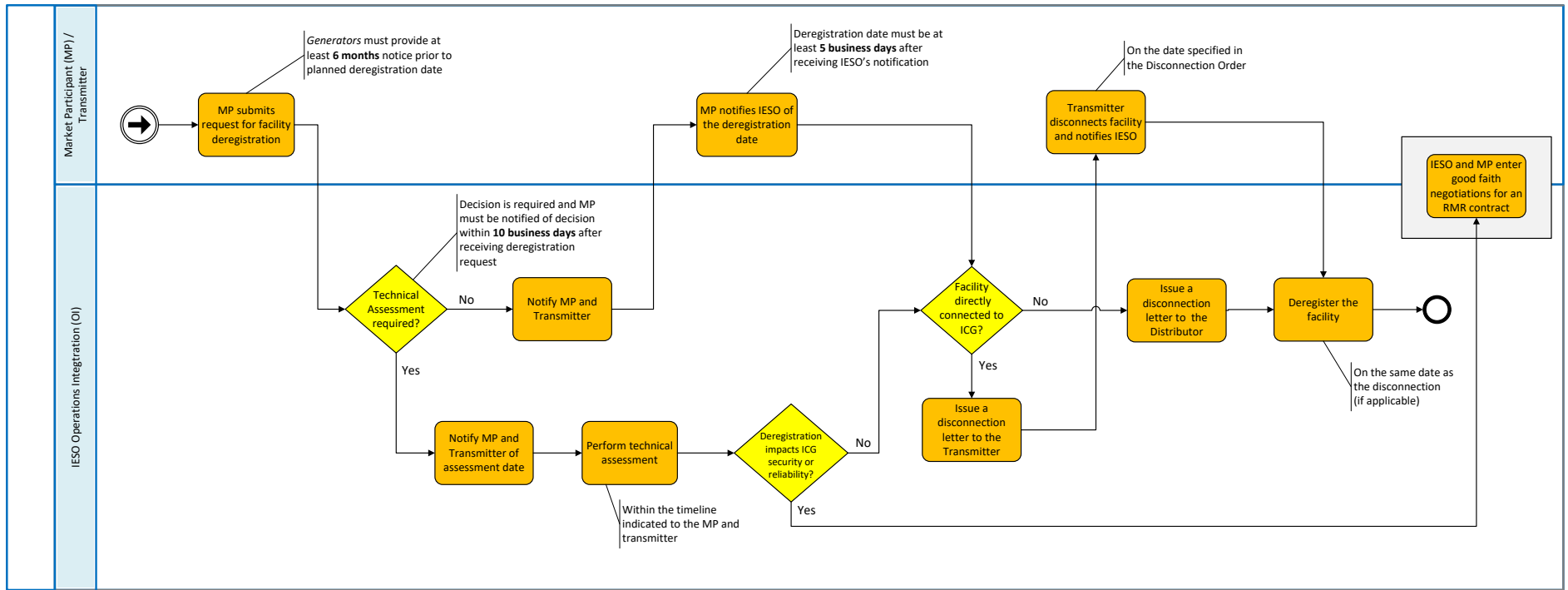


Figure 5-1: Facility Deregistration Process (requested by Market Participant)

## 5.2 Participant Withdrawal

A Participant that no longer wishes to participate in the *IESO-administered markets* or programs, or wishes to completely withdraw their organization, must notify the *IESO* by initiating the withdrawal process through Online IESO. The Participant will be required to upload a signed copy of the Certification to Withdraw Participation/Organization form (available for download in the online withdrawal process).

The Certification to Withdraw Participation/Organization must be signed by the registered Authorized Representative, or a Legal Representative acting on behalf of the Participant. The completed Certification to Withdraw Participation/Organization will be filed in *IESO* records as a permanent record on the completion of the withdrawal process.

The Participant withdrawal procedures are distinct from the information on Market Participant Deregistration or Termination for Non-compliance. Participants with *registered facilities* shall apply to the *IESO* to transfer or deregister their applicable *facilities* before they initiate their request for withdrawal (see Facility Deregistration).

The withdrawal date can not be earlier than 10 *business days* from the date of the initiated withdrawal request.

Before requesting a participation withdrawal, the Participant must ensure that:

- The last of the Participant's applicable *registered facilities* is to be deregistered by the *IESO* and, where applicable, disconnected from the *IESO-controlled grid*, or
- The last of the Participant's applicable *registered facilities* is to be transferred by the *IESO* to another eligible *market participant*.

A Participant's application for withdrawal will be reviewed and assessed by the appropriate *IESO* groups. If the *IESO* determines that a Participant's withdrawal can proceed as per their withdrawal request, the *IESO* will send the Participant a Registration Approval Notification (RAN) confirming that the company is approved to withdraw. The *IESO* will update the Participant's registration record to indicate that the Participant has withdrawn their participation from the *IESO-administered markets* or from applicable programs.

A Participant that has been approved to completely withdraw from the *IESO-administered markets* will cease to be an authorized Participant on the latest of the following dates:

- The withdrawal date, specified when the withdrawal process was initiated, or
- The date that all payments due from the Participant have been received by the *IESO*.

## 5.3 Market Participant Deregistration or Termination for Non-compliance

### 5.3.1 Termination Order

*Market participants* are monitored on an ongoing basis for compliance with their obligations under the *market rules*. A breach of the *market rules* may result in the *IESO* issuing to the *market participant* a financial or non-financial penalty, a *suspension order*, or a *termination order*.

The *IESO* can also issue a *termination order* if the *market participant* has been wound up, dissolved, or otherwise has ceased to exist.

A *termination order* results in the forced withdrawal (termination) of the *market participant* from the *IESO-administered markets*

For complete information on the compliance processes, including the issuance of *termination orders* by the *IESO*, refer to Market Manual 2.6: Treatment of Compliance Issues.

### **5.3.2 Deregistration for Non-Compliance**

The *IESO* may seek to deregister a *facility* as a result of the suspension of a *market participant* for non-compliance with the *market rules* or as a result of persistent breaches of the *market rules* by the *market participant*. This deregistration activity may be restricted to a specific *facility* or may be part of the process to terminate the *market participant's* participation in the *IESO-administered markets*. For more information on this process, please refer to:

- [Market Manual 2.6: Treatment of Compliance Issues](#)
- [Market Rules Chapter 3](#), Sections 6.2 and 6.2A

– End of Section –

## 6. Cost Recovery for Reliable Integration Activities

In accordance to and following the provisions of Section 10 of [Chapter 2](#) of the *market rules*, the cost of reliable integration activities shall be borne by the *market participant* that causes the *IESO* to incur the cost for reliably integrating the *market participant's* new or modified *facility* into the *IESO-controlled grid* and *IESO-administered markets*. The *market participant* shall pay all the costs and expenses incurred, directly or indirectly, by or on behalf of the *IESO* in processing the *market participant's* request for reliable integration.

### 6.1 Reliable Integration Activities

To fulfil its responsibilities for directing the operation of the *IESO-administered markets* and maintaining the *reliability* of the *IESO-controlled grid*, the *IESO* must perform the reliable integration activities described in this market manual before a new or modified *facility* can be placed in service. Such activities may include, but are not limited to:

- Costs and expenses incurred by the *IESO* to verify, accept and record the information submitted by the *market participant*.
- Costs associated with the project planning and with the coordination, approval and issuance of the Registration Approval Notifications (RANs).
- Costs and expenses incurred by the *IESO* relating to the *market participant's* proceeding(s) before the *NPCC* or *NERC*, including: studies and analysis performed by or under the supervision of the *IESO* that are necessary for representation, classification or approval of new *facilities* or of modifications to existing *facilities* to *NERC* and/or *NPCC*, regulatory support costs, legal fees, and costs resulting from related activities and travel.
- Costs and expenses incurred by the *IESO* for studies and analysis performed by or under the supervision of the *IESO* that are necessary to confirm that the new *facility* or the modifications to an existing *facility* performs according to the applicable requirements in the market rules, reliability standards and other *IESO* requirements, including specific requirements within the System Impact Assessment (SIA) that was performed under the provisions of [market manual 1.4: Connection Assessment and Approval](#).
- Costs and expenses incurred by the *IESO* for studies and analysis performed by or under the supervision of the *IESO* that are necessary to update operating security limits, operating procedures and other operational documentation, as they relate to the reliable integration of the *market participant's* new *facility* or the modifications to its existing *facility*.
- Costs and expenses incurred by the *IESO* for work performed by or under the supervision of the *IESO* that is necessary to update the systems and tools used by the *IESO* for the operation of the *IESO-controlled grid* and/or the *IESO-administered markets*.
- Costs related to any additional reports of the estimated integration costs issued by the *IESO*, at a *market participant's* request.
- Costs and expenses invoiced to the *IESO* from external consultants engaged to assist in completing the integration activities described in [Sections 3](#) and [Section 4](#) of this *market manual*.

## 6.2 Cost Allocation

### 6.2.1 New or Modified Facilities

The cost of reliable integration activities shall be borne by the *market participant* that causes the *IESO* to incur the cost for reliably integrating the *market participant's* new or modified *facility* into the *IESO-controlled grid* and *IESO-administered markets*. The *market participant* shall pay all the costs and expenses incurred, directly or indirectly, by or on behalf of the *IESO* in processing the *market participant's* request for reliable integration.

These costs also apply to new or modified *facilities* that are connected to the *distribution system* with an installed capacity greater than 10 MW, regardless of whether they will participate in the *IESO-administered markets*.

### 6.2.2 Cost Apportioning for Cluster Studies

The *IESO* conducts power system studies to determine reliable operating conditions for the *IESO-controlled grid*. New or modified facilities can alter these conditions, and new studies must be conducted. Combining multiple projects into one “cluster study” is known to gain efficiency, reduce the overall processing time, utilize the resources better and reduce the overall cost of the study. As such, when possible, the *IESO* will cluster a number of projects into a single study that is necessary for their reliable integration. Clustering is practical for projects that:

- have reached the status of “committed”, as described in Section 3.3 of [market manual 1.4: Connection Assessments and Approval](#).
- are located within the same geographic area (generally within the same *transmission zone*);
- could impact each other or have similar impact on the reliability of the power system; and
- are scheduled to come into service within a relatively short period of time from each other (6 months to 1 year).

Clustering is not practical for projects that are: not committed, are located far from each other, in different *transmission zones*, each has some impact on the *reliability* of a different part of the power system or are scheduled to come in service many years apart. Clustering is also not practical for activities that belong to individual projects, like recording, verifying and correcting the project data, testing their models, etc.

Timely initiation of the market registration process (one of the several options for a project to reach the “committed” status) is important for projects to reduce their integration costs. Projects that become committed while the study is ongoing and are qualified to be part of the study may be included in the cluster only if their inclusion doesn’t materially increase the duration or the cost of the ongoing study. Otherwise, they’ll be studied on an individual basis or part of a subsequent cluster.

Committed projects may be included, even if they did not initiate their market registration at the start of the cluster study. The *market participants* of those projects will be notified with the date of starting the study or they will be asked to initiate market registration process at an earlier date, such that the information needed for the cluster study is made available to the *IESO* at the start of the study.

At the *IESO's* discretion, non-committed projects might also be included, but only if their inclusion doesn’t materially increase the cost/volume of work for the study. This way, if a non-committed project

is withdrawn there is no significant left-over cost associated with that project, after the entire cost of the study has been apportioned amongst the committed projects.

### 6.2.3 Criteria for Apportioning Cost for Cluster Studies

For each *facility* included in the cluster study, the *market participant's* share of cost will be determined based on the equivalent MVA rating of the *facility*, calculated as described in this section. Note that the equivalent MVA rating in this section is defined exclusively for the purpose of apportioning costs for cluster studies, and has no other, technical or otherwise, meaning and should not be used for any other purposes.

The *IESO* will calculate the total equivalent MVA rating associated with the cluster study by adding together the equivalent MVA rating of each *facility* considered in the study and then calculate the apportioning coefficient for each *market participant*, by dividing the *market participant's facility* equivalent MVA rating to the total equivalent MVA rating of the cluster study. The *IESO* will provide, upon request, the apportioning coefficient to each *market participant* whose *facility* was included in the cluster study. Upon a *transmitter's* request, the *IESO* will provide the apportioning coefficients for all *facilities* included in the cluster study, that are connecting to that *transmitter's transmission system*.

The apportioning coefficients will be used to calculate the share of the total cost of the cluster study that is allocated to each *market participant* whose new or modified *facility* was included in the cluster study, that share of cost will be added on the *invoice* to the cost of the other reliable integration activities performed for the *market participant's facility*.

The equivalent MVA rating of each *facility* considered in a cluster study will be calculated as follows:

- New or modified *load, generation or electricity storage facilities* that involve installation of new power transformers will be assigned an equivalent MVA rating that is the highest nameplate continuous summer rating of the transformers. If multiple transformers are installed within the *facility*, the sum of the equivalent MVA rating of those transformers will be used to calculate the total equivalent MVA rating for that facility. Only main power transformers or main step up transformers are considered in the calculation of the equivalent MVA rating; other transformers, like *station service transformers*, spare transformers or *instrument transformers*, will be ignored.
- Modifications to existing *load, generation or electricity storage facilities* that don't involve installing new transformers will be assigned an equivalent MVA rating that is calculated using the magnitude of the change (MW) and a 0.9 power factor.
- New *transmission* lines will be allocated an equivalent MVA rating calculated using the line's summer continuous planning rating and its nominal voltage. For uprated or de-rated *transmission* lines, the incremental raise or reduction to the summer continuous planning rating and its nominal voltage will be used to calculate its equivalent MVA rating. The equivalent MVA rating will only be allocated to *transmission* lines that are not dedicated or constructed for a single *load, generation or electricity storage facility*. Those dedicated lines for a single *facility* are considered part of that *facility* and will not have their own equivalent MVA rating assigned for the purpose of this calculation.
- *Transmission* stations and switching stations, other than stations built to serve a single *load, generation or electricity storage facility* will be allocated 50% of the equivalent MVA rating of each new or modified *transmission* line, excluding transmission line uprating or de-rating, that is connected within that station. For a modified *transmission* station or switching station, only new or modified lines are considered, those that remain unchanged do not participate in the

equivalent MVA rating calculation. New reactive compensation equipment installed in these stations will be allocated an equivalent MVA rating that is equal to the equipment's Mvar rating.

#### 6.2.4 Cost Allocation for RAS Classification

The entire cost related to classification of a new or modified Remedial Action Scheme (RAS) is charged to the *market participant* that required a change to the RAS, or a new RAS, in order to connect.

### 6.3 Invoicing

Upon completion of the reliable integration activities described above, the *market participant* will receive an *invoice* from the *IESO* to cover the total costs and expenses incurred by the *IESO* in conducting these activities. Such *invoice* shall be considered to create an obligation under the *market rules* to pay the amount specified therein and such amount may, without prejudice to any other manner of recovery available at law, be recovered accordingly.

The *market participant* shall, within ten *business days*, pay to the *IESO* all amounts owing under an *invoice* submitted to it by the *IESO* pursuant to this *market manual*.

For further certainty, the *market participant* is responsible for the payment of, and shall pay, any and all invoiced amounts of HST resulting from the *IESO's* performance of the reliable integration activities described in this *market manual*. "HST" means excise tax, harmonized sales tax, or goods and services tax, imposed under the Excise Tax Act (Canada) or any provincial or territorial legislation imposing sales tax, harmonized sales tax or goods and services tax.

Except as may otherwise be provided in the *market rules*, any disputes arising for *invoices* issued under [Section 1.5](#) and [Section 6](#) of this *market manual* shall be resolved using the dispute resolution process set out in Section 2 of [Chapter 3](#) of the *market rules*.

Notwithstanding any other provision of this *market manual*, to the extent consistent with the *market rules*, the *IESO* may set off any amounts owed to the *IESO* by the *market participant* to which the *IESO* became entitled under the *market rules* or under any other agreement between the *IESO* and the *market participant* against any amount remaining after payment in full has been made to the *IESO* for the reliable integration activities described in this *market manual*.

If the reliable integration of a new or modified *facility* takes more than nine months, the *market participant* that seeks to register the new or modified *facility* may request an update of the cost and expenses incurred by the *IESO* to date. At the request of such *market participant*, the *IESO* may issue one report of the estimated integration costs and expenses incurred to date for the *market participant's facility* once in each calendar year for the duration of the reliable integration for that project. The *market participant* that requested the update will pay all the costs and expenses incurred by *IESO* to produce the cost update reports.

– End of Section –



## Appendix A: Technical Requirements

Please refer to Chapter 2, Section 6.1 6.2, 6.3, Chapter 2, Appendix 2. 2, Chapter 4, Chapter 5, Section 12 of the *market rules* for information related to the technical requirements of *market participants*. Other portions of Chapter 5 and Chapter 7 may contain material relevant to the technical requirements.

Table A-1 contains references to technical communications requirements contained in the *market rules*. Given the detailed nature of these references, future rule amendments may alter them. It is the *market participant's* responsibility to confirm whether or not any rule amendments made to the *market rules*, subsequent to the publication of this procedure, change these references. The latest [Market Rule Amendments](#) (as posted on the *IESO* website) shall prevail in case of any errors or omissions.

**Table A-1: Market Rule Technical Requirements**

	<a href="#">Chapter 2 &amp; Appendices</a>				<a href="#">Chapter 4 &amp; Appendices</a>	<a href="#">Chapter 7</a>	
	General	Voice	Data Monitoring	Workstations	Data Monitoring Requirements & Performance Standards	Communications Reliability	
						Data & Workstations	Voice
<b>All</b>	Ch 2, Sec 6.1, 6.3 App 2.2, Sec 1.5	App 2.2, Sec 1.1, 1.1.7-11	App 2.2, Sec 1.2, 1.2.6	App 2.2, Sec 1.3 (dispatch) 1.4 (participant)	Ch 4, Sec 7.1, 7.6A, 7.7 (maintenance & repair, MTBF, response times), 7.8 (Reclassification)	Sec 12.1.1, 12.1.2, 12.1.4–6, 12.3	Sec 12.2 12.2.1–12, 12.4
<b>Generators</b>		App 2.2, Sec 1.1.1, 1.1.2	App 2.2, Sec 1.2.1		Ch 4, Sec 7.3 App 4.2, item 9, 4.15, 4.19	Sec 12.1.1.2 12.1.3.1–2	
<b>Distributors</b>		App 2.2, Sec 1.1.3	App 2.2, Sec 1.2.4		Ch 4, Sec 7.5 App 4.17, 4.22	Sec 12.1.3.4–5	
<b>Transmitters</b>		App 2.2, Sec 1.1.4	App 2.2, Sec 1.2.3		Ch 4, Sec 7.2, 7.4 App 4.4, item 9, 4.16, 4.20, 4.21	Sec 12.1.3.3	

	<a href="#">Chapter 2 &amp; Appendices</a>				<a href="#">Chapter 4 &amp; Appendices</a>	<a href="#">Chapter 7</a>	
	General	Voice	Data Monitoring	Workstations	Data Monitoring Requirements & Performance Standards	Communications Reliability	
						Data & Workstations	Voice
<b>Load (i.e., Connected Wholesale Customer)</b>		App 2.2, Sec 1.1.5	App 2.2, Sec 1.2.2		Ch 4, Sec 7.5 App 4.17, 4.22	Sec 12.1.3.1–2 12.1.3.4–5	
<b>Embedded Loads</b>		App 2.2, Sec 1.1.6	App 2.2, Sec 1.2.5		Ch 4, Sec 7.6 App 4.18, 4.23	Sec 12.1.3.1–2	
<b>Electricity Storage</b>		App 2.2, Sec 1.1.12	App 2.2, Sec 1.2.7		Ch 4, Sec 7.3A App 4.24, 4.25	Sec 12.1.1.2 12.1.3.1–2e	

– End of Section –

## Appendix B: Wind Facility Data Requirements

Table B-1 identifies *facility* data requirements for the physical layout and details of the turbines. *Market participants* must also refer to [Section 3](#) for registration requirements.

**Table B-1: Wind Facility Data Requirements**

#	Static Plant Data	Description
1	Turbine Hub location	Turbine Hub location (latitude and longitude), height, and elevation from sea level.
2	Meteorological (MET) Tower or Sodar or Lidar Unit location	Physical location (latitude and longitude), height of measurements, and elevation from sea level. Met towers require measurement at hub height, sodar/lidar units should measure at hub height as well as 50 and 110 m if possible
3	Type of turbine	Whether the turbine is a horizontal or vertical axis type.
4	Manufacturer's power curve	Power curve maps containing expected output for a turbine at varying wind speeds.
5	Cut in speed	The lowest wind speed (metres per second [m/s]) at which the turbine will generate power.
6	Cut out speed	The wind speed (m/s) at which the wind turbine will be shut down to prevent physical damage.
7	Cut out temperature	The maximum and minimum ambient temperature (in °C) at which the wind turbine will be shut down to prevent physical damage.

Table B-2 identifies operational monitoring requirements for wind *generation facilities*.

**Table B-2: Wind Facility Operational Monitoring Requirements**

Operational Monitoring Requirements			
Measurement Type	Unit of Measure	Height of Measurement	Precision (to the nearest...)
MW output <sup>33</sup> (per <i>facility</i> )	Megawatt (MW)	N/A	0.1 MW
Available Megawatts <sup>34</sup>	Megawatt (MW)	N/A	0.1 MW

<sup>33</sup> Megawatts shall be provided as one measurement per *connection point*.

<sup>34</sup> Available Megawatts shall be reported as the sum total of the capacities of all available turbines per *connection point*. This value should not take into account speed or temperature cut-outs (i.e. available MW = max capacity – outages).

Table B-3 identifies monitoring requirements for wind *generation facilities* from Meteorological towers or sodar or lidar units.

**Table B-3: Met Tower and Sodar/Lidar Unit Requirements**

Meteorological Tower and Sodar/Lidar Unit Requirements				
#	Measurement Type	Unit of Measure	Height of Measurement	Precision (to the nearest...)
1	Wind Speed	Metres per Second (m/s)	Met towers require measurement at hub height, sodar/lidar units should measure at hub height as well as 50 and 110 m if possible	0.1 m/s
2	Wind Direction	Degrees from True North	Met towers require measurement at hub height, sodar/lidar units should measure at hub height as well as 50 and 110 m if possible	1 degree
3	Ambient Air Temperature	Degrees Celsius (°C)	Can be provided from any height	0.1 °C
4	Barometric Pressure	Hectopascals (hPa)	Can be provided from any height	0.1 hPa
5	Relative Humidity	Percentage (%)	Can be provided from any height	1 %

Table B-4 identifies monitoring requirements for wind *generation facilities* from Nacelle mounted data collection points (temperature, pressure and humidity measurements may be taken at any height at the turbine, not necessarily at the nacelle).

**Table B-4: Nacelle-mounted Data Collection Requirements**

Nacelle-mounted Data Collection Requirements				
#	Measurement Type	Unit of Measure	Height of Measurement	Precision (to the nearest...)
1	Wind Speed	Metres per Second (m/s)	Hub height	0.1 m/s
2	Wind Direction <sup>35</sup>	Degrees from True North	Hub height	1 degree
3	Ambient Air Temperature	Degrees Celsius (°C)	Can be provided from any height	0.1 °C
4	Barometric Pressure	Hectopascals (hPa)	Can be provided from any height	0.1 hPa
5	Relative Humidity	Percentage (%)	Can be provided from any height	1%

<sup>35</sup> Wind direction measured at the nacelle may only be used if properly calibrated and if it continues to be provided when the turbine is not generating.

Wind data collected at the nacelle is expected to represent the apparent wind not the true wind value at a *facility*, it does not need to compensate for changes in conditions due to the motion of the rotor blades.

**– End of Section –**

## Appendix C: Solar Facility Data Requirements

Table C-1 identifies *facility* data requirements for the physical layout and details of the solar arrays. *Market participants* must also refer to [Section 3](#) for registration requirements.

**Table C-1: Solar Facility Data Requirements**

#	Static Plant Data	Description
1	Solar <i>facility</i> location (latitude and longitude) <sup>36</sup>	Physical location (GPS coordinates) of each solar array <sup>37</sup> .
2	Meteorological data collection device location and elevation (latitude and longitude)	Physical location (GPS coordinates) of each met data collection device, its elevation and height of measurement.
3	Elevation and orientation angles of arrays	Height from ground level and angle of each solar array, Tilt (angle with horizontal plane) and Azimuth (angle in North-East-South West Plane)
4	Power Rating	Rated Power at standard test conditions.
5	<i>Generation capacity</i> of the generating <i>facility</i> and each <i>generation unit</i>	The name plate capacity of the entire <i>facility</i> with a breakdown for each array within the system. (DC and AC Power at standard test conditions for arrays and power of inverters.)
6	Temperature Coefficient	Temperature coefficient of the module power at the maximum power point.
7	Type of Mounting	Ground Mount, Rooftop, Rack Mount, Fixed or Solar Tracking (single or dual axis) <sup>38</sup> , etc.
8	Module Type	Crystalline, Thin-Film, Concentrated PV (CPV) etc.
9	Wind Protection	Wind speed at which panels are stored to avoid damage. (If applicable)

<sup>36</sup> The physical location should be representative of the GPS coordinates at the centre of each solar array such that every solar panel within that array is within 5 km of the GPS coordinates. In the event that the array is larger, additional GPS coordinates will be required to outline the geographic footprint of the array.

<sup>37</sup> Solar array is defined as a collection of solar panels that share a *connection point* going into an inverter.

<sup>38</sup> If the tracking feature is disabled the *generator* shall notify the *IESO* using the address [renewableforecastinfo@ieso.ca](mailto:renewableforecastinfo@ieso.ca) with as much notice as possible.

Table C-2 identifies operational monitoring for solar *generation facilities*.

**Table C-2: Solar Facility Operational Monitoring Requirements**

Operational Monitoring Requirements					
#	Measurement Type	Definition	Unit of Measure	Data Required for	Measurement Precision
1	MW output <sup>39</sup> (per <i>facility</i> )	Current Megawatt (MW) output for the <i>facility</i>	Megawatt (MW)	All	0.1 MW
2	Available Megawatts <sup>40</sup>	What the <i>facility</i> can produce after deducting <i>outages</i>	Megawatt (MW)	All	0.1 MW

Table C-3 identifies meteorological monitoring for solar *generation facilities*.

**Table C-3: Solar Facility Meteorological Monitoring Requirements**

Meteorological Monitoring Requirements					
#	Measurement Type	Definition	Unit of Measure	Data Required for	Measurement Precision
1	Plane-of-Array Irradiance (POA)	Measurements perpendicular to the solar receiver	Watts/ Square Metre	Crystalline, Thin-Film, CPV	+/- 1W/m <sup>2</sup>
2	Global Horizontal Irradiance (GHI)	The solar irradiance available to a flat-plate collector oriented horizontal to the earth's surface	Watts/ Square Metre	Crystalline, Thin-Film, CPV	+/- 1W/m <sup>2</sup>
3	Direct Irradiance (DNI)	The amount of solar radiation received per unit area by a surface that is always held perpendicular (or normal) to the rays that come in a straight line from the direction of the sun at its current position in the sky.	Watts/ Square Metre	CPV	+/- 1 W/m <sup>2</sup>
4	Ambient temperature at the array average height	Ambient temperature at the array average height	Degrees Celsius (°C)	Crystalline, Thin-Film, CPV	0.1 °C

<sup>39</sup> Megawatts shall be provided as one measurement per *connection point*.

<sup>40</sup> Available Megawatts shall be reported as the sum total of the capacities of all available panels per *connection point* (i.e. available MW = max capacity – *outages*).

Meteorological Monitoring Requirements					
#	Measurement Type	Definition	Unit of Measure	Data Required for	Measurement Precision
5	Back of Module Temperature <sup>41</sup>	Average temperature at the back of module	Degrees Celsius (°C)	Crystalline, Thin-Film, CPV	0.1 °C
6	Barometric pressure	Barometric Pressure	Hectopascals (hPa)	Crystalline, Thin-Film, CPV	0.1 hPa
7	Wind speed at the average array height	Anemometer	Metres/Second (m/s)	Crystalline, Thin-Film, CPV	0.1 m/s
8	Wind direction at the average array height	Wind vane or wind mast readings	Degrees from True North	Crystalline, Thin-Film, CPV	1 °

– End of Section –

<sup>41</sup> The GPS coordinates of the back of module temperature measurement locations shall be included.



# References

Document ID & Link	Document Title
<a href="#">MDP_RUL_0002</a>	Market Rules for the Ontario Electricity Market
<a href="#">IMP_GDE_0088</a>	Market Manual 1.3: Identity Management Operations Guide
<a href="#">MDP_PRO_0017</a>	Market Manual 2.1: Dispute Resolution
<a href="#">IMO_PRO_0019</a>	Market Manual 2.2: Exemption Application and Assessment
<a href="#">MDP_PRO_0022</a>	Market Manual 2.6: Treatment of Compliance Issues
<a href="#">MDP_MAN_0003</a>	Market Manual 3.0: Metering Overview
<a href="#">MDP_PRO_0007</a>	Market Manual 3.1: Metering Service Provider Registration, Revocation and De-registration
<a href="#">MDP_PRO_0013</a>	Market Manual 3.2: Meter Point Registration and Maintenance
<a href="#">IMP_PRO_0047</a>	Market Manual 3.7: Totalization Table Registration
<a href="#">IMP_PRO_0057</a>	Market Manual 3.8: Creating and Maintaining Delivery Point Relationships
<a href="#">MDP_PRO_0027</a>	Market Manual 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets
<a href="#">IMP_PRO_0034</a>	Market Manual 4.3: Real-Time Scheduling of the Physical Markets
<a href="#">MDP_PRO_0029</a>	Market Manual 4.4: Transmission Rights Auction
<a href="#">PRO-324</a>	Market Manual 4.6: Real-Time Generation Cost Guarantee
<a href="#">MDP_PRO_0045</a>	Market Manual 5.4: Prudential Support
<a href="#">IMO_MAN_0024</a>	Market Manual 6: Participant Technical Reference Manual (PTRM)
<a href="#">IMP_PRO_0035</a>	Market Manual 7.3: Outage Management
<a href="#">IMO_PLAN_0001</a>	Market Manual 7.8: Ontario Power System Restoration Plan
<a href="#">IMO_PLAN_0002</a>	Market Manual 7.10: Ontario Electricity Emergency Plan
<a href="#">MAN-44</a>	Market Manual 12.0: Capacity Auctions
<a href="#">PRO-357</a>	Market Manual 13.1: Capacity Export Requests
<a href="#">IMO_GDE_0001</a>	Market Participant Emergency Planning Guidelines
<a href="#">LST-48</a>	Register Facility Help File
	<a href="#">Prudential Training Guide</a>
	<a href="#">Guide to the Day-Ahead Commitment Process (DACP)</a>

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