

Market Rules

Chapter 7

System Operations and Physical Markets

Library Record No.	MDP_RUL_0002_07
Document Name	Market Rules for the Ontario Electricity Market
Issue	Issue 48.0
Reason for Issue	Issued in Advance of Baseline 48.1
Effective Date	September 19, 2022



Document Change History

Issue/Draft	Reason for Issue	Date
Issue 1.0	Baseline 8.0	September 25, 2002
Issue 2.0	Baseline 8.1	December 5, 2002
Issue 3.0	Baseline 9.0	March 5, 2003
Issue 4.0	Baseline 9.1	June 4, 2003
Issue 5.0	Baseline 10.0	September 10, 2003
Issue 6.0	Baseline 10.1	December 10, 2003
Issue 7.0	Baseline 11.0	March 3, 2004
Issue 8.0	Baseline 11.1	June 2, 2004
Issue 9.0	Baseline 12.0	September 1, 2004
Issue 10.0	Baseline 12.1	December 8, 2004
Issue 11.0	Baseline 14.0	September 14, 2005
Issue 12.0	Baseline 14.1	December 7, 2005
Issue 13.0	Baseline 15.0	March 8, 2006
Issue 14.0	Baseline 15.1	June 7, 2006
Issue 15.0	Baseline 16.0	September 13, 2006
Issue 16.0	Baseline 16.1	December 6, 2006
Issue 17.0	Baseline 17.0	March 7, 2007
Issue 18.0	Baseline 20.1	December 10, 2008
Issue 19.0	Baseline 21.1	June 3, 2009
Issue 20.0	Baseline 22.0	September 9, 2009
Issue 21.0	Baseline 22.1	December 9, 2009
Issue 22.0	Baseline 23.1	June 2, 2010
Issue 23.0	Issued in advance of BL 26.1 for EDAC implementation	October 12, 2011
Issue 24.0	Baseline 26.1	December 7, 2011
Issue 25.0	Baseline 27.1	June 6, 2012
Issue 26.0	Baseline 28.1	December 5, 2012
Issue 27.0	Baseline 29.0	March 6, 2013
Issue 28.0	Baseline 29.1	June 5, 2013
Issue 29.0	Baseline 30.0	September 11, 2013
Issue 30.0	Baseline 33.0	March 4, 2015
Issue 31.0	Baseline 33.1	June 3, 2015

Issue 32.0	Baseline 34.1	December 2, 2015
Issue 33.0	Baseline 35.1	June 1, 2016
Issue 34.0	Baseline 36.0	September 14, 2016
Issue 35.0	Baseline 37.0	March 1, 2017
Issue 36.0	Baseline 37.1	June 7, 2017
Issue 37.0	Baseline 38.0	September 13, 2017
Issue 38.0	Baseline 40.1	December 5, 2018
Issue 39.0	Baseline 41.1	June 5, 2019
Issue 40.0	Issued in advance of BL 43.0 to include MR00439-R00-R05 that became effective on October 15, 2019	January 30, 2020
Issue 41.0	Issued in advance of BL 43.1: Effective Date of MR-00440-R00 is May 1, 2020	April 23, 2020
Issue 42.0	Issued in advance of BL 43.1 to include MR00441-R00-R03	May 4, 2020
Issue 43.0	Baseline 43.1	June 3, 2020
Issue 44.0	Baseline 45.0	February 26, 2021
Issue 45.0	Baseline 45.1	June 2, 2021
Issue 46.0	Baseline 46.0	September 15, 2021
Issue 47.0	Baseline 46.1	December 1, 2021
Issue 48.0	Issued in advance of BL 48.1	September 19, 2022

Related Documents

Library Record No.	Document Title	Version
MDP_RUL_0002	Market Rules for the Ontario Electricity Market	82.0



Document Control

Authorities

Prepared by
Market Rules

Reviewed by
Technical Panel
Legal Affairs

Approved by
IESO Board

Distribution List

Name	Organization

Table of Contents

1. Introductory Rules	1
1.1 Purpose.....	1
1.2 Application	1
1.3 Scope of the Physical Markets.....	1
1.4 Co-ordination with Control Areas Outside the IESO Control Area	2
1.5 Delivery in Respect of Extra-provincial Intertie Transactions	2
1.6 Planned Outages for Maintenance and Upgrades of IESO-Administered Markets Software, Hardware and Communication Systems	3
1.7 IESO Authorities and Obligations Regarding the Operation of the Day- Ahead Commitment Process Functions	3
2. Registration for Physical Operations.....	4
2.1 Requirements for Operating on the Grid	4
2.2 Registered Facilities.....	6
2.2A Registration of Commissioning Generation Facilities	14
2.2B Generation Facility Eligibility for the Real-Time Generation Cost Guarantee	15
2.2C Generation Facility Eligibility for the Day-Ahead Production Cost Guarantee	17
2.2D Registration of Commissioning Electricity Storage Facilities	18
2.3 Aggregated Registered Facilities	19
2.4 De-registration of Facilities.....	22
2.5 Transfer of Registration of Facilities.....	24
3. Data Submissions for the Real-Time Markets	25
3.1 Applicability of this Section.....	25
3.2 The Data Submission Process.....	26
3.3 Dispatch Data Submissions	26
3.3A Dispatch Data Submissions for the Day-Ahead Commitment Process.....	31
3.4 The Form of Dispatch Data	34
3.5 Energy Offers and Energy Bids.....	36
3.6 Operating Reserve Offers	39
3.7 Self-Scheduling Generators	40



- 3.7A Self-Scheduling Electricity Storage 40
- 3.8 Intermittent Generators 41
- 3.8A Transitional Scheduling Generators 41
- 3.9 Transmission System Information 41
- 4. The Dispatch Algorithm 42**
 - 4.1 Purpose of the Dispatch Algorithm..... 42
 - 4.2 Uses of the Dispatch Algorithm 42
 - 4.3 The Optimisation Objective 43
 - 4.4 Inputs to the Dispatch Algorithm 43
 - 4.5 The Constrained and Unconstrained IESO-Controlled Grids 45
 - 4.6 Outputs of the Dispatch Algorithm 46
- 5. The Pre-dispatch Scheduling Process 48**
 - 5.1 Purpose and Timing of Pre-dispatch Schedules 48
 - 5.2 Information Used to Determine Pre-dispatch Schedules..... 48
 - 5.3 Determining the Pre-dispatch Schedule..... 49
 - 5.4 Projected Market Schedules and Market Prices 50
 - 5.5 Release of Pre-dispatch Schedule Information 51
 - 5.6 [Intentionally left blank – section deleted]..... 52
 - 5.7 Pre-Dispatch Scheduling of Generation Facilities Eligible for the Generation Cost Guarantee 53
 - 5.8 The Day-Ahead Commitment Scheduling Process 54
- 6. The Real-Time Scheduling Process 55**
 - 6.1 Purpose and Timing of Real-Time Schedules..... 55
 - 6.2 Information Used to Determine Real-Time Schedules 55
 - 6.3 Determining the Real-Time Schedule 55
 - 6.3A Real-Time Scheduling of Generation Facilities Eligible for the Generation Cost Guarantee..... 56
 - 6.3B Real-Time Scheduling of Generation Facilities Eligible for the Day-Ahead Production Cost Guarantee 57
 - 6.4 Market Schedules and Market Prices..... 57
 - 6.5 Publication of Real-Time Schedule Information 59
- 7. IESO Dispatch Instructions..... 61**



- 7.1 Purpose and Timing of Dispatch Instructions..... 61
- 7.2 Information Used to Determine Dispatch Instructions 64
- 7.3 The Content of Dispatch Instructions 66
- 7.4 IESO Dispatch of Operating Reserve..... 67
- 7.5 Compliance with Dispatch Instructions..... 68
- 7.6 Dispatch Scheduling Errors..... 71
- 7.7 Additional IESO Powers in Emergency and High-Risk Conditions... 72
- 7.8 Publication of Real-Time Dispatch Information 72
- 8. Determining Market Prices..... 73**
 - 8.1 Purpose and Timing of Determining Market Prices 73
 - 8.2 Ex-post Prices for Each Dispatch Interval 73
 - 8.3 Uniform Ex-post Prices for Each Hour 76
 - 8.4 [Intentionally left blank]..... 76
 - 8.4A Administrative Pricing and Corresponding Schedules – Revised..... 76
- 9. IESO Procurement Markets..... 86**
 - 9.1 Introduction 86
 - 9.2 Definition of Contracted Ancillary Services 86
 - 9.3 Contracted Ancillary Service Contracts..... 87
 - 9.4 The Effect of Grid Connection Requirements..... 88
 - 9.5 Payment for Ancillary Services and Recovery of Costs 89
 - 9.6 Definition and Principles of Must-Run Contracts 90
 - 9.7 Terms and Conditions of Must-Run Contracts 93
 - 9.8 Publication of Procurement Contract Information..... 94
 - 9.9 Dispute Resolution..... 94
- 10. [Intentionally left blank- section deleted] 94**
 - 10.1 [Intentionally left blank- section deleted] 94
 - 10.2 [Intentionally left blank- section deleted] 95
 - 10.2A [Intentionally left blank- section deleted] 96
 - 10.2B [Intentionally left blank- section deleted] 96
 - 10.3 [Intentionally left blank- section deleted] 96
 - 10.4 [Intentionally left blank- section deleted] 97
 - 10.5 [Intentionally left blank- section deleted] 97



10.6	[Intentionally left blank- section deleted]	98
11.	Generator and Electricity Storage Participant Synchronization Procedures	98
11.1	Introduction	98
11.2	Process for Synchronization	99
11.3	Process for De-synchronization	100
12.	Status Reports, Advisories, and Protocols	101
12.1	IESO System Status Reports and Advisory Notices	101
12.2	Over-Generation and Under-Generation Advisories	103
13.	Suspension of Market Operations	104
13.1	Introduction	104
13.2	Market Suspension Events	105
13.3	Insufficient Reasons for Market Suspension	105
13.4	IESO Declaration of Market Suspension	106
13.5	IESO Responsibilities During Market Suspension	106
13.6	Participant Responsibilities and Compensation	107
13.7	Ending and Reporting on Market Suspension	108
14.	[Intentionally left blank – section deleted]	109
14.1	[Intentionally left blank – section deleted]	109
15.	[Intentionally left blank – section deleted]	109
15.1	[Intentionally left blank – section deleted]	109
15.2	[Intentionally left blank – section deleted]	109
15.3	[Intentionally left blank – section deleted]	110
16.	[Intentionally left blank – section deleted]	110
16.1	[Intentionally left blank – section deleted]	110
16.2	[Intentionally left blank – section deleted]	111
16.3	[Intentionally left blank – section deleted]	111
17.	[Intentionally left blank – section deleted]	111
17.1	[Intentionally left blank – section deleted]	111
17.2	[Intentionally left blank – section deleted]	111



17.4 [Intentionally left blank – section deleted]..... 112

18. Capacity Auctions 113

18.1 Purpose of Capacity Auctions 113

18.1A Capacity Auction – Transitional Market Rules..... 113

18.2 Participation in Capacity Auctions 114

18.3 Calculation of Capacity Auction Deposits..... 115

18.4 Capacity Auction Deposits 115

18.5 Capacity Auction Parameters..... 116

18.6 Capacity Auction Offers 118

18.7 Capacity Auction Clearing Prices and Quantities 119

18.8 Post-Auction Notification and Publication..... 120

18.9 Capacity Obligation Transfers..... 120

19. Capacity Market Participants with Capacity Obligations 122

19.1 Purpose..... 122

19.2 Eligibility Requirements for Hourly Demand Response Resources 122

19.3 Eligibility Requirements for Capacity Dispatchable Load Resources124

19.4 Energy Market Participation for Hourly Demand Response Resources
..... 124

19.5 Energy Market Participation for Capacity Dispatchable Load Resources
..... 127

19.6 Eligibility Requirements for Capacity Generation Resources 128

19.7 Energy Market Participation for Capacity Generation Resources .. 129

19.8 Eligibility Requirements for System-Backed Capacity Import Resources
..... 130

19.9 Energy Market Participation for System-Backed Capacity Import
Resources..... 130

19.9A Eligibility Requirements for Generator-Backed Capacity Import
Resources..... 131

19.9B Energy Market Participation for Generator-Backed Capacity Import
Resources..... 132

19.10 Eligibility Requirements for Capacity Storage Resources 133

19.11 Energy Market Participation for Capacity Storage Resources 134

20. Capacity Exports in the IESO-Administered Market..... 135



20.1	Capacity Export Request and IESO Review	135
20.2	Capacity Export Commitment Process.....	136
20.3	Called Capacity Exports.....	136
20.4	Called Capacity Export Scheduling and Dispatch	136
21.	Electricity Storage in the IESO-Administered Market.....	136
21.1	Purpose.....	136
21.2	Market Registration.....	137
21.3	Provision of Regulation Service	138
21.4	Day-Ahead - Energy Offers and Energy Bids.....	138
21.5	Real Time Energy Offers and Energy Bids	139
21.6	Revisions to Dispatch Data	139
21.7	Operating Reserve	139
21.8	Interpretation.....	140

1. Introductory Rules

1.1 Purpose

1.1.1 This Chapter sets forth rules governing the real-time operations of the *electricity system*, and the market-clearing and pricing process in the *physical markets*.

1.2 Application

1.2.1 The rules in this Chapter apply to:

1.2.1.1 the *IESO*;

1.2.1.2 any person who causes or permits electricity or any *physical service* to be conveyed into, through or out of the *integrated power system*;

1.2.1.3 any *registered market participant* that submits *dispatch data* with respect to any *registered facility*; and

1.2.1.4 *transmitters*.

1.2.2 The rules in this Chapter apply to both the 60 Hz and the 25 Hz portions of the *electricity system*.

1.2.3 In this Chapter, a reference to the term “area” in the context of *operating reserve* shall be construed as a reference to a portion of the *IESO control area* designated as such by the *IESO* and within which the *IESO* may impose limits on the amount of *ten-minute operating reserve* that can be scheduled from *registered facilities* located within that portion for the purpose of meeting the total requirement for *ten-minute operating reserve* within the *IESO control area*.

1.3 Scope of the Physical Markets

1.3.1 The *IESO* shall administer two types of *physical markets*: the *real-time markets* and the *procurement markets*.

1.3.2 The *IESO* shall administer, in accordance with sections 3 to 8 the following *real-time markets* in an integrated fashion:

1.3.2.1 a market in *energy*, measured in MWh; and

1.3.2.2 a market in several classes of *operating reserve*, measured in MW.

1.3.2.3 [Intentionally left blank- section deleted]

1.3.3 The *IESO* shall administer, in accordance with section 9, the following *procurement markets* to procure certain *physical services* required for *reliable* operation of the *electricity system*:

1.3.3.1 markets for *contracted ancillary services*, including *regulation*, *reactive support service* and *voltage control service*, and *black-start capability*; and

1.3.3.2 a market for *reliability must-run contracts*.

1.4 Co-ordination with Control Areas Outside the IESO Control Area

1.4.1 The *IESO* shall, where required or appropriate under duly constituted regional *reliability* agreements with one or more other *control areas*, and subject to any confidentiality agreements entered into with *market participants* or as part of such *reliability* agreements, share with other *control area operators* all relevant information concerning physical system operations in relation to the *electricity system*.

1.5 Delivery in Respect of Extra-provincial Intertie Transactions

1.5.1 Where *energy* or an *ancillary service* is being conveyed:

1.5.1.1 into the *IESO-controlled grid* from an *intertie zone* outside the Province of Ontario; or

1.5.1.2 out of the *IESO-controlled grid* to an *intertie zone* outside the Province of Ontario,

delivery of such *energy* or *ancillary service* to or from, as the case may be, the *boundary entity* shall, for all purposes under these *market rules*, be deemed to occur on the Ontario portion of the applicable *intertie*.

1.6 Planned Outages for Maintenance and Upgrades of IESO-Administered Markets Software, Hardware and Communication Systems

- 1.6.1 The *IESO* may, from time to time, undertake *planned outages* on *IESO-administered markets* software, hardware or communication systems for the purpose of maintenance and/or upgrades to those systems. These *planned outages* may result in temporary disruptions to some market activities, including but not limited to submission of *dispatch data*, scheduling, pricing, issuing of *dispatch instructions* and *IESO* report *publishing*.
- 1.6.2 The *IESO* shall, in respect of a *planned outage* referred to in section 1.6.1:
- 1.6.2.1 Notify all *market participants*, as far in advance as reasonably practicable, of the timing and duration of the *planned outage*;
 - 1.6.2.2 Maintain normal market operations during the *planned outage* to the greatest extent practicable; and
 - 1.6.2.3 Limit the impact and duration of the *planned outage*, and any resulting disruption to market operations to the greatest extent practicable.
- 1.6.3 If a *planned outage* referred to in section 1.6.1 is expected to result in a disruption to normal market operations, the *IESO* shall notify all *market participants* of the expected disruption and shall specify any required alternative procedures that will be in effect for the duration of the disruption. These alternative procedures shall be designed so as to permit normal market operations to the greatest extent practicable. These alternative procedures may include, but are not limited to:
- 1.6.3.1 Submission of *dispatch data* by an alternate means and/or in an alternative form pursuant to section 3.2.2; and
 - 1.6.3.2 Establishment of *administrative prices* pursuant to section 8.4A.
- 1.6.4 *Market participants* shall comply with the alternative procedures specified by the *IESO* in section 1.6.3.

1.7 IESO Authorities and Obligations Regarding the Operation of the Day-Ahead Commitment Process Functions

- 1.7.1 The Chief Executive Officer of the *IESO* shall determine when the day-ahead commitment process shall first be used.

- 1.7.2 [Intentionally left blank – section deleted]
- 1.7.3 The *IESO* shall notify *market participants* at least five *business days* in advance of the day the day-ahead commitment process will first be used.
- 1.7.4 The *IESO* shall cancel the day-ahead commitment process for a given *dispatch day* when process or software failures prevent one or more hourly day-ahead commitment process runs from meeting the minimum criteria for a minimum acceptable DACP run, as defined in the applicable *market manual*.
- 1.7.5 In accordance with the applicable *market manual*, if the *IESO* cancels the day-ahead commitment process for a given *dispatch day*, the *IESO* shall:
- inform *market participants* of the cancellation;
 - inform *market participants* as to whether the day-ahead commitment process will resume for the subsequent *dispatch day*.

2. Registration for Physical Operations

2.1 Requirements for Operating on the Grid

- 2.1.1 No person shall participate in the *real-time markets* or cause or permit electricity or any *physical service* to be conveyed into, through or out of the *integrated power system* unless:
- 2.1.1.1 that person is authorised to be a *market participant* in accordance with Chapter 2;
- 2.1.1.2 the *facility* to or from which the electricity or *physical service* is to be so conveyed or the *boundary entity* to which the electricity or *physical service* relates has either been registered by the *IESO* as a *registered facility* pursuant to section 2.2 or section 2.2A, as the case may be, or is exempt from registration under section 2.1.3; and
- 2.1.1.3 subject to section 2.1.1A, where such *registered facility* is a *generation facility* that is connected electrically to a neighbouring *control area*, and the electricity or *physical service* is to be conveyed out of the *integrated power system* over a *radial intertie*:
- a. the person complies with the requirements of Appendix 7.7;
 - b. the person has entered into a *connection agreement*;

- c. the *IESO* has entered into an *interconnection agreement* with the *control area operator*, *security coordinator* or *interconnected transmitter* for the relevant *radial intertie*; and
- d. the *interconnection agreement* referred to in section 2.1.1.3(c) supports the implementation of the requirements of Appendix 7.7.

2.1.1A Section 2.1.1.3 shall not apply in respect of:

- 2.1.1A.1 the delivery of electricity or a *physical service* out of the *integrated power system* over a *radial intertie* where such delivery is required to provide support in the case of an *emergency* in a *control area*;
- 2.1.1A.2 the delivery of electricity or a *physical service* out of the *integrated power system* over a *radial intertie* where such delivery is required to provide support in the case of an *outage* in a *control area*; or
- 2.1.1A.3 the delivery of electricity or a *physical service* out of the *integrated power system* over an *intertie* that is configured as a *radial intertie* following and as a result of a *contingency event*.

2.1.2 A *market participant* shall not submit, and the *IESO* shall not accept, any *dispatch data* with respect to a *facility* or *boundary entity* unless:

- 2.1.2.1 that *facility* or *boundary entity* is a *registered facility* for the provision of the *physical service(s)* to which the *dispatch data* relate;
- 2.1.2.2 that *market participant* is the *registered market participant* for that *registered facility*; and
- 2.1.2.3 the *dispatch data* are consistent with: (i) the registration information defining the capabilities of the *registered facility*; (ii) the *market participant's* reasonable expectations of the current actual capabilities of the *registered facility*; and (iii) any revision in registration information requested by the *IESO* under section 7.5.6.2 or other provision of these *market rules*.

2.1.3 Subject to sections 2.3 and 10.2.6, no person that intends to participate in the *IESO-administered markets* or to cause or permit *electricity* or any *physical service* to be conveyed into, through or out of the *integrated power system* shall be required to register the *facility* to or from which the *electricity* or *physical service* is to be so conveyed as a *registered facility* if such *facility* is embedded within a *distribution system*, a *load facility*, a *generation facility* or an *electricity storage facility* and that:

- 2.1.3.1 in the case of a *generation facility*, has a maximum rated *generation capacity*, net of auxiliary requirements, of less than 1 MW;
- 2.1.3.2 in the case of a *load facility*, has a maximum load capacity of less than 1 MW;
- 2.1.3.3 in the case of a *distribution system*, has a maximum load capacity of less than 1 MW; or
- 2.1.3.4 in the case of an *electricity storage facility*, has a maximum capacity for *energy* for each of injections and withdrawals, net of auxiliary requirements, of less than 1 MW.

2.2 Registered Facilities

- 2.2.1 The *IESO* shall establish a process for registering a *facility* or *boundary entity* as a *registered facility* and for registering a *market participant* as a *registered market participant*. Such process shall include, but not be limited to, the certifications referred to in sections 2.2.3.3 and 2.2.3.4 and the testing and inspection referred to in section 2.2.3.5.
 - 2.2.1A [Intentionally left blank – section deleted]
 - 2.2.2 A market participant may apply to register a facility or boundary entity as a registered facility:
 - 2.2.2.1 for the delivery or withdrawal of specific *physical services* pursuant to the provisions of this section 2.2.
 - 2.2.2.2 [Intentionally left blank – section deleted]
 - 2.2.3 The *IESO* shall approve an application for registration of a *facility* or *boundary entity* as a *registered facility* if:
 - 2.2.3.1 the applying *market participant* submits:
 - a. the registration information required by this section 2.2;
 - b. in the case of a *facility connected* to the *IESO-controlled grid*, a copy of the *connection agreement* pertaining to the *facility* and entered into with the applicable *transmitter*; and
 - c. in the case of a *generation facility*, an *electricity storage facility*, or a *dispatchable load facility* embedded within a *distribution*

- system*, a copy of the *connection agreement* pertaining to the *facility* and entered into with the applicable *distributor*;
- 2.2.3.2 the *IESO* is satisfied on reasonable grounds that the *facility* is capable of operating as described in the registration information or as otherwise provided by the *market rules* in respect of the relevant *physical service*;
- 2.2.3.3 the applying *market participant* certifies to the *IESO* that all of the facilities and equipment to which its application for registration relates comply with all applicable technical requirements, other than those referred to in section 6.2 of Chapter 2, set forth in these *market rules* applicable to all *market participants*, the class of *market participant* of which the applying *market participant* forms part and the *IESO-administered market* in which the applying *market participant* wishes to participate;
- 2.2.3.4 the applying *market participant* certifies to the *IESO* that it has adequate qualified employees or other personnel and organizational and other arrangements that are sufficient to enable the applying *market participant* to perform all of the functions and obligations applicable to *market participants*, the class of *market participant* of which the applying *market participant* forms part and the *IESO-administered market* in which the applying *market participant* wishes to participate in respect of all of the facilities and equipment to which its application for registration relates;
- 2.2.3.5 the applying *market participant* successfully completes such testing and permits such inspection as the *IESO* may require for the purposes of testing or inspecting whether all of the facilities and equipment to which its application for registration relates meet all applicable technical requirements, other than those referred to in section 6.2 of Chapter 2, set forth in these *market rules* applicable to all *market participants*, the class of *market participant* of which the applying *market participant* forms part and the *IESO-administered market* in which the applying *market participant* wishes to participate;
- 2.2.3.6 the applying *market participant* certifies to the *IESO* in writing that all of the *facilities* and equipment to which its application for registration relates complies with the requirements identified in any applicable *preliminary assessment* or *system impact assessment* associated with that *market participant's facilities* or equipment; and

- 2.2.3.7 the applying *market participant* certifies to the *IESO* that all of the *facilities* and equipment to which its application for registration relates does not differ materially from the configuration or technical parameters that were used by the *IESO* as the basis for which it issued any applicable approvals for such new or modified *connection* in accordance with section 6.1.14 to 6.1.18 of Chapter 4, unless the applicable *market participant* or *connection applicant* has obtained the approval of the *IESO* for the change in configuration or technical parameter in accordance with section 6.1.22 of Chapter 4.
- 2.2.3.8 [Intentionally left blank – section deleted]
- 2.2.3A [Intentionally left blank – section deleted]
- 2.2.3B [Intentionally left blank – section deleted]
- 2.2.4 The *market participant* designated in the registration information as the *market participant* authorised to submit *dispatch data* with respect to a *registered facility* shall be the *registered market participant* for that *registered facility*. The *registered market participant* designated for a *registered facility* may not be changed without the prior approval of the *IESO*.
- 2.2.5 The *IESO* shall define the form and content of information required for registration as a *registered facility* in accordance with sections 2.2.6 to 2.2.8.
- 2.2.6 Where the *facility* sought to be registered is within the *IESO control area*, the information required for registration as a *registered facility* shall, subject to any lesser requirements that may be *published* by the *IESO* in respect of the information required for registration of a given class or size of *facility*, include, but not be limited to:
- 2.2.6.1 the identity of the owner and the operator of the *facility*;
- 2.2.6.2 the identity of the *market participant* authorised to submit *dispatch data* with respect to the *facility*;
- 2.2.6.3 for a *connected facility*, information demonstrating that the *facility* has met the *connection* requirements set forth in Chapter 4;
- 2.2.6.4 information demonstrating that the *market participant* designated as the *registered market participant* for the *facility* has the operational control necessary to assure delivery or withdrawal of the relevant *physical services* as described in the registration information;

- 2.2.6.5 for a *connected facility*, the location of the *facility* and the identity of the *primary RWM* that will measure the flow of *energy* between the *facility* and the *IESO-controlled grid*;
- 2.2.6.6 for a *facility* embedded within a *distribution system* or within a *connected facility* within the *IESO control area* that is *connected* to the *IESO-controlled grid*, the location of that *facility*, the identity of the *primary RWM(s)* through which *energy* will flow between that *facility* and the *IESO-controlled grid* and information demonstrating that *energy* can flow to and from the identified *primary RWM(s)* with allocations and loss factors specified in the registration information;
- 2.2.6.7 standing technical data defining the ability of the *facility* to deliver or withdraw each *physical service* for which registration is sought including, where relevant, the trade-off functions among *energy* and *operating reserves*;
- 2.2.6.8 for a *facility* that will be subject to the *IESO's dispatch instructions*, certification that the *facility* has a minimum rated *generation capacity*, net of auxiliary requirements, or a minimum *dispatchable load* capacity, of 1 MW, or for an *electricity storage facility* an ability to inject a minimum of 1 MW and withdraw a minimum of 1 MW. Individual *facilities* or units may be aggregated to meet this minimum capacity requirement if they meet the aggregation requirements of section 2.3; and
- 2.2.6.9 [Intentionally left blank – section deleted]
- 2.2.6.10 for a *cogeneration facility* or *enhanced combined cycle facility* choosing to be either a *dispatchable* or *self-scheduling generation facility*, and the *registered market participant* wishes the compliance bands used to determine whether or not the *facility* is in compliance with its *dispatch instructions* or its current schedule, information as outlined in the applicable *market manual* concerning the impact that the production or supply of the other forms of useful *energy* within the *facility* has on *energy* production. The *IESO* may audit this information, which is to be used to determine appropriate compliance bands as outlined in section 3.3.8, at any time.
- 2.2.6A A *registered market participant* for a *generation facility* may submit the following *facility* specific information: forbidden regions; and period of steady operation. If the information regarding forbidden regions is submitted, the *market participant* shall respect such information when submitting *dispatch data* for the *real-time market*. If the *dispatch data* submitted does not respect such

- 2.2.6H A registered market participant for a dispatchable hydroelectric generation facility shall submit to the IESO where applicable the daily cascading hydroelectric dependency for that generation facility.
- 2.2.6I Subject to section 2.2.6G, the IESO shall determine, in accordance with the applicable market manual, the pseudo-unit technical parameters based on the facility specific data submitted under section 2.2.6J.
- 2.2.6J A registered market participant for a dispatchable generation facility that is not a quick-start facility may submit on a daily basis the minimum loading point, the minimum generation block run-time, the maximum number of starts per day and the minimum generation block down time, and, for facilities designated as a pseudo-unit under section 2.2.6G, the combustion turbine single cycle mode, and the IESO shall use this data in the day-ahead commitment process set out in section 5.8.
- 2.2.6K A registered market participant for a dispatchable generation facility shall submit to the IESO the elapsed time to dispatch for the generation facility.
- 2.2.7 Where a boundary entity is sought to be registered, a valid interconnection agreement over the relevant interconnection must have been entered into prior to the approval of the application. In addition, the information required for registration of the boundary entity as a registered facility shall include, but not be limited to:
- 2.2.7.1 identification of the inertia RWM(s) through which the physical services will be delivered to or withdrawn from the IESO-controlled grid, which shall determine the inertia zone within which the boundary entity is deemed to be located;
 - 2.2.7.2 information confirming that the market participant authorized to submit dispatch data with respect to the boundary entity holds all licences, permits or other authorizations that may be required to permit such market participant to deliver or withdraw the physical services to or from the inertia zone within which the boundary entity is deemed to be located;
 - 2.2.7.3 information demonstrating compliance with applicable requirements of all relevant standards authorities and completion of the necessary transmission service arrangements with affected control areas;
 - 2.2.7.4 the identity of the market participant authorized to submit dispatch data with respect to the boundary entity; and

- 2.2.7.5 information defining the maximum quantities of each *physical service* that the *market participant* authorized to submit *dispatch data* in respect of the *boundary entity* is entitled to inject into or withdraw from the *IESO-controlled grid* in respect of the *boundary entity* including, where relevant, the trade-off functions among *energy* and *operating reserves*.
- 2.2.8 In addition to the information required by section 2.2.6 or 2.2.7, as the case may be, the registration information for a *facility* or *boundary entity* that will provide *operating reserves* shall include information in a form approved by the *IESO* demonstrating in the case of a *facility*, the ability of the *facility* or, in the case of a *boundary entity*, the ability of the resources comprising the *boundary entity*, to:
- 2.2.8.1 provide *energy* and *operating reserves* according to the trade-off functions described in, and with the response times indicated in, the registration information; and
- 2.2.8.2 deliver, when the *facility* or *boundary entity* is called upon to do so by the *IESO*, *energy* at the specified rate (in MWh/hour or MW) in accordance with its *operating reserve offer* for at least one hour.
- 2.2.9 A *market participant* may apply to register as a *self-scheduling generation facility* any *generation facility*:
- 2.2.9.1 with a name-plate rating of 1 MW or more but less than 10 MW;
- 2.2.9.2 that is a *commissioning generation facility* of any name-plate rating and that is sought to be registered pursuant to section 2.2A.1; or
- 2.2.9.3 that is a *cogeneration facility* or *enhanced combined cycle facility* with a name plate rating of 10 MW or more provided that the *IESO* determines that there are no adverse impacts on the *reliable* operation of the *IESO-controlled grid* of the *facility* being registered as a *self-scheduling generation facility*.
- 2.2.9A Except as the *IESO* may authorize under section 21.3.2, a *market participant* may apply to register a *facility* as a *self-scheduling electricity storage facility* only if it:
- 2.2.9A.1 has an *electricity storage facility size* of 1 MW or more but less than 10 MW and meets the condition of section 2.1.3.4; or
- 2.2.9A.2 is a *commissioning electricity storage facility* of any capacity and that is sought to be registered pursuant to section 2.2D.

- 2.2.10 A *self-scheduling generation facility* may be registered:
- to provide *energy* and *reactive support service* and *voltage control service*; and
 - as a *certified black start facility*.
- 2.2.11 The *IESO* shall approve an application for registration as a *self-scheduling generation facility* or a *self-scheduling electricity storage facility* if the information required by this section 2.2 is provided and the *IESO* determines that *self-scheduling* of the *facility* will not have a material adverse effect on power system *security*.
- 2.2.12 A *self-scheduling generation facility* or a *self-scheduling electricity storage facility* whose application for *facility* registration has been approved by the *IESO* is a *registered facility*.
- 2.2.13 A *market participant* may apply to register an *intermittent generator* if it has a name-plate rating of not less than 1 MW.
- 2.2.14 An *intermittent generator* may not be registered to provide any physical service other than *energy* and *reactive support service* and *voltage control service*.
- 2.2.15 The *IESO* shall approve an application for registration as an *intermittent generator* if the information required by this section 2.2 is provided and the *IESO* determines that intermittent operation of the *facility* will not have a material adverse impact on power system *security*.
- 2.2.16 An *intermittent generator* whose application for *facility* registration has been approved by the *IESO* is a *registered facility*.
- 2.2.17 For the purposes of this Chapter, a *distribution system* connected to the *IESO-controlled grid* must be a *registered facility*.
- 2.2.18 The *IESO* shall develop procedures and requirements for registering a *distribution system* as a *registered facility*. Such procedures shall include, but not be limited to, the certifications referred to in sections 2.2.3.3 and 2.2.3.4 and the testing and inspection referred to in section 2.2.3.5.
- 2.2.19 A *market participant* may apply to register a *transitional scheduling generator* if it has a nameplate rating of not less than 1MW.
- 2.2.20 A *transitional scheduling generator* may be registered:
- to provide *energy* and *reactive support service* and *voltage control service* and

- as a *certified black start facility*.

- 2.2.21 The *IESO* shall approve an application for registration as a *transitional scheduling generator* if the information required by this section 2.2 is provided, and the *generator* is under contract with *OEFC* and will participate in the *real-time market* for energy.
- 2.2.22 A *transitional scheduling generator* whose application for *facility* registration has been approved by the *IESO* is a *registered facility*.
- 2.2.23 Within one month of the coming into effect of the amendments to the contract with *OEFC* required as a result of electricity industry restructuring in Ontario in respect of a *transitional scheduling generator*, the *registered market participant* for the *transitional scheduling generator* shall change registration for the applicable *generation facility* to one of the other *generation facility* registrations.
- 2.2.24 [Intentionally left blank – section deleted]

2.2A Registration of Commissioning Generation Facilities

- 2.2A.1 A *market participant* may apply to register a *commissioning generation facility* as a *self-scheduling generation facility*, in accordance with section 2.2, for the purpose of being permitted to convey electricity or a *physical service* into, through or out of the *integrated power system* or of participating in the *real-time markets* during the period in which the *commissioning generation facility* is undergoing the commissioning tests referred to in section 2.2A.4.
- 2.2A.2 The *IESO* shall approve an application for *facility* registration of a *commissioning generation facility* as a *self-scheduling facility* if it is satisfied that the requirements of section 2.2 have been met. Any such registration shall expire upon completion by the *commissioning generation unit* of the final commissioning test submitted to and approved by the *IESO* pursuant to section 2.2A.4.
- 2.2A.3 Upon expiry of the registration referred to in section 2.2A.2, a *market participant* shall not participate in the *real-time markets* nor cause or permit electricity or any *physical service* to be conveyed into, through or out of the *integrated power system* in respect of a former *commissioning generation facility* unless such former *commissioning generation facility* has been registered as a *generation facility*, other than pursuant to this section 2.2A, in accordance with section 2.2.
- 2.2A.4 Where a *commissioning generation facility* has been registered by the *IESO* pursuant to section 2.2A.2, the *market participant* for that *commissioning generation facility* shall, while such registration is in effect:

- 2.2A.4.1 ensure that the *commissioning generation facility*:
- a. complies with all of the provisions of these *market rules* applicable to *self-scheduling generation facilities*; and
 - b. where it will seek to be registered, other than pursuant to this section 2.2A, in accordance with section 2.2 as other than a *self-scheduling generation facility*, complies with all of the applicable requirements of section 7.3 of Chapter 4; and
- 2.2A.4.2 submit to the *IESO*, for approval and in accordance with section 2.2A.5, information detailing the commissioning test plans for the *commissioning generation facility*.
- 2.2A.5 The detailed commissioning test plans, referred to in section 2.2A.4.2 shall be submitted to the *IESO* for approval and shall be scheduled in accordance with the procedures applicable to the *outage* coordination process described in section 6 of Chapter 5 and with any applicable *market manual* and shall include, but not be limited to:
- 2.2A.5.1 the time required for the *commissioning generation facility* to synchronize to and de-synchronize from the *IESO-controlled grid*;
- 2.2A.5.2 *energy* and reactive output levels;
- 2.2A.5.3 the timing of and ramp rates associated with changes in *energy* and reactive output levels; and
- 2.2A.5.4 run-back or trip tests for the *commissioning generation facility*.
- 2.2A.6 Except as otherwise provided in this section 2.2A, where a *commissioning generation facility* has been registered by the *IESO* pursuant to section 2.2A.2, the *IESO* shall, while such registration is in effect, treat the *commissioning generation facility* as a *self-scheduling generation facility* for all purposes under these *market rules* including, but not limited to, the submission of *dispatch data* and *settlement*.

2.2B Generation Facility Eligibility for the Real-Time Generation Cost Guarantee

- 2.2B.1 A *registered market participant* for a *generation facility* shall be eligible for the guarantee of certain elements of its costs, calculated in accordance with section 4.7B of Chapter 9, provided the following criteria are met:
- 2.2B.1.1 the *facility* is not a *quick-start facility*;

- 2.2B.1.2 the *facility* is a *dispatchable generation facility*; and
- 2.2B.1.3 [Intentionally left blank – section deleted];
- 2.2B.1.4 the *registered market participant* has submitted to the *IESO* the following data for the *generation facility*, in accordance with the applicable *market manual*, and the *IESO* accepts the data as reasonable:
- 2.2B.1.4A the *minimum run-time*, *minimum loading point*, and *minimum generation block run-time*;
- 2.2B.1.4B the incremental fuel costs and incremental operating and maintenance costs determined in accordance with sections 2.2B.4, 2.2B.5 and 2.2B.6; and
- 2.2B.1.4C any other data, as reasonably requested by the *IESO* that is relevant to determine eligible costs in accordance with section 2.2B.4, from the *registered market participant*, any *affiliate*, service provider or contractual counter-party.
- 2.2B.2 The *IESO* may, at any time, audit the data submitted in accordance with section 2.2B.1.4, and the *registered market participant* shall provide the requested audit information in the time and manner specified by the *IESO*. If, as a result of such an audit, the *IESO* determines that the audit information provided does not support the submitted data, including, without limitation, that the *IESO* does not accept the data as reasonable, the *IESO* shall recover any resulting over-payments made to the *market participant*. Notwithstanding the foregoing sentence, where the *registered market participant* has submitted data in accordance with this section 2.2B and sections 10A.1 and 11.2.1 of Chapter 1, the *IESO* shall not retroactively revise pre-approved cost values determined in accordance with section 2.2B.5 when calculating any amount to be recovered from that *registered market participant*.
- 2.2B.3 For purposes of sections 2.2B.1.4 and 2.2B.2, the *registered market participant* shall retain supporting documentation related to cost submissions, including data that may be required by the *IESO* to determine pre-approved cost values and methodologies, in accordance with the applicable *market manual*, for a period of 7 years from the date when a cost is paid.

Submitted Eligible Costs

- 2.2B.4 Submitted eligible costs pursuant to section 2.2B.1 shall be limited to:
- 2.2B.4.1 incremental fuel costs, incremental operating and maintenance costs resulting from *wear and tear* caused by the operation of a *facility*; and

- 2.2B.4.2 all other incremental operating and maintenance costs as set out in section 4.7B.5.2 of Chapter 9;

from either the point of ignition or synchronization to the *IESO-controlled grid* as applicable, until the *facility* reaches its *minimum loading point*, where that *facility* has met the eligibility criteria specified in sections 2.2B.1, 5.7 and 6.3A, as specified and further detailed in the applicable *market manual*.

- 2.2B.5 Subject to section 2.2B.6, for each cost specified in section 2.2B.4, the *IESO* shall determine pre-approved cost values and methodologies that are either universal or *facility*-specific, and calculate the submitted eligible costs in accordance with section 4.7B.5 of Chapter 9. The pre-approved cost values and methodologies shall remain in effect until revised by the *IESO*. The *IESO* shall review the pre-approved cost values and methodologies at least once every 3 years. The first review shall be completed no later than 3 years from the effective date of this section.

- 2.2B.6 In circumstances where pre-approved cost values and methodologies are not established under section 2.2B.5, the *IESO* may at its sole discretion allow a *registered market participant* to submit the incremental fuel costs and incremental operating and maintenance costs for each *facility* under section 2.2B.1.4B, in accordance with the applicable *market manual*.

2.2C Generation Facility Eligibility for the Day-Ahead Production Cost Guarantee

- 2.2C.1 A *registered market participant* for a *generation facility* shall be eligible for the guarantee of certain elements of the *facility's* costs, calculated in accordance with section 4.7D of Chapter 9, provided the following criteria are met:

- 2.2C.1.1 the *facility* is not a *quick-start facility*;
- 2.2C.1.2 the *facility* is a *dispatchable generation facility* with a elapsed time to *dispatch* greater than one hour;
- 2.2C.1.3 [Intentionally left blank – section deleted];
- 2.2C.1.4 the *registered market participant* has, according to the timelines and in the form specified in the applicable *market manual*, submitted to the *IESO* the following information for the *generation facility*: the start-up costs; and the speed no-load costs; and
- 2.2C1.5 the *registered market participant* has, according to the timelines and in the form specified in the applicable *market manual*, submitted to the

- 2.2D.4.2 submit to the *IESO*, for approval and in accordance with section 2.2D.5, information detailing the commissioning test plans for the *commissioning electricity storage facility*.
- 2.2D.5 The detailed commissioning test plans, referred to in section 2.2D.4.2 shall be submitted to the *IESO* for approval and shall be scheduled in accordance with the procedures applicable to the *outage* coordination process described in section 6 of Chapter 5 and with any applicable *market manual* and shall include, but not be limited to:
- 2.2D.5.1 the time required for the *commissioning electricity storage facility* to synchronize to and de-synchronize from the *IESO-controlled grid*;
- 2.2D.5.2 *energy* and reactive output levels;
- 2.2D.5.3 the timing of and ramp rates associated with changes in *energy* and reactive output levels; and
- 2.2D.5.4 run-back or trip tests for the *commissioning electricity storage facility*.
- 2.2D.6 Except as otherwise provided in this section 2.2D, where a *commissioning electricity storage facility* has been registered by the *IESO* pursuant to section 2.2D.2, the *IESO* shall, while such registration is in effect, treat the *commissioning electricity storage facility* as a *self-scheduling electricity storage facility* for all purposes under these *market rules* including, but not limited to, the submission of *dispatch data* and *settlement*.

2.3 Aggregated Registered Facilities

- 2.3.1 A *market participant* may apply to the *IESO* to aggregate several *facilities* for the purpose of delivering or withdrawing one or more *physical services* in the *real-time energy market*, the *procurement markets* or both. Upon *IESO* approval, the aggregated *facilities* shall, except as specifically stated in the registration information or the *IESO*'s approval of the aggregation, be treated as a single *registered facility* for the provision or withdrawal of the approved *physical services*:
- 2.3.1.1 by the *registered market participant* for purposes of the submission of *dispatch data*; and
- 2.3.1.2 by the *IESO*, for purposes of the scheduling and *dispatch* processes described in this Chapter.
- 2.3.1A [Intentionally left blank – section deleted]

- 2.3.1A.1 [Intentionally left blank – section deleted]
- 2.3.1A.2 [Intentionally left blank – section deleted]
- 2.3.2 The *IESO* shall approve an application for the aggregation of *facilities* into a single *registered facility* unless:
- 2.3.2.1 the registration information for the *facilities* proposed to be aggregated fails to satisfy the conditions of section 2.2;
- 2.3.2.2 the registration information fails to demonstrate one or more of the following in respect of the *facilities* proposed to be aggregated;
- a. that they are all located within the *IESO control area*;
 - b. subject to section 2.3.2A, that they are all *connected* to the *IESO-controlled grid* at the same *connection point*;
 - c. that they are all under the operational control of a single *market participant* and that such *market participant* is authorized to submit *dispatch data* for all of them;
 - d. that operational communication between each of them and the *IESO* meets all applicable standards and protocols; or
 - e. that they all have relevant metering systems to be used for *settlements* purposes that satisfy the requirements of Chapter 6; or
- 2.3.2.3 one or more of the facilities proposed to be aggregated is or includes a *generation unit*, an *electricity storage unit*, or a *load facility* :
- a. whose *offer* or *bid* information or whose in service or out of service status affects the numerical value of operating *security limits* in any manner;
 - b. whose *offer* or *bid* information or whose in service or out of service status is information required by the *IESO* for conducting detailed *security* and resource adequacy assessment;
 - c. whose *offer* or *bid* information or whose in service or out of service status is information required to be submitted to the *market assessment unit* or the *market surveillance panel* in furtherance of their respective functions and obligations under the *Electricity Act, 1998* the *Ontario Energy Board Act, 1998* and these *market rules*; or
 - d. whose *offer* or *bid* information, in service or out of service status or other information is required by *applicable law*, by *license*, by

Planned Retirements of Generation and Electricity Storage Facilities

2.4.8 Each *generator* shall provide the *IESO* not less than six months advance notice of the commencement of the planned retirement of any one of its *generation facilities* that are *registered facilities*, including notification of any plans the *generator* may have to construct replacement *facilities* for those being retired.

2.4.9 Each *electricity storage participant* shall provide the *IESO* not less than six months advance notice of the commencement of the planned retirement of any one of its *electricity storage facilities* that are *registered facilities*, including notification of any plans the *electricity storage participant* may have to construct replacement *facilities* for those being retired.

2.5 Transfer of Registration of Facilities

2.5.1 A *market participant* that wishes to transfer the registration of a *registered facility*, other than a *boundary entity*, as a result of the proposed transfer of the *registered facility* to another person by sale, assignment, lease, transfer of control or other means of disposition shall, not less than 10 *business days* prior to the date on which the transfer is proposed to take effect, file with the *IESO* and the relevant *transmitter* or *distributor*, a notice of request to transfer the registration of the *registered facility* in such form as may be specified by the *IESO*. Such notice shall specify:

2.5.1.1 the identity of the transferee and whether the transferee is or intends to be a *market participant*; and

2.5.1.2 the date upon which the transfer is proposed to take effect,

and shall be accompanied by a written declaration by the proposed transferee that it is willing and able to assume control of the *registered facility* and to comply with all provisions of these *market rules* and of any *reliability must-run contract* or *contracted ancillary services* contract applicable to such *registered facility*.

2.5.2 If the proposed transferee satisfies or is capable of satisfying the requirements of section 2.2, the *IESO* shall approve a request to transfer the registration of a *registered facility* unless the proposed transferee is a *suspended market participant* or is otherwise ineligible under these *market rules* to be a *market participant*.

2.5.3 Where the *IESO* approves a request to transfer the registration of a *registered facility*, the *IESO* shall transfer the registration of the *registered facility* to the proposed transferee:

- 2.5.3.1 on the date referred to in section 2.5.1.2, provided that the proposed transferee was a *market participant* at the time of filing of the notice referred to in section 2.5.1 and remains a *market participant* on such date; or
- 2.5.3.2 on such later date as may reasonably be required to permit the *IESO* to effect the transfer following the later of the date of authorization of the proposed transferee as a *market participant* and the date on which the proposed transferee meets the requirements of section 2.2.
- 2.5.4 Upon completion of the transfer of the *registered facility*, the proposed transferee will have to post with the *IESO prudential support* or *capacity prudential support* as applicable, equal to the proposed transferee's *prudential support obligation* or *capacity prudential support obligation*. Until the proposed transferee has done so, the transferring *market participant* shall continue to be liable for the obligations of the proposed transferee in the *IESO-administered markets*. Such obligations shall include, without limitation, the cost of electricity withdrawn from the *IESO-controlled grid* by the proposed transferee and related charges as determined by the *IESO* in accordance with Chapter 9. The *prudential support obligation* and/or *capacity prudential support obligation* as applicable of the transferring *market participant* shall include all such amounts whether or not the transferring *market participant* has complied with the provisions of this section 2.5.

3. Data Submissions for the Real-Time Markets

3.1 Applicability of this Section

- 3.1.1 A *registered market participant* that intends one or more of its *registered facilities* to be eligible for *dispatch* by the *IESO* for a given *dispatch hour* of a *dispatch day* shall submit to the *IESO dispatch data* for each such *registered facility* for such *dispatch hour* in accordance with this section 3.
- 3.1.2 *Dispatch data* that are revised after initial submission as allowed under the provisions of this section 3 must satisfy all of the requirements that apply to initial *dispatch data* and shall be *dispatch data*.
- 3.1.3 [Intentionally left blank – section deleted]

3.2 The Data Submission Process

- 3.2.1 Each *registered market participant* shall submit its *dispatch data* to the *IESO* through the *electronic information system* or, when not available, by such alternative means and/or in such alternative simplified form as may be specified by the *IESO* pursuant to section 3.2.2.3.
- 3.2.2 The *IESO* shall:
- 3.2.2.1 stamp all *dispatch data* with the time that it was received by the *IESO*;
 - 3.2.2.2 within five minutes, confirm receipt of all such *dispatch data* through the *electronic information system*; and
 - 3.2.2.3 specify alternative means and/or an alternative simplified form of submitting and confirming *dispatch data* when the *electronic information system* is unavailable.
- 3.2.3 The *IESO* shall reject any *dispatch data* that does not comply with the rules set forth in this section 3 and shall provide to the *registered market participant* submitting such rejected *dispatch data* the reasons for such rejection.
- 3.2.4 A *registered market participant* that does not receive from the *IESO* confirmation of receipt of *dispatch data* in accordance with section 3.2.2.2 shall immediately contact the *IESO* by telephone or facsimile seeking confirmation of receipt.
- 3.2.5 A *registered market participant* shall, if requested by the *IESO*, resubmit *dispatch data* by such means as may be specified by the *IESO* in the request.

3.3 Dispatch Data Submissions

- 3.3.1 Subject to sections 3.3.9 and 3.3A, a *registered market participant* that submits or is required to submit *dispatch data* for the initial *pre-dispatch schedule*, shall submit initial *dispatch data* for each *dispatch hour* of the *dispatch day* after 06:00 EST but before 10:00 EST of each *pre-dispatch day*. Such initial *dispatch data* may thereafter be revised as permitted by this section 3.3.
- 3.3.2 Subject to section 3.3A.6, the *IESO* shall use the initial *dispatch data* submitted by *registered market participants* to determine and *publish* the initial *pre-dispatch schedule* in accordance with section 5.
- 3.3.3 Subject to section 3.3A.8, a *registered market participant* may submit revised *dispatch data* with respect to any *dispatch hour* without restriction until 2 hours prior to the beginning of that *dispatch hour*.

3.3.4 [Intentionally left blank – section deleted]

3.3.4A [Intentionally left blank – section deleted]

Replacement Energy Offers

3.3.4B A registered market participant for a hydroelectric generation facility, a combined cycle generation facility, an enhanced combined cycle facility or a cogeneration facility that experiences a forced outage may submit revised dispatch data for a related generation facility, with respect to any dispatch hour up until 10 minutes prior to the beginning of that dispatch hour. If the revised dispatch data is submitted less than 10 minutes prior to the beginning of that dispatch hour, the revised dispatch data will apply to the subsequent dispatch hour. This section is subject to the following conditions:

- The submission of revised *dispatch data* takes place no later than one hour after the *generation facility* experiences the *forced outage* and is limited to the MW amount on *forced outage*.
- The *registered market participant* whose *generation facility* experienced a *forced outage* notifies the *IESO*, in accordance with the applicable *market manual*, of its intention to submit revised *dispatch data* for the related *generation facility* for the next available *dispatch hour* and of its intention to provide replacement *energy* from the related *generation facility*.
- Where the related *generation facility* is not synchronized, the *registered market participant* notifies the *IESO* of its intention to synchronize the related *generation facility* and the *IESO* determines synchronization will have no adverse impact on the *reliability* of the *IESO-controlled grid*.
- The related *generation facility* and the *generation facility* experiencing the *forced outage* have the same *registered market participant*.
- The related *generation facility* and the *generation facility* experiencing the *forced outage* have the same *metered market participant*.

Related *generation facilities* are *generation facilities* that, in the case of a hydroelectric *generation facility*, can utilize the water of the *generation facility* experiencing the *forced outage* without delay. In the case of combined cycle *facilities*, *enhanced combined cycle facilities* or *cogeneration facilities*, related *generation facilities* are *generation facilities* that can make up the loss in steam production to the steam turbine unit that would otherwise have been produced by the gas turbine unit experiencing the *forced outage*.

3.3.4C In the period after the notification and before the market tools process the revised *dispatch data*, the *IESO* shall accept replacement *energy* from the related

the *pre-dispatch day*, submit *dispatch data* for those *dispatch hours* of the *dispatch day* including, where applicable, the daily *energy limit* for the *facility* for the *dispatch day*. The *registered market participant* may then only revise such initial *dispatch data* as permitted by this section 3.3A.

- 3.3A.3 If a *registered market participant* for a *dispatchable generation facility* or a *dispatchable electricity storage facility* does not provide *dispatch data* in accordance with section 3.3A.2 the *facility* shall not operate in real-time without the approval of the *IESO* under section 3.3A.12.
- 3.3A.4 A *registered market participant* for a *dispatchable load facility* may, in the *dispatch data* submitted under section 3.3A.2, identify all or a portion of the consumption at such *registered facility* as *non-dispatchable load* in accordance with the applicable *market manual*.
- 3.3A.5 A *registered market participant* for a *boundary entity* may submit, between 6:00 EST and 10:00 EST of the *pre-dispatch day*, an *import offer* or *export bid* for the next *dispatch day* with a valid NERC tag identifier. If the *import offer* is included in the *schedule of record* determined under section 5.8, the *registered market participant* will receive the day-ahead *inertie* offer guarantee determined under section 3.8A of Chapter 9.
- 3.3A.6 *Registered market participants* that submitted *offers* or *bids* in accordance with either section 3.3A.2 or section 3.3A.5 shall require *IESO* approval to modify those *offers* or *bids* between 10:00 EST and 14:00 EST except for *registered market participants* for:
- a. *dispatchable hydroelectric generation facilities* which submitted a *daily cascading hydroelectric dependency* in accordance with section 2.2.6K and which are designated by the *IESO* as eligible *energy limited resources*, and
 - b. physical generation units associated with a *pseudo-unit* designated in accordance with section 2.2.6G.
- 3.3A.7 [Intentionally left blank – section deleted]

Market Participant Revisions to Dispatch Data

- 3.3A.8 Subject to sections 3.3A.9, 3.3A.10 and 3.3A.14, after 14:00 EST a *registered market participant* may submit revised *dispatch data* with respect to any *dispatch hour* without restriction until 2 hours prior to the beginning of that *dispatch hour*.
- 3.3A.9 Subject to sections 3.3A.10 and 3.3A.14, a *registered market participant* for a *dispatchable generation facility* or a *dispatchable electricity storage facility* who

did submit *dispatch data* under section 3.3A.2 may revise its *offer* in real-time provided the revised *dispatch data* does not increase the number of hours offered or the offered quantity in any hour relative to the *dispatch data* submitted under section 3.3A.2. Revised *offers* which represent increases to the number of hours offered or increases to the offered quantity relative to the *dispatch data* submitted under section 3.3A.2 will require *IESO* approval. Changes to daily *energy* limits will not require *IESO* approval.

- 3.3A.10 A *registered market participant* for a *dispatchable generation facility* who was deemed to have accepted the day-ahead production cost guarantee in accordance with section 5.8.4 shall not increase the *offer* price associated with the *minimum loading point* of the *facility*.
- 3.3A.11 A *registered market participant* for a *dispatchable load facility* that declared its intent for all or a portion of its consumption to be non-*dispatchable* under sections 3.3A.2 and 3.3A.4 will require *IESO* approval to increase its declared *bid* quantity and *bid* that consumption in real-time as *dispatchable load*.
- 3.3A.12 The *IESO* shall approve increases to declared availability of a *dispatchable facility* if that *generation facility*, *electricity storage facility* or *dispatchable load facility* returns from outage earlier than planned, or if the *IESO* has solicited additional *offers* and *bids*, or if such increases will avoid an *emergency operating state* or *high-risk operating state*, or as permitted under section 3.3.6.3.
- 3.3A.13 A *registered market participant* for a *boundary entity* who is eligible to receive a day-ahead *intertie offer* guarantee for an import transaction in accordance with section 3.3A.5 shall not revise the submitted *dispatch data* to link that import transaction to an export transaction as described in section 3.5.8.2 of Chapter 7. If the *IESO* determines that the *dispatch data* was revised by the *registered market participant* in the manner described above, the *IESO* shall recover from the *registered market participant* any day-ahead *intertie offer* guarantee payment for that import transaction and shall redistribute the payment in accordance with chapter 9, section 4.8.2.11.
- 3.3A.14 A *registered market participant* for a *dispatchable generation facility* who was deemed to have accepted the day-ahead production cost guarantee in accordance with section 5.8.4 shall be subject to a withdrawal charge as per section 3.8F of Chapter 9 if the *registered market participant* withdraws the *offer* for the *facility*.

3.4 The Form of Dispatch Data

3.4.1 *Dispatch data* shall relate to a specified *dispatch hour* of the *dispatch day* and to a specified *registered facility*, shall comply with the applicable provisions of this section and sections 3.5 to 3.9 and shall take one of the following forms:

3.4.1.1 for a *dispatchable generation facility*, or a dispatchable *electricity storage facility* proposing to inject energy an *offer* to provide a *physical service* to the appropriate *real-time market*. *Offers* accepted result in sales in the *real-time market* only to the extent that, for the *registered market participant* submitting such *offers*, the total value of the *physical services* provided to the *real-time markets* is greater than the total value of the *physical bilateral contract quantities* notified to the *IESO* in respect of that *registered market participant* pursuant to Chapter 8;

3.4.1.1.1 for a *dispatchable generation facility* that is classified as *variable generation*, an offer to provide a *physical service* to the appropriate *real-time market* reflecting its *generation facility's* full capacity available for production, determined in accordance with the applicable *market manual*.

3.4.1.2 for a *dispatchable load facility*, or a dispatchable *electricity storage facility* proposing to withdraw energy a *bid* to take energy from the *energy market*. *Bids* accepted result in purchases in the *real-time market* only to the extent that, for the *registered market participant* submitting such *bids*, the total value of the *physical services* taken from the *real-time markets* is greater than the total value of *physical bilateral contract quantities* notified to the *IESO* in respect of that *registered market participant* pursuant to Chapter 8;

3.4.1.2A [Intentionally left blank – section deleted]

3.4.1.3 for a self-scheduling generation facility or a *self-scheduling electricity storage facility*, a self-schedule for the provision of energy to the energy market. Energy actually provided by a *self-scheduling facility* results in sales in the real-time market only to the extent that, for the registered market participant designated for that *self-scheduling facility*, the total value of energy provided to the real-time market is greater than the total value of physical bilateral contract quantities notified to the *IESO* in respect of that registered market participant pursuant to Chapter 8;

- 3.4.1.4 for an *intermittent generator*, a forecast of *energy* expected to be provided to the *energy market*. *Energy* actually provided by an *intermittent generator* results in sales in the *real-time market* only to the extent that, for the *registered market participant* designated for such *intermittent generator*, the total value of *energy* provided to the *real-time market* is greater than the total value of *physical bilateral contract quantities* notified to the *IESO* by that *registered market participant* pursuant to Chapter 8;
- 3.4.1.4A for a *transitional scheduling generator*, a forecast schedule for the provision of *energy to the energy market*; and
- 3.4.1.4B [Intentionally left blank – section deleted]
- 3.4.1.5 [Intentionally left blank – section deleted]
- 3.4.1.6 for a *capacity market participant* with an *hourly demand response resource*, a *demand response energy bid* to reduce its *energy* consumption during a specified *availability window* and *obligation period* in accordance with the applicable *market manual*.
- 3.4.2 Each *transmitter* shall submit to the *IESO* information on the status of its *transmission system* as described in section 3.9.
- 3.4.3 Each *offer* or *bid* for any *physical service* shall contain prices, each with an associated quantity. A price and the associated quantity in an *offer* or *bid* is a *price-quantity pair* and shall comply with sections 3.5 and 3.6 and the following:
 - 3.4.3.1 the quantity in any *price-quantity pair*, other than in the first *price-quantity pair*, shall be a cumulative quantity representing the maximum quantity the *registered market participant* is offering to sell or bidding to buy, respectively, at the associated price in the *price-quantity pair*;
 - 3.4.3.1A [Intentionally left blank – section deleted]
 - 3.4.3.2 in any *offer*, the price in each *price-quantity pair* must not decrease as the associated quantity increases; and
 - 3.4.3.3 in any *bid*, the price in each *price-quantity pair* must not increase as the associated quantity increases.
- 3.4.4 The *market price* of *energy*, in \$/MWh, at and below which the *IESO* may instruct a *generation facility* to reduce its *energy* output to zero shall be:

the *IESO* specifies an alternative means and/or an alternative simplified form pursuant to section 3.2.2.3.

3.5.3 Each *energy offer* or *energy bid* must contain at least 2 and, may contain up to 20 *price-quantity pairs* for each *dispatch hour*. The price in each such *price-quantity pair* shall be not more than the *Maximum Market Clearing Price* or *MMCP* and not less than the negative *Maximum Market Clearing Price* or negative *MMCP* and shall be expressed in dollars and whole cents per MWh. The quantity in each such *price-quantity pair* shall:

3.5.3.1 in the case of a *registered facility* other than a *boundary entity*, be expressed in MW (or MWh/hour) to one decimal place and shall not be less than 0.0 MW (or 0.0 MWh/hour); or

3.5.3.2 in the case of a *registered facility* that is a *boundary entity*, be expressed in whole MW (or MWh/hour) and shall not be less than 0 MW (or 0 MWh/hour).

The quantity in the first *price-quantity pair* shall be 0.0 MW (or 0.0 MWh/hour) or 0 MW (or 0 MWh/hour) as applicable. The price in the second *price-quantity pair* shall be the same as the price in the first *price-quantity pair*.

3.5.4 Prices in *energy offers* and *energy bids* may be negative and such negative price shall imply:

3.5.4.1 when in an *energy offer*, that the *registered market participant* is willing to pay up to that price for each MWh of *energy* it injects rather than reduce its output; and

3.5.4.2 when in an *energy bid*, that the *registered market participant* is willing to take or dispose of excess *energy*, but only if paid at least that price for each excess MWh taken or disposed of.

3.5.4A The *IESO Board* shall establish floor prices for *energy offers* from *variable generators* that are *registered market participants* and for *energy offers* from *flexible nuclear generators* for *flexible nuclear generation*, in accordance with the applicable *market manual*. The prices in each *energy offer* submitted by the *variable generator* or by a *flexible nuclear generator* in respect of *flexible nuclear generation* for each *dispatch hour* shall not be less than the floor prices specified in the applicable *market manual*.

3.5.5 Each *energy offer* or *energy bid* shall contain up to 5 sets of ramp quantity and ramp up/ramp down values for each *dispatch hour*. The ramp quantity in each

such set shall be the maximum MW quantity at which the corresponding ramp rate values apply, shall be expressed in MW to one decimal place and shall be greater than 0.0 MW. The ramp up and ramp down values in each such set shall be expressed in MW/minute to one decimal place and shall be greater than 0.0 MW/min. The laminations corresponding to such sets may be different from those of the *price-quantity pairs* contained in each *energy bid* or *energy offer*.

- 3.5.6 The largest quantity in any *energy offer* or *energy bid* for any *dispatch hour* must be at least 1.0 MWh but shall not exceed the lesser of:
- 3.5.6.1 the maximum output of *energy* in an hour indicated in the registration information for the relevant *registered facility*;
 - 3.5.6.2 the maximum quantity of *energy* that can be supplied (for an *energy offer*) or taken (for an *energy bid*) in that *dispatch hour* by the *registered facility*, as estimated by the *registered market participant* for that *registered facility*; or
 - 3.5.6.3 the maximum allowed injection (for an *energy offer*) or withdrawal (for an *energy bid*) in that *dispatch hour* through the relevant *connection point*, as limited by the lesser of (i) the capacity of any radial line connecting the *registered facility* to the *connection point*; (ii) the maximum injection or withdrawal as specified in the *connection agreement* applicable to the *registered facility*; or (iii) the maximum injection or withdrawal otherwise permitted by the relevant *transmitter*.
- 3.5.7 A *registered market participant offering energy* from a specified *registered facility* may submit *dispatch data* specifying a maximum amount of *energy* that can be scheduled by the *IESO* for that *registered facility* over a *dispatch day*. Such a limit shall be used only in the *pre-dispatch schedule* described in section 5, and only for the purpose of providing information that the *registered market participant* may use as a basis to revise its *energy offers* in subsequent submissions.
- 3.5.8 All wheeling through transactions shall consist of:
- 3.5.8.1 an individual *energy offer* from a *boundary entity* injecting *energy* into the *IESO-controlled grid* and an *energy bid* from a *boundary entity* withdrawing *energy* from the *IESO-controlled grid*; or
 - 3.5.8.2 an individual *energy offer* from a *boundary entity* injecting *energy* into the *IESO-controlled grid* and an *energy bid* from a *boundary entity* withdrawing *energy* from the *IESO-controlled grid*, and an

identification of the desire for these to be linked, in accordance with the applicable *market manual*. The *IESO* shall assess so identified *offers* separately from their associated *bids*. The *IESO* shall schedule and *dispatch* the linked *offers* and *bids* such that both are equal to the lower of the *offer* or *bid* that would otherwise be scheduled and *dispatched*.

- 3.5.9 An *energy bid* submitted by a *registered market participant* for a *boundary entity* in respect of the withdrawal from the *IESO-controlled grid* of *energy* destined for an *intertie zone* in the United States of America shall constitute a declaration by a *registered market participant* for the *boundary entity* of an intention to export *energy* in the circumstances described in paragraphs 1(b) to 1(d) of Part V of Schedule VI of the *Excise Tax Act* (Canada).

3.6 Operating Reserve Offers

- 3.6.1 A *registered market participant* may not submit, for any *registered facility*, more than one *offer* to provide each class of operating reserve in any *dispatch hour*.

- 3.6.2 Each *offer* to provide *operating reserve* must contain at least 2 and may contain up to 5 *price-quantity pairs* for each class of *operating reserve* for each *dispatch hour*. The price in each such *price-quantity pair* shall be not more than the *Maximum Operating Reserve Price* or *MORP* and not less than zero and shall be expressed in dollars and whole cents per MW. The quantity in each such *price-quantity pair* shall:

3.6.2.1 in the case of a *registered facility* other than a *boundary entity*, be expressed in MW to one decimal place and shall not be less than 0.0 MW; or

3.6.2.2 in the case of a *registered facility* that is a *boundary entity*, be expressed in whole MW and shall not be less than 0 MW.

The quantity in the first *price-quantity pair* shall be 0.0 MW (or 0.0 MWh/hour) or 0 MW (or 0 MWh/hour) as applicable. The price in the second *price-quantity pair* shall be the same as the price in the first *price-quantity pair*.

- 3.6.3 Each *offer* to provide *operating reserve* shall be accompanied by a corresponding *energy offer* or *energy bid* that covers the same MW range.
- 3.6.4 *Offers* to supply *operating reserve* shall be submitted in such form as may be specified by the *IESO*, which form shall require, at a minimum, provision of all of the information specified in Appendix 7.3, except where the *IESO* specifies an

alternative means and/or an alternative simplified form pursuant to section 3.2.2.3.

3.7 Self-Scheduling Generators

3.7.1 A registered market participant for a self-scheduling generation facility shall submit dispatch data indicating the amount of energy that the registered market participant reasonably expects to be provided by that self-scheduling generation facility in each dispatch hour. Such dispatch data shall:

3.7.1.1 be submitted to the *IESO* in such form as may be specified by the *IESO*, including provision of the applicable information specified in Appendix 7.1; and

3.7.1.2 comply with section 3.4.4A.

3.7A Self-Scheduling Electricity Storage

3.7A.1 A registered market participant for a self-scheduling electricity storage facility shall submit dispatch data indicating the amount of energy that the registered market participant reasonably expects to be injected by that self-scheduling electricity storage facility in each dispatch hour. Such dispatch data shall:

3.7A.1.1 be submitted to the *IESO* in such form as may be specified by the *IESO*, including provision of the applicable information specified in Appendix 7.1; and

3.7A.1.2 comply with section 3.4.4C

3.7A.2 Subject to section 1.7 defining when the day-ahead commitment process shall function, a *registered market participant* for a *registered facility* that is a *self-scheduling electricity storage facility* shall submit *dispatch data* after 6:00 EST but before 10:00 EST of the *pre-dispatch day* in accordance with section 3.7A.1.

3.7.2 A *registered market participant* for a self-scheduling *cogeneration facility* or self-scheduling *enhanced combined cycle facility* shall ensure its *facility* operates in accordance with its *dispatch data* within the tolerances for updating *dispatch data* outlined in section 3.3.8.

3.7.3 Subject to section 1.7 defining when the day-ahead commitment process shall function, a *registered market participant* for a *registered facility* that is a *self-scheduling generation facility* shall submit *dispatch data* after 6:00 EST but before 10:00 EST of the *pre-dispatch day* in accordance with section 3.7.1.

3.8 Intermittent Generators

- 3.8.1 A *registered market participant* for an *intermittent generator* shall submit *dispatch data* indicating its best forecast of the amount of *energy* that the *intermittent generator* will inject in each *dispatch hour*. Such *dispatch data* shall:
- 3.8.1.1 be submitted to the *IESO* in such form as may be specified by the *IESO*, including provision of the applicable information specified in Appendix 7.1; and
 - 3.8.1.2 comply with section 3.4.4A.
- 3.8.2 Subject to section 1.7 defining when the day-ahead commitment process shall function, a *registered market participant* for a *registered facility* that is an *intermittent generator* shall submit *dispatch data* after 6:00 EST but before 10:00 EST of the *pre-dispatch day* indicating its best forecast of the amount of *energy* that the *intermittent generator* will inject in each *dispatch hour* of the next *dispatch day* in accordance with section 3.8.1.

3.8A Transitional Scheduling Generators

- 3.8A.1 A registered market participant for a registered facility that is a transitional scheduling generator shall submit dispatch data indicating its forecast of the amount of energy that the transitional scheduling generator will inject in each dispatch hour of the dispatch day. Such dispatch data shall be submitted to the IESO for the initial pre-dispatch schedule in accordance with section 3.3.1 and in such form as may be specified by the IESO.
- 3.8A.2 Subject to section 1.7 defining when the day-ahead commitment process shall function, a *registered market participant* for a *registered facility* that is a *transitional scheduling generator* shall submit *dispatch data* after 6:00 EST but before 10:00 EST of the *pre-dispatch day* indicating its forecast of the amount of *energy* that the *transitional scheduling generator* will inject in each *dispatch hour* of the next *dispatch day* in accordance with section 3.8A.1.

3.9 Transmission System Information

- 3.9.1 Each *transmitter* whose *transmission system* is part of the *IESO-controlled grid* shall provide the *IESO* with the *transmission system* information described in Appendix 7.4 in such form as the *IESO* may specify.
- 3.9.2 Each *transmitter* referred to in section 3.9.1 shall update the information described in Appendix 7.4 so that it is current at:

- 3.9.2.1 15:00 EST on the day which is two days prior to the relevant *dispatch day*;
- 3.9.2.2 05:00 EST on the *pre-dispatch day*;
- 3.9.2.3 10:00 EST on the *pre-dispatch day*; and
- 3.9.2.4 any time subsequent to 10:00 EST on the *pre-dispatch day* up to the beginning of the relevant *dispatch hour* if there is a material change in the information required by this section.

4. The Dispatch Algorithm

4.1 Purpose of the Dispatch Algorithm

- 4.1.1 The *IESO* shall determine the various schedules and prices required by this Chapter to be developed by it using a *dispatch algorithm* based on the mathematical techniques of constrained optimisation. The form and use of this *dispatch algorithm* are summarised in this section 4 and detailed in Appendix 7.5.

4.2 Uses of the Dispatch Algorithm

- 4.2.1 The *IESO* may use different numerical values in, or different computerised versions of, the *dispatch algorithm* for each of the several purposes described in this Chapter, but shall keep the objective, mathematical formulation and solution procedures the same, except as specifically noted.
- 4.2.2 The *IESO* shall, as far as practical, use the outputs of the *dispatch algorithm* to determine the *dispatch instructions* that guide actual physical operations of the *electricity system*. However, because any *dispatch algorithm* is only an approximation of a complex physical reality and may sometimes malfunction, the *IESO* may modify or override the results of the *dispatch algorithm* when issuing *dispatch instructions* pursuant to section 7.
- 4.2.3 The *IESO* shall no less than once in each calendar month, *publish* a report listing and giving reasons for all significant differences between *dispatch instructions* issued and the results of the *dispatch algorithm*.
- 4.2.4 Unless otherwise directed by the *IESO Board*, the *IESO* shall no less than once every two calendar years, commission and *publish* the results of an independent review of the operation and application of the *dispatch algorithm* and the related *dispatch* processes and procedures. The *IESO* shall use the results of such review

to determine the need or otherwise for improvements in the related *dispatch* processes and procedures in meeting the objectives of the *market rules* and/or the mathematical representation of the *electricity system* or the solution procedures which form part of the market clearing logic. The first such review shall be completed no later than May 1, 2004.

4.3 The Optimisation Objective

- 4.3.1 The *dispatch algorithm* shall have as its mathematical objective function maximising the economic gain from trade among *market participants* as defined in section 4.3.2.
- 4.3.2 The economic gain from trade shall be defined as the difference between the value of the electricity produced (as indicated by the *energy demand* from *non-dispatchable loads* and the *energy bids* from *dispatchable loads*) and the cost of producing that electricity (as indicated by the *offers* to supply the *energy* and *operating reserves* necessary to *reliably* deliver that electricity to loads).
- 4.3.3 Maximising the economic gain from trade will determine quantities and prices that “clear the market,” in the sense that, given the market-clearing prices and the *dispatch data*, no *market participant* would be economically better off (in terms of the *dispatch data* it submitted itself) producing or withdrawing more or less than the market-clearing quantity of any *physical service*.

4.4 Inputs to the Dispatch Algorithm

- 4.4.1 The *IESO* shall use as inputs to the *dispatch algorithm* the data and information outlined in section 4.4 and described in more detail in Appendix 7.5.
- 4.4.1A [Intentionally left blank]
- 4.4.2 The cost to suppliers of *energy* and *operating reserves* and the value to *dispatchable loads* of delivered electricity shall be based on the most recent valid *offers* and *bids* (including standing *dispatch data*) submitted by *registered market participants* with respect to *dispatchable generation facilities*, *dispatchable electricity storage facilities* and *dispatchable load facilities*.
- 4.4.3 Subject to section 4.4.3A, the price-insensitive load to be met shall be the sum of:
- 4.4.3.1 the net energy injections (injections minus withdrawals) by all non-dispatchable load facilities, self-scheduling generation facilities, *self-scheduling electricity storage facilities* and intermittent generators and transitional scheduling generators; and

- 4.4.3.2 any net amount by which the actual net injections (injections minus withdrawals) by all *dispatchable generation facilities*, *dispatchable electricity storage facilities* and *dispatchable load facilities* is less than the net amount implied by the *IESO's dispatch instructions* to such *facilities*.
- 4.4.3A Until such time that locational pricing is implemented in the *IESO-administered markets*, the price-insensitive load to be met shall be determined solely on the basis of the net *energy* injections referred to in section 4.4.3.1.
- 4.4.4 Limits on *inertie* flows between the *integrated power system* and neighbouring *transmission systems* shall be based on:
- 4.4.4.1 a simple model that assumes that each *inertie meter* is *connected* to an isolated *inertie zone* by a single transmission line;
- 4.4.4.2 the *IESO's* best estimate of the maximum flow on the single transmission line to each *inertie zone*, given the status of the neighbouring *transmission systems* and expected or actual unscheduled flows (including as unscheduled flows any flows planned by the *IESO* to balance interchange accounts with other *control area operators*). Where the *IESO* has determined that transmission constraints on the *IESO-controlled grid* or on the single transmission line connected to an *inertie zone* limit the flows of *energy* from the *IESO-controlled grid* to or from an *inertie zone*, the *IESO's* best estimate of the maximum flow may include consideration of the amount of *energy* that can be moved or transferred reliably between that *inertie zone* and the *IESO-controlled grid*; and
- 4.4.4.3 a net *interchange schedule* limit to represent the *integrated power system's* ability to respond to hourly *interchange schedule* deviations and maintain the *reliability* of the *IESO-controlled grid*.
- 4.4.5 Constraints on the use of the *IESO-controlled grid* shall be determined on the basis of such system *security* requirements as the *IESO* may determine necessary to maintain *reliable* system operations, which requirements shall include, at a minimum, the following:
- 4.4.5.1 the largest applicable *contingency events* and any increments above these required to satisfy applicable *reliability standards*;
- 4.4.5.2 *security* constraints on identified *facilities*;
- 4.4.5.3 minimum requirements for each class of *operating reserve*;

- 4.4.5.4 the *IESO's* commitments to neighbouring *transmission systems* for *operating reserves* and *regulation*;
 - 4.4.5.5 the availability and need for contracted *ancillary services* and *reliability must-run resources*; and
 - 4.4.5.6 *reliability* constraints associated with *interchange schedules* as referred to in section 4.4.4.3.
- 4.4.6 The following basic parameters of the *dispatch algorithm* shall be as specified from time to time by the *IESO Board*:
- 4.4.6.1 the *maximum market clearing price* or *MMCP* that defines the maximum allowable price for *energy*, and the negative of which defines the minimum allowable price for *energy*;
 - 4.4.6.1A the *maximum operating reserve price* or *MORP* that defines the maximum allowable price for any class of *operating reserve*; and
 - 4.4.6.2 the penalty functions for the violation of *dispatch algorithm* constraints.

If the output of the *dispatch algorithm* fails to satisfy *non-dispatchable demand* or the *operating reserve requirements* for any class of *operating reserve* then, subject to section 8.2.2, the penalty functions referred to in section 4.4.6.2 may influence the calculation of *market prices* for *energy* and *operating reserve* in a similar fashion to *offers* and *bids*.

- 4.4.7 *Interchange schedule data* shall be input as a constant value for the given *dispatch hour* unless otherwise specified by the *IESO* and shall be derived in accordance with the outputs of the *dispatch algorithm* for each *dispatch hour* as determined under section 4.6.

4.5 The Constrained and Unconstrained IESO-Controlled Grids

- 4.5.1 The *dispatch algorithm* shall be used to determine both operating schedules that reflect the realities of the *integrated power system* and uniform prices within the *IESO control area* that ignore *transmission system* constraints. Thus, the *dispatch algorithm* shall be capable of using the following two different models for the *integrated power system*:
- 4.5.1.1 an *unconstrained IESO-controlled grid model*, which, other than as set out in Section 4.4.4 of Chapter 7 and Section 7.5.1 of Appendix 7.5,

ignores transmission and other *security* constraints on the *IESO-controlled grid* and assumes, in effect, that all *physical services* are provided and consumed at a single, undesignated location *connected* to several isolated *intertie zones* by single transmission lines; and

- 4.5.1.2 a *constrained IESO-controlled grid model*, which includes a full (but necessarily approximate) mathematical representation of the *integrated power system*, with *interconnections* modelled as single transmission lines to isolated *intertie zones* or as proportionately allocated to *intertie zones*.

4.6 Outputs of the Dispatch Algorithm

- 4.6.1 The *IESO* shall use the *dispatch algorithm* to determine the quantities and prices summarised in this section 4.6 and detailed in Appendix 7.5.
- 4.6.2 The *dispatch algorithm* shall be used with the *constrained IESO-controlled grid model* to determine, prior to each *dispatch hour* and to each *dispatch interval*, operating schedules and their associated costs and shadow prices. The principal outputs, for each *dispatch hour* or *dispatch interval*, as the case may be, shall be the following:
- 4.6.2.1 the amounts of *energy* (in MW or MWh/hour) and of each class of *operating reserve* (in MW) scheduled to be provided to the *integrated power system* by each *registered facility*;
 - 4.6.2.2 the amounts of *energy* (in MW or MWh/hour) scheduled to be withdrawn from the *integrated power system* by each *registered facility*;
 - 4.6.2.3 the deemed total cost, as defined by the prices in *offers*, of the total amounts of *energy* and *operating reserve* scheduled to be provided by *registered facilities*;
 - 4.6.2.4 the deemed total cost, as defined by the prices in *energy bids*, the *MMCP* and the penalty functions in the *dispatch algorithm*, of any *dispatchable load* reductions, any failure to meet *non-dispatchable loads* and any constraint violations;
 - 4.6.2.5 power flows and *energy losses* on transmission lines;
 - 4.6.2.6 the prices of providing *energy* at each set of transmission nodes identified by the *IESO* for this purpose and, subject to section 4.6.2B,

the prices of each class of *operating reserve* in each reserve area identified by the *IESO* for this purpose.

- 4.6.2A [Intentionally left blank]
- 4.6.2B Until the date that is the first day of the fourth calendar month following the *market commencement date*, calculated from the first day of the calendar month immediately following the month in which the *market commencement date* occurs, the prices of each class of *operating reserve* in each reserve area referred to in section 4.6.2.6 shall not be included as a principal output of the *dispatch algorithm*.
- 4.6.3 The *dispatch algorithm* shall be used with the *unconstrained IESO-controlled grid model* to determine, prior to each *dispatch hour* and at several times after each *dispatch interval*, *market schedules* and the corresponding uniform prices within the *IESO control area*. The principal outputs of this process are the following:
- 4.6.3.1 the *market schedule* indicating the amounts of *energy* (in MW or MWh/hour) and of each class of *operating reserve* (in MW) that would be provided to the *integrated power system* by each *registered facility* if transmission were totally unconstrained on the *IESO-controlled grid*;
 - 4.6.3.2 the amounts of *energy* (in MW or MWh/hour) that would be withdrawn from the *integrated power system* by each *registered facility* if transmission were totally unconstrained on the *IESO-controlled grid*;
 - 4.6.3.3 the deemed total cost, as defined by the prices in *offers*, of the total amounts of *energy* and *operating reserve* in the *market schedule*;
 - 4.6.3.4 the deemed total cost, as defined by the prices in *energy bids*, the *MMCP* and the penalty functions in the *dispatch algorithm*, of any *dispatchable load* reductions, any failure to meet *non-dispatchable loads*, and any constraint violations that would occur if transmission were totally unconstrained on the *IESO-controlled grid*; and
 - 4.6.3.5 the prices of providing *energy* and each class of *operating reserve* at any point within the *IESO control area* if transmission were totally unconstrained on the *IESO-controlled grid*. As provided in Chapter 9, the unconstrained prices for each *dispatch interval* shall be used for *settlement* purposes, except for *non-dispatchable loads*, who shall pay

a uniform *hourly Ontario energy price* (HOEP) determined as described in section 8.3.1.

- 4.6.4 The *dispatch algorithm* shall be used with the constrained *IESO-controlled grid model* to determine, prior to each *dispatch hour*, *interchange schedules* and their associated costs. The *interchange schedule* for each *dispatch hour* shall be constant for the *dispatch hour* and used as inputs into the *dispatch algorithm* in accordance with section 4.4.

5. The Pre-dispatch Scheduling Process

5.1 Purpose and Timing of Pre-dispatch Schedules

- 5.1.1 The *IESO* shall determine *pre-dispatch schedules* in order to provide itself and *market participants* with advance information and projections necessary to plan the physical operation of the *electricity system*.

- 5.1.2 The *IESO* shall determine an initial *pre-dispatch schedule* for the 24 *dispatch hours* of each *dispatch day* no later than 16:00 EST on the *pre-dispatch day*.

- 5.1.3 The *IESO* shall prepare a revised *pre-dispatch schedule* for each *dispatch day* whenever the *IESO* determines that changed circumstances have made the previous *pre-dispatch schedule* materially incorrect. A revised *pre-dispatch schedule* shall be determined only for *dispatch hours* following the changes that make it necessary.

- 5.1.4 Each time the *IESO* determines a *pre-dispatch schedule*, it shall also determine the associated projected *market prices* for *energy* and *operating reserve* and the associated projected *market schedule*.

- 5.1.5 The *IESO* shall *publish* and release to *market participants* each *pre-dispatch schedule* as provided in section 5.5. The most recently *published pre-dispatch schedule* shall supersede all previous *pre-dispatch schedules* for the same *dispatch hours*.

5.2 Information Used to Determine Pre-dispatch Schedules

- 5.2.1 The *IESO* shall use the following information for determining and updating the *pre-dispatch schedule* in accordance with section 5.3, using in each case the most current valid information:

- 5.2.1.1 *dispatch data* submitted by *registered market participants*;

- 5.2.1.2 the IESO's own forecasts of non-dispatchable load, and of generation by intermittent generators, transitional scheduling generators and self-scheduling generation facilities with name-plate ratings of less than 10 MW and *self-scheduling electricity storage facilities* with an *electricity storage facility size* of less than 10 MW;
- 5.2.1.3 the *transmission system* information provided by each *transmitter* pursuant to section 3.9;
- 5.2.1.4 the amount and location of *contracted ancillary services* under contract to the *IESO*;
- 5.2.1.5 the expected initial loading of each generator, *electricity storage facility* and *dispatchable load*, as determined based on the most current *pre-dispatch schedule* or, if applicable, *real-time schedule*; and
- 5.2.1.6 such other available information as the *IESO* determines appropriate including the *interchange schedule data* which are a result of the applicable *interchange schedule* protocol as defined in the applicable *market manual* and which may result in setting an upper limit for *energy* quantities scheduled in subsequent *pre-dispatch schedules*.

5.3 Determining the Pre-dispatch Schedule

- 5.3.1 The *IESO* shall use the information described in section 5.2 and the *dispatch algorithm* to determine a *pre-dispatch schedule* as follows:
 - 5.3.1.1 the constrained *IESO-controlled grid* model shall be used;
 - 5.3.1.2 the parameters defining the condition of the *integrated power system*, and any unscheduled flows between the *integrated power system* and neighbouring *control areas* or neighbouring *transmission systems*, shall be represented at their expected values in each *dispatch hour* of the *dispatch day*;
 - 5.3.1.3 a *pre-dispatch schedule* shall be determined for each of the 24 *dispatch hours* of the *dispatch day* in sequence, with each *dispatch hour* assumed to be independent of the others except that the loading of each generator, *electricity storage facility* and *dispatchable load* for each *dispatch hour* shall be set equal to its value at the end of the preceding *dispatch hour*; and
 - 5.3.1.4 for a *registered facility* that has specified a daily *energy* limit pursuant to section 3.5.7, hourly production amounts shall be cumulated until

the first *dispatch hour* in which the *energy* limit is reached or exceeded, and the *energy* production of that *registered facility* shall be set to zero for all subsequent *dispatch hours* in that *dispatch day*.

- 5.3.2 If conditions or projections change materially during the *pre-dispatch day* or the *dispatch day*, the *IESO* shall use the *dispatch algorithm* with revised inputs reflecting the changes in conditions or projections to determine a revised *pre-dispatch schedule* for the remaining *dispatch hours* in the *dispatch day*.

5.4 Projected Market Schedules and Market Prices

- 5.4.1 Subject to section 5.4.2, the *IESO* shall, immediately after determining any *pre-dispatch schedule*, determine projected *market schedules* and projected *market prices* for each of the *dispatch hours* in that *pre-dispatch schedule*. For this purpose, the *IESO* shall use the same information and data used for determining the *pre-dispatch schedule* for those *dispatch hours*, except that:
- 5.4.1.1 the unconstrained *IESO-controlled grid* model shall be used;
 - 5.4.1.2 the initial conditions to be used for any *dispatch hour* in the *market schedule* shall be the final conditions of the *market schedule* for the preceding *dispatch hour*;
 - 5.4.1.3 the total demand (including losses) to be satisfied within a *dispatch hour* in the *market schedule* shall be the same as the total demand identified in the *pre-dispatch schedule* for that *dispatch hour*; and
 - 5.4.1.4 total system *energy* losses determined in the *pre-dispatch schedule* shall be represented as an increase in *non-dispatchable load* within the *IESO control area*.
- 5.4.2 Where the transmission transfer capability of an interconnection is zero for a given *dispatch hour* by reason of the outage of that interconnection, the projected market prices for energy and operating reserve for the intertie zone associated with such interconnection shall be equal to the projected uniform market prices for energy and operating reserve for the *IESO control area* for that *dispatch hour*.
- 5.4.3 The *IESO* may use other available information for the purposes of determining *market schedules* including *interchange schedule data* which is the outcome of those protocols identified in section 5.2.1.6 which may result in the setting of an upper limit for *energy* quantities scheduled in subsequent *market schedules*.

5.5 Release of Pre-dispatch Schedule Information

- 5.5.1 The *IESO* shall release the initial *pre-dispatch schedule* and associated projections of *market schedules* and shall publish *market prices* by 16:00 EST of each *pre-dispatch day*, and shall release any revised *pre-dispatch schedules* and projections of *market schedules* and shall publish *market prices* as soon as practical after they are determined. The information to be released to *market participants* is described in this section 5.5.
- 5.5.2 For each registered facility that is a boundary entity, a dispatchable load facility, a dispatchable generation facility, a dispatchable *electricity storage facility*, or an hourly demand response resource in respect of which a valid bid or offer for at least one dispatch hour of the applicable dispatch day has been submitted, the *IESO* shall release the following information only to the registered market participant for that registered facility:
- 5.5.2.1 the *pre-dispatch schedule* for that *registered facility*;
 - 5.5.2.2 the projected market schedule for that *registered facility*; and
 - 5.5.2.3 [Intentionally left blank]
 - 5.5.2.4 any requirement of that *registered facility* to submit an *offer* or *bid* under a *reliability must-run contract* and the expected scheduled use of that *registered facility* under *contracted ancillary service* contracts.
- 5.5.3 The *IESO* shall release to all *market participants* the following information for each *dispatch hour*:
- 5.5.3.1 total system load and total system losses;
 - 5.5.3.2 area *operating reserve* requirements;
 - 5.5.3.3 [Intentionally left blank]
 - 5.5.3.4 projected hourly *energy* shortfalls;
 - 5.5.3.5 aggregate *reliability must-run resources* being directed to submit *offers* or *bids*;
 - 5.5.3.6 any area *operating reserve* shortfalls;
 - 5.5.3.7 a list of the network constraints and *security* constraints that affect the *pre-dispatch schedule*;

- 5.5.3.8 [Intentionally left blank – section deleted]
- 5.5.3.9 the projected uniform market prices of *energy* and *operating reserves* in the *IESO control area*; and
- 5.5.3.10 the projected market prices of energy and operating reserves in each intertie zone outside the *IESO control area*.
- 5.5.3A Until the date that is the first day of the fourth calendar month following the *market commencement date*, calculated from the first day of the calendar month immediately following the month in which the *market commencement date* occurs, the *IESO* shall not be required to release the prices of each class of *operating reserve* referred to in section 5.5.3B.2.
- 5.5.3B Where the *IESO* determines and releases a *pre-dispatch schedule*, the *IESO* shall include in such *pre-dispatch schedule*, for information purposes only:
- 5.5.3B.1 the projected *energy prices* at each set of transmission nodes identified by the *IESO* for this purpose; and
- 5.5.3B.2 subject to section 5.5.3A, the projected prices of each class of *operating reserve* in each reserve area identified by the *IESO* for this purpose,
- for the *dispatch hour* immediately following the hour in which such *pre-dispatch schedule* is determined and released.
- 5.5.4 If the *IESO* determines that release of specific types of information in the *pre-dispatch schedule* may facilitate anti-competitive behaviour, the *IESO* may limit the release of such information through an *urgent amendment* to these *market rules*. The *IESO* shall advise the *market surveillance panel* of the matter. The *IESO Board* may request the advice of the *market surveillance panel* of the need or otherwise for the *urgent amendment* to remain in effect.

5.6 [Intentionally left blank – section deleted]

- 5.6.1 [Intentionally left blank – section deleted]
- 5.6.2 [Intentionally left blank – section deleted]

5.7 Pre-Dispatch Scheduling of Generation Facilities Eligible for the Generation Cost Guarantee

5.7.1 A *generation facility* shall be eligible on a voluntary basis for the generation cost guarantee on a *per-start* basis for a given *dispatch hour*, provided that:

- 5.7.1.1 the criteria specified in section 2.2B have been met:
- 5.7.1.2 subject to section 5.7.2, the *offer price* in the submitted *price-quantity pair* corresponding to the *minimum loading point* for that *generation facility* for all hours of the *minimum generation block run-time* must be the same until after the *IESO* has constrained on the *generation facility* as specified in section 6.3A.2;
- 5.7.1.3 the *generation facility* is scheduled in any *pre-dispatch schedule* determined within 3 hours ahead of the *dispatch hour*:
- a. for the *dispatch hour*; and
 - b. for at least half of *minimum generation block run-time*, rounded up, at *minimum loading point* or higher, during the period from *dispatch hour* until the earlier of:
 - the end of the period representing *minimum generation block run-time*; or
 - the end of the period representing *minimum run-time*;

Any schedule resulting from either a constraint associated with a day-ahead commitment or a manual constraint applied by the *IESO* at the *generator's* request shall be excluded from the eligibility test in this section 5.7.1.3;

- 5.7.1.4 the *registered market participant* for the *generation facility* does not increase the *offer prices* in its submitted *price-quantity pairs* corresponding to the *generation facility's minimum loading point* for the *minimum generation block run-time* after notifying the *IESO* of its intention to synchronize under section 5.7.1.6 or after the *IESO* has applied a manual constraint under section 6.3A.4;
- 5.7.1.5 the *generation facility* is not already synchronized at the time of the publication of the applicable *pre-dispatch schedule* referred to in section 5.7.1.3;

- 5.7.1.6 the *registered market participant* for the *generation facility* notifies the *IESO* of its intention to synchronize and then run for at least the *minimum generation block run-time* in accordance with applicable *market manual*; and
- 5.7.1.7 at the time of notification of intention to synchronize made in accordance with section 5.7.1.4, the *registered market participant* for the *generation facility* also notifies the *IESO* of its intention to qualify for the generation cost guarantee.
- 5.7.2 The *offer price* corresponding to *minimum loading point* in the *minimum generation block run-time* hours which contain a constraint associated with a day-ahead commitment will be excluded from the eligibility test in section 5.7.1.2.

5.8 The Day-Ahead Commitment Scheduling Process

- 5.8.1 Starting from 10:00 EST the *IESO* may in accordance with Appendix 7.5A determine the *schedule of record*.
- 5.8.2 Where the *IESO* determines the *schedule of record* in accordance with Section 5.8.1, it will be released by the *IESO* no later than 15:00 EST in accordance with the applicable *market manual*.
- 5.8.3 [Intentionally left blank – section deleted]
- 5.8.4 A *registered market participant* whose *facility* is eligible under section 2.2C for the day-ahead production cost guarantee and whose *facility* is included in the *schedule of record* is deemed to have accepted the guarantee for its *facility*.
- 5.8.5 Subject to sections 5.8.4 and 5.8.6, the *IESO* shall ensure that the scheduled output for a *facility* will meet or exceed its *minimum loading point* for all hours that it was included in the *schedule of record* in future iterations of the *pre-dispatch schedule* and in the *real-time schedule*.
- 5.8.6 The *IESO* may, to maintain the reliable operation of the *IESO-controlled grid*, require a *generation facility* that was included in the *schedule of record* to either de-synchronize from the *IESO-controlled grid* or to not synchronize to the *IESO-controlled grid*.
- 5.8.7 When determining the *schedule of record* applicable to the first hour of the next *dispatch day*, the *IESO* may disregard the net *inertie* scheduling limit.
- 5.8.8 [Intentionally left blank – section deleted]

6. The Real-Time Scheduling Process

6.1 Purpose and Timing of Real-Time Schedules

- 6.1.1 The *IESO* shall determine *real-time schedules* and use these as the primary determinant of the *dispatch instructions* the *IESO* issues to *market participants* regarding physical operation of *registered facilities* other than *boundary entities*.
- 6.1.2 The *IESO* shall determine, for *registered facilities* other than *boundary entities*, a *real-time schedule* for every *dispatch interval* two minutes before the *dispatch interval* to which it applies.
- 6.1.3 The *IESO* shall determine, for *registered facilities* that are *boundary entities*, a *real-time schedule* consisting of an *interchange schedule* for each *dispatch hour* using the outcome of the *pre-dispatch schedule* determined as at the preceding *dispatch hour* and modified as required by the *IESO*.

6.2 Information Used to Determine Real-Time Schedules

- 6.2.1 The *IESO* shall determine each *real-time schedule* in accordance with section 6.3 using the same type of information used for determining *pre-dispatch schedules* as described in section 5.2, updated to reflect the most recent valid *dispatch data* submitted by *registered market participants*, real-time system measurements, and the most recent projections of forecast data and other information pertaining to the *electricity system* which relates to future periods of time, as are available to the *IESO*.

6.3 Determining the Real-Time Schedule

- 6.3.1 The *IESO* shall use the information described in section 6.2 and the *dispatch algorithm* to determine a *real-time schedule* for each *dispatch interval* as follows:
- 6.3.1.1 the constrained *IESO-controlled grid* model shall be used;
 - 6.3.1.2 *intertie* flows at the beginning of each *dispatch interval* shall be set at the *IESO's* best estimate of their actual values, as determined from real-time system data or applicable *interchange schedules* to reflect actual unscheduled flows;
 - 6.3.1.3 *intertie* flows at the end of each *dispatch interval* shall be set at the value ascribed to such flows in the relevant *interchange schedule*;

- 6.3.1.4 the output level of each generator, and each *electricity storage facility*, and the withdrawal levels of each *dispatchable load*, *non-dispatchable load*, and *electricity storage facility* at the beginning of the *dispatch interval* shall be set at the *IESO's* best estimate of their actual values, as determined from real-time system data or the *real-time schedule* for the preceding *dispatch interval*; and
- 6.3.1.5 no daily *energy* limit specified for a *registered facility* pursuant to section 3.5.7 shall be taken into account in determining *real-time schedules*.

6.3A Real-Time Scheduling of Generation Facilities Eligible for the Generation Cost Guarantee

- 6.3A.1 After the *registered market participant* for a *generation facility* eligible for the generation cost guarantee notifies the *IESO* of its intent to synchronize pursuant to section 5.7 of Chapter 7, that *generation facility* shall synchronize, unless otherwise agreed to by the *IESO*, before the end of the specified *dispatch hour* and, subject to section 6.3A.3, run until the end of the *minimum generation block run-time*.
- 6.3A.2 The *IESO* shall, unless there is an adverse impact on the *reliable* operation of the *IESO-controlled grid*, if necessary to respect the *minimum generation block run-time* submitted by the *market participant* for the *generation facility*, constrain on the *facility* at its *minimum loading point* for the specified *minimum generation block run-time*.
- 6.3A.3 If the *IESO*, for reasons of *reliability*, constrains off the *generation facility* such that the *generation facility* has to de-synchronize before the end of its *minimum generation block run-time*, the *generation facility* shall remain eligible for the generation cost guarantee.
- 6.3A.4 In consultation with the *registered market participant*, the *IESO* may, for *reliability* reasons, during the time period from the release of the *pre-dispatch schedule* until the *dispatch hour*, manually apply a constraint to a *generation facility* that submitted *offers* into the *pre-dispatch schedule* to ensure that the output from that *generation facility* is scheduled for at least its *minimum generation block run time*. If the *IESO* applies that manual constraint, the *generator* will be deemed to have accepted the generation cost guarantee provided that:
- the criteria specified in sections 5.7.1.1 and 5.7.1.4 are satisfied; and

- the *generation facility* is not synchronized at the time the manual constraint is applied.

6.3B Real-Time Scheduling of Generation Facilities Eligible for the Day-Ahead Production Cost Guarantee

- 6.3B.1 If the *IESO*, for reasons of reliability, requires a *generation facility* that was eligible for the day-ahead production cost guarantee under section 2.2C to either de-synchronize from the *IESO-controlled grid* or to not synchronize to the *IESO-controlled grid* such that the *generation facility* does not comply with its *schedule of record*, the *generation facility* shall remain eligible for the day-ahead production cost guarantee. The *registered market participant* for the *generation facility* may also apply to the *IESO* for additional compensation under section 4.7E.1 of Chapter 9.
- 6.3B.2 If a *generation facility* that was eligible for the day-ahead production cost guarantee under section 2.2C does not close its breaker by the start of the first interval of the first hour of its *schedule of record* due to reasons not specified in sections 6.3B.1 or 6.3B.3 then the *generation facility* shall not remain eligible for the day-ahead production cost guarantee associated with that start determined in accordance with section 5.8 nor shall the *registered market participant* for the *generation facility* be eligible to apply to the *IESO* for additional compensation under section 4.7E.1 of Chapter 9.
- 6.3B.3 If a *generation facility* that was eligible for the day-ahead production cost guarantee under section 2.2C does not comply with its *schedule of record* due to reasons specified in section 1.2.3 of Chapter 5 then the *facility* shall remain eligible for a pro-rated day-ahead production cost guarantee determined in accordance with section 4.7D of Chapter 9.
- 6.3B.4 If the *registered market participant* for a *generation facility* that was eligible for the day-ahead production cost guarantee under section 2.2C does not comply with its *schedule of record* by withdrawing the *dispatch data* for the *generation facility* the *facility* may not remain eligible for a day-ahead production cost guarantee and may be subject to a withdrawal charge as determined in accordance with section 3.8F of Chapter 9.

6.4 Market Schedules and Market Prices

- 6.4.1 Subject to section 8.4A the *IESO* shall, within five minutes after the end of each *dispatch interval*, use the *dispatch algorithm* to determine a *market schedule* and *market prices* for that *dispatch interval* based on the most recent *real-time schedule* for such *dispatch interval*.

- 6.4.2 Subject to section 8.4A for the purpose of determining the *market schedule* and *market prices* for any *dispatch interval*, the *IESO* shall use the same information and data used for determining the *real-time schedule* for that *dispatch interval*, except that:
- 6.4.2.1 the unconstrained *IESO-controlled grid* model shall be used;
 - 6.4.2.2 subject to section 3.1.2 of Appendix 7.5, the initial conditions to be used for any *dispatch interval* in the *market schedule* shall be the final conditions of the *market schedule* for the preceding *dispatch interval*;
 - 6.4.2.3 the total demand (including losses) to be satisfied within a *dispatch interval* in the *market schedule* shall be set at the *IESO's* best estimate of its actual value, as determined from real-time system data;
 - 6.4.2.4 total system *energy* losses determined in the *real-time schedule* shall be represented as an increase in *non-dispatchable load* within the *IESO control area*;
 - 6.4.2.5 any *registered facility* in respect of which a *forced outage* has been detected during a *dispatch interval* shall be recognized by an adjustment to the input data;
 - 6.4.2.6 subject to section 6.4.2A, the estimated deviations between scheduled quantities and actual quantities shall be represented as a change in *non-dispatchable load* in the *IESO control area*;
 - 6.4.2.7 subject to section 6.4.2A, the *market schedule* shall reflect dispatch adjustments computed using scheduled injections from the *constrained schedule*, outlined in Appendix 7.5;
 - 6.4.2.8 in accordance with section 4.13.1 of Appendix 7.5, the *market schedule* may use different trading period length to that of the *real-time schedule*;
 - 6.4.2.9 in accordance with section 2.11.2 of Appendix 7.5, the *market schedule* may use a different ramp rate for *operating reserve* to that of the *real-time schedule*;
 - 6.4.2.9A for a *variable generator* that is a *registered market participant*, if the *registered facility* is issued a *dispatch instruction* by the *IESO* in accordance with section 7.1, the quantity of *energy* scheduled for injection in the *market schedule* for the applicable *dispatch intervals* shall be limited to reflect the least of the maximum MW *energy* level

associated with *energy offers* submitted for the *registered facility*, the *registered facility's* full capacity less submitted *outages*, and the forecast of *energy* produced by the *forecasting entity* for the *registered facility*; and

6.4.2.9B for a *variable generator* that is a *registered market participant*, if the *registered facility* is issued a *release notification* by the *IESO* in accordance with section 7.1, which remains in effect for any *dispatch interval*, the quantity of *energy* scheduled for injection in the *market schedule* for the applicable *dispatch intervals* shall be limited to reflect the least of the maximum MW *energy* level associated with *energy offers* submitted for the *registered facility*, the *registered facility's* full capacity less submitted *outages*, and the instantaneous *energy* output of the *registered facility*, as represented by its *operating result* for that *facility*, recorded at the end of each applicable *dispatch interval* as referred to in this section.

6.4.2A Until such time that locational pricing is implemented in the *IESO-administered markets*, in determining the *market schedule* and *market prices* for any *dispatch interval*, the *IESO* shall not have regard to the estimated deviations referred to in section 6.4.2.6 or to the dispatch adjustments referred to in section 6.4.2.7.

6.4.3 The *IESO* shall determine for *registered facilities* that are *boundary entities* a *market schedule* for each *dispatch hour* using the outcome of the projected *market schedule* determined as at the preceding *dispatch hour* and modified as required by the *IESO*.

6.5 Publication of Real-Time Schedule Information

6.5.1 For each *registered facility* that is a *dispatchable load facility* or a *dispatchable generation facility* in respect of which a valid *bid* or *offer* has been submitted for the applicable *dispatch hour*, the *IESO* shall, as soon as practical but no later than the start of the *dispatch interval* to which it relates, release the following information for each such *registered facility* only to the *registered market participant* for that *registered facility*:

6.5.1.1 the real-time schedule for that *registered facility*; and

6.5.1.2 [Intentionally left blank]

6.5.1.3 the scheduled use of that *registered facility* under *contracted ancillary service* contracts.

6.5.1.4 [Intentionally left blank]

- 6.5.1A Subject to section 8.4A, for each *registered facility* that is a *dispatchable load facility* or a *dispatchable generation facility* in respect of which a valid *bid* or *offer* has been submitted for the applicable *dispatch hour*, the *IESO* shall, within one hour after each *dispatch hour*, release to each *registered market participant* the *market schedule* for their *registered facilities* for each *dispatch interval* of that *dispatch hour*.
- 6.5.2 Subject to section 8.4A the *IESO* shall, in the five minute period after the end of each *dispatch interval*, release to all *market participants* the uniform *market prices* of *energy* and *operating reserves* related to that *dispatch interval*.
- 6.5.3 The *IESO* shall, within one hour after each *dispatch hour*, release to all *market participants* the following information for each *dispatch interval* of that *dispatch hour*:
- 6.5.3.1 total system load and total system losses;
 - 6.5.3.2 area *operating reserve* requirements;
 - 6.5.3.3 for information purposes only, *energy* prices at each set of transmission nodes identified by the *IESO* for this purpose, decomposed as far as practical into an *energy* component, a loss component and a component for all other transmission and system constraints and, subject to section 6.5.3A, the prices of each class of *operating reserve* in each reserve area identified by the *IESO* for this purpose;
 - 6.5.3.4 [Intentionally left blank]
 - 6.5.3.5 [Intentionally left blank]
 - 6.5.3.6 any area *operating reserve* shortfalls; and
 - 6.5.3.7 a list of network and *security* constraints that affected the *real-time schedule*.
- 6.5.3A Until the date that is the first day of the fourth calendar month following the *market commencement date*, calculated from the first day of the calendar month immediately following the month in which the *market commencement date* occurs, the *IESO* shall not be required to release the prices of each class of *operating reserve* referred to in section 6.5.3.3.
- 6.5.4 Subject to section 8.4A, for each *registered facility* that is a *boundary entity* in respect of which the *dispatch instructions* for a given *dispatch hour* provides for

the *dispatch* of more than 0 MW or for a reduction to 0 MW relative to the previous *dispatch hour*, the *IESO* shall, as soon as practical and consistent with relevant *reliability standards*, but no later than the start of the *dispatch hour* to which it relates, release the following information for each such *registered facility* only to the *registered market participant* for that *registered facility*:

- 6.5.4.1 the interchange schedule for that *registered facility*;
- 6.5.4.2 [Intentionally left blank]
- 6.5.4.3 any request of that *registered facility* to submit an offer or bid under a *reliability must-run contract* and the scheduled use of that *registered facility* under contracted *ancillary service* contracts; and
- 6.5.4.4 the projected market schedule for that *registered facility*.

7. IESO Dispatch Instructions

7.1 Purpose and Timing of Dispatch Instructions

- 7.1.1 The *IESO* shall determine *dispatch instructions* for each *registered facility* as described in this section 7, as the primary means of co-ordinating the real-time operation of the *electricity system*.
- 7.1.1A The *IESO* shall only issue *dispatch instructions* for a *physical service* to a *registered facility* other than a *boundary entity* for a given *dispatch interval* when there is a change in the quantity of a *physical service* to be scheduled from that *registered facility* during that *dispatch interval* relative to the last *dispatch instruction* issued to the *registered facility* and with which the *registered market participant* has confirmed compliance in accordance with section 7.1.2 and 7.1.2A.
- 7.1.1B Where the *IESO*:
 - 7.1.1B.1 is not required to issue a *dispatch instruction* at a *registered facility* other than a *boundary entity* for a given *dispatch interval* by virtue of section 7.1.1A; or
 - 7.1.1B.2 for any reason fails to issue a *dispatch instruction* to a *registered facility* other than a *boundary entity* for a given *dispatch interval*,

subject to section 7.1.1B1, the last *dispatch instruction* issued to the *registered facility* and with which the *registered market participant* has confirmed compliance in accordance with sections 7.1.2 and 7.1.2A shall, for all purposes under these *market rules* but subject to section 7.1.4 and 7.4.3, be deemed to be the *dispatch instruction* issued for that *dispatch interval* for that *registered facility*.

7.1.1B1 For a *variable generator* that is a *registered market participant*, section 7.1.1B shall apply until the *registered facility* is issued a *release notification*.

7.1.1C Notwithstanding the identification of a portion of the consumption at a *registered facility* under section 3.3.18 as *non-dispatchable load*, the *IESO* shall issue *dispatch instructions* in accordance with the applicable *market manual* to that *registered facility* including that portion that has been identified pursuant to section 3.3.18 as *non-dispatchable load*.

7.1.2 Subject to section 7.1.1A, the *IESO* shall issue *dispatch instructions* for each *registered facility*, other than a *boundary entity*, for which a *dispatch instruction* is required no later than the start of each *dispatch interval* or, where section 7.1.4 or 7.4.3 applies, within a *dispatch interval*. The *IESO* shall:

7.1.2.1 [Intentionally left blank]

7.1.2.2 issue such *dispatch instructions* using the systems and protocols defined in the applicable *market manual*; and

7.1.2.3 record and time-stamp all such *dispatch instructions*, store such records for at least seven years and make such records available for purposes of audit and dispute resolution in accordance with these *market rules*.

7.1.2A Each registered market participant shall:

7.1.2A.1 acknowledge receipt of; and

7.1.2A.2 confirm its intention to comply or not to comply with,

each *dispatch instruction* issued to it in accordance with section 7.1.2 in respect of each of its *registered facilities*, other than a *boundary entity*, using the systems and protocols defined in the applicable *market manual* and within the time required by such *market manual*.

7.1.2A1 The *IESO* shall issue a *release notification* to a *variable generator* that is a *registered market participant* if the *registered facility* is not required to be at or

below forecasted output. Each *variable generator* shall acknowledge receipt of each *release notification* using the systems and protocols defined in the applicable *market manual* and within the time required by such *market manual*.

- 7.1.2B Confirmation by a *registered market participant* of its intention not to comply with a *dispatch instruction* pursuant to section 7.1.2A shall constitute non-compliance with the *dispatch instruction* by the *registered market participant* for all purposes under these *market rules*, including but not limited to section 7.5.
- 7.1.2C Where a *registered market participant* has for a *registered facility* that is a *dispatchable load* identified pursuant to section 3.3.18 all or a portion of that *registered facility's* consumption as *non-dispatchable load* and the *IESO* has issued a *dispatch instruction* requiring a reduction of such non-dispatchable consumption pursuant to section 7.1.1C, the *registered market participant* shall confirm its intention not to comply with each such *dispatch instruction* in accordance with section 7.1.2A and the applicable *market manual*.
- 7.1.2D Confirmation by a *registered market participant* of its intention not to comply with a *dispatch instruction* pursuant to section 7.1.2C shall not constitute non-compliance with the *dispatch instruction* by the *registered market participant* for all purposes under these *market rules*, including but not limited to section 7.5.
- 7.1.3 The *IESO* shall issue *dispatch instructions*, in the form of *interchange schedules*, for each *registered facility* that is a *boundary entity*, for which a *dispatch instruction* is required prior to each *dispatch hour*. The *IESO* shall:
- 7.1.3.1 [Intentionally left blank]
 - 7.1.3.2 issue such *dispatch instructions* using the systems and protocols defined in the applicable *market manual*; and
 - 7.1.3.3 record and time-stamp all such *dispatch instructions*, store such records for at least seven years and make such records available for purposes of audit and dispute resolution in accordance with these *market rules*.
- 7.1.3A Each *registered market participant* shall acknowledge receipt of each *dispatch instruction* issued to it in accordance with section 7.1.3 in respect of each of its *registered facilities* that is a *boundary entity* using the systems and protocols defined in the applicable *market manual* and within the time required by such *market manual*.
- 7.1.3B [Intentionally left blank – section deleted]

- 7.1.3B.1 [Intentionally left blank – section deleted]
- 7.1.3B.2 [Intentionally left blank – section deleted]
- 7.1.3C [Intentionally left blank – section deleted]
- 7.1.4 The *IESO* may issue *dispatch instructions* within the *dispatch interval*, instructing any *registered facility* with a valid *energy offer* or *bid*, to increase or decrease *energy* production or consumption as specified in its *offers* or *bids* for *energy*. When a *dispatch instruction* is issued within a *dispatch interval* pursuant to this section 7.1.4, the last *dispatch instruction* for *energy* or each class of *operating reserve*, as the case may be, shall be the sole *dispatch instruction* used for *settlement* purposes for that *dispatch interval*.
- 7.1.5 Where a *contingency event* is occurring or has occurred, the *IESO* may temporarily cease issuing *dispatch instructions* in the manner otherwise required by section 7.1.2. In such cases, *registered market participants* shall comply with section 7.3.3 or 7.4.3, as the case may be.
- 7.1.6 The *IESO* shall, on a best efforts basis, determine and issue *dispatch* advisories for each *registered dispatchable facility*, for information purposes only. *Dispatch* advisories are determined and issued every 5 minutes to each *registered dispatchable facility* to provide an indication of potential future *dispatch instructions* and *operating reserve* schedules.

7.2 Information Used to Determine Dispatch Instructions

- 7.2.1 The *IESO* shall use its best endeavours to ensure that the *dispatch instructions* issued with respect to each *registered facility*, that is not a *boundary entity*, for each *dispatch interval* closely approximate the most recent *real-time schedule* for that *registered facility* and *dispatch interval*. The *IESO* may, however, issue *dispatch instructions* that depart from the *real-time schedule* if:
- 7.2.1.1 the *security* and *adequacy* of the system would be endangered by implementing the most recent *real-time schedule*;
 - 7.2.1.2 the *dispatch algorithm* has failed, or has produced a *real-time schedule* that is clearly and materially in error;
 - 7.2.1.3 material changes subsequent to determination of the most recent *real-time schedule*, such as failure of an element of a *transmission system* or failure of a *registered facility* to follow *dispatch instructions*, have occurred; or

- 7.2.1.4 the operation of all or part of the *IESO-administered markets* has been suspended pursuant to section 13.
- 7.2.2 If the *IESO* anticipates that an over-generation or an under-generation condition may occur, it shall issue advisory notices in accordance with section 12.1 but shall continue using the procedures described in sections 5 and 6 to determine *pre-dispatch schedules*, *real-time schedules* and the associated projected and *market prices* and *market schedules*.
- 7.2.3 If the *IESO* determines prior to issuing *dispatch instructions* that the market responses to the projected or *market prices* will be sufficient to eliminate the over-generation or under-generation condition, the *IESO* shall take no *emergency* action and shall issue advisory notices so indicating.
- 7.2.4 If the *IESO* determines prior to issuing *dispatch instructions* that market responses will not eliminate the over-generation or under-generation condition, it shall declare an *emergency operating state* to resolve the conditions in accordance with section 7.7.
- 7.2.5 The *IESO* shall use its best endeavours to ensure that the *dispatch instructions* issued with respect to each *registered facility*, that is a *boundary entity*, for each *dispatch hour* reflect the *pre-dispatch schedule* for that *dispatch hour* as determined in accordance with section 6.1.3 of Chapter 7. The *IESO* may, however, issue *dispatch instructions* that depart from the *pre-dispatch schedule* if:
- 7.2.5.1 the *security* and *adequacy* of the system would be endangered by implementing the *pre-dispatch schedule*;
 - 7.2.5.2 the *dispatch algorithm* has failed, or has produced a *pre-dispatch schedule* that is clearly and materially in error;
 - 7.2.5.3 material changes subsequent to determination of the *pre-dispatch schedule*, such as failure of an element of a *transmission system* or failure of a *registered facility* to follow *dispatch instructions*, have occurred; or
 - 7.2.5.4 the operation of all or part of the *IESO-administered markets* has been suspended pursuant to section 13; or
 - 7.2.5.5 an external *control area operator* calls a *called capacity export* in accordance with section 20.

7.3 The Content of Dispatch Instructions

- 7.3.1 The *IESO* shall, subject to section 7.1.1A, issue *dispatch instructions* for each *dispatch interval* to each *registered facility* that is not a *boundary entity* indicating for that *dispatch interval*:
- 7.3.1.1 the rate at which *energy* is to be injected into or withdrawn from the *IESO-controlled grid* (in MW) at the end of the *dispatch interval*;
 - 7.3.1.2 the amount of each class of *operating reserve* that is to be in a condition to respond to a *dispatch instruction* issued pursuant to section 7.4.3 calling for additional *energy* production; and
 - 7.3.1.3 the amount of *reactive support* and *regulation* that is to be provided under *contracted ancillary service* contracts or *reliability must-run contracts* or as a consequence of any requirement to provide same which derives from the application of these *market rules*.
- 7.3.2 The dispatch instructions for any registered facility that is not a boundary entity shall:
- 7.3.2.1 be consistent with the current operating status of that *registered facility* and with any operational constraints described in the most recent *dispatch data* submitted by the *registered market participant* for that *registered facility*;
 - 7.3.2.2 be used by the *IESO* for the purpose of declaring the *registered facility* as non-conforming in accordance with section 7.5.4; and
 - 7.3.2.3 subject to Appendix 7.6, be used in the *IESO settlement process* for determining any *settlement amounts* for congestion management pursuant to section 3.5 of Chapter 9.
- 7.3.3 [Intentionally left blank – section deleted]
- 7.3.4 The *IESO* shall issue dispatch instructions for each dispatch hour to each registered facility that is a boundary entity, indicating for that dispatch hour:
- 7.3.4.1 the rate at which *energy* is to be injected into or withdrawn from the *IESO-controlled grid* (in minutes) from the specified *intertie zone*, which rate shall be consistent with all relevant *reliability standards*;
 - 7.3.4.2 the amount of each class of *operating reserve* that is scheduled and the ramp rates associated with the *energy* if called on; and

- 7.3.4.3 the amount of *reactive support* and *regulation* that is to be provided under *reliability must-run contracts* or as a consequence of any requirement to provide same which derives from the application of these *market rules*.
- 7.3.5 The dispatch instructions for any registered facility that is a boundary entity shall:
- 7.3.5.1 be consistent with the current *dispatch data* for that *registered facility* and with any *interconnection* limitations associated with the *registered facility*; and
- 7.3.5.2 be used in the *IESO settlement process* for determining any *settlement amounts* for congestion management pursuant to section 3.5 of Chapter 9.
- 7.3.6 [Intentionally left blank – section deleted]

7.4 IESO Dispatch of Operating Reserve

- 7.4.1 The *IESO* shall:
- 7.4.1.1 subject to section 7.1.1A, issue to each *registered facility*, other than a *boundary entity*, which has made an *offer* for the delivery of *operating reserve* for a particular *dispatch hour*, *dispatch instructions* for each *dispatch interval* consistent with the results of the *dispatch algorithm* and the procedures detailed in sections 6.2 to 6.4, instructing the *registered market participant* responsible for that *registered facility* as to the quantity of *operating reserve* that is to be provided by that *registered facility* in that *dispatch interval*; and
- 7.4.1.2 issue to each *registered facility*, that is a *boundary entity*, which has made an *offer* for the delivery of *operating reserve* for a particular *dispatch hour*, *dispatch instructions* for that *dispatch hour* consistent with the results of the *dispatch algorithm* and the procedures detailed in sections 6.1 to 6.4, instructing the *registered market participant* responsible for that *registered facility* as to the quantity of *operating reserve* to be provided by that *registered facility* in that *dispatch hour*.
- 7.4.2 Each *registered facility* to which section 7.4.1 applies shall maintain unused *generation capacity*, *electricity storage capacity*, or load reduction capacity during that *dispatch interval*, consistent with the *dispatch instructions* issued to it under these *market rules*, so as to be able to increase *energy* production (or decrease *energy* withdrawal) as soon as possible upon being instructed to do so by the *IESO* pursuant to section 7.4.3.

- 7.4.3 Where a *contingency event* has occurred or is occurring, the *IESO* may issue *dispatch instructions* within the *dispatch interval*, instructing a *registered facility*, other than a *boundary entity*, providing *operating reserve* to begin increasing *energy production* as specified in its *offers of operating reserve*. *Dispatch instructions* issued in respect of a *registered facility* that is a *boundary entity* providing *operating reserve* shall be such as to ensure that the *energy* associated with each *offer of operating reserve* is scheduled by the *IESO* in a manner consistent with all relevant *reliability standards* for activation of *operating reserve* and as agreed upon by the entity scheduling the resulting *energy transfer*.
- 7.4.4 The *IESO* shall, when *dispatching registered facilities* providing *operating reserve* to produce *energy* pursuant to section 7.4.3, call first on the *registered facility* in each area that has offered the lowest price (in \$/MWh) for *energy* produced from scheduled *operating reserve* in that area. If such *registered facility* is instructed to produce *energy* but does not do so as rapidly as instructed, or if the *IESO* needs additional *energy* from *operating reserve* in that area, the *IESO* shall call upon the *registered facility* offering the next-lowest price for *energy* from *operating reserve*. If the *IESO* determines that calling upon *registered facilities* in strict order of increasing price of *energy* would mean that it would be unable to respond in a timely fashion to a contingency for which the *IESO* would issue a *dispatch instruction* pursuant to section 7.4.3, the *IESO* may call upon *registered facilities* out of such strict order but shall as far as is practical call *registered facilities* to reflect the intent of this section 7.4.4.
- 7.4.5 When *operating reserves* are activated as a result of a *contingency event*, the otherwise applicable *ten-minute operating reserve* requirements shall be reduced by a corresponding amount and shall subsequently be recovered to pre-contingency levels in a manner consistent with sections 4.5.10 and 4.5.21 of Chapter 5.

7.5 Compliance with Dispatch Instructions

- 7.5.1 Each *registered market participant* shall ensure that each of its *registered facilities* complies with *dispatch instructions* issued to it under these *market rules*. Without limiting the generality of section 6.2 of Chapter 3, non-compliance with *dispatch instructions* other than for the reasons referred to in section 7.5.3 shall be a breach of the *market rules* and may be sanctioned in accordance with section 6.2 of Chapter 3 and with this section 7.5.
- 7.5.2 A *registered market participant* that expects its *registered facility*, other than a *boundary entity*, to operate in a manner that, for any reason, differs materially from the *dispatch instructions* issued to it in accordance with these *market rules* shall so notify the *IESO* as soon as possible. The *IESO* shall issue guidelines

defining when a difference is material and how notice shall be provided for the purposes of this section 7.5.2 and of section 7.5.3.

- 7.5.3 Compliance with a *dispatch instruction* for a *registered facility* other than a *boundary entity* is not required if such compliance would endanger the safety of any person, damage equipment, or violate any *applicable law*. A *market participant* that departs from *dispatch instructions* for any such reason shall so notify the *IESO* in accordance with section 7.5.2.
- 7.5.4 If failure by a *registered facility*, other than a *boundary entity*, to comply with a *dispatch instruction* endangers *electricity system reliability*, the *IESO* shall declare the *registered facility* to be non-conforming and shall take any actions allowed by sections 7.5.5 to 7.5.7 or any other provisions of these *market rules* which the *IESO* determines appropriate.
- 7.5.4A [Intentionally left blank – section deleted]
- 7.5.5 Subject to section 7.5.5A, if a *registered facility* other than a *boundary entity* produces or withdraws more or less *energy* in a *dispatch interval* than implied by a valid *dispatch instruction* issued by the *IESO*, the *IESO* shall, for pricing and *settlement* purposes:
- 7.5.5.1 treat the difference in *energy* production or withdrawal as a change in *non-dispatchable load* at its location, in accordance with sections 4.4.3.2, and 6.4.2.6; and
- 7.5.5.2 use any trade-off curves between *energy* and *operating reserves* in the *dispatch data* for that *registered facility* to determine an appropriate adjustment in the quantity of *operating reserve* of each class supplied by the *registered facility*.
- 7.5.5A Section 7.5.5 shall not apply until such time that locational pricing is implemented in the *IESO-administered markets*.
- 7.5.6 If the *IESO* declares a *registered facility* other than a *boundary entity* to be non-conforming under section 7.5.4:
- 7.5.6.1 the *IESO* shall require the *registered market participant* for that *registered facility* to explain the reason for the non-compliance and shall record the response;
- 7.5.6.2 if the *IESO* determines that the *registered facility* is physically incapable of implementing the *dispatch instructions*, the *IESO* may

- require revision in the registration information for the non-conforming *registered facility*; and
- 7.5.6.3 if the *IESO* is not satisfied that the *registered facility* will respond to future *dispatch instructions*, the *IESO* may direct the *registered facility* to follow, as closely as practicable, an output or withdrawal profile specified by the *IESO*, and shall thereafter represent the *registered facility* as a *self-scheduling generation facility*, *self-scheduling electricity storage facility* or *non-dispatchable load* having the specified profile until the non-conforming *registered facility* satisfies the *IESO* that it has remedied the conditions causing the non-conformance.
- 7.5.7 Until the *registered market participant* for a non-conforming *registered facility* responds to the requirements of this section 7.5 to the satisfaction of the *IESO*, such *registered facility* shall continue to be designated as non-conforming, and such failure to respond on the part of that *registered market participant* may be referred by the *IESO* to the *market surveillance panel* at any time.
- 7.5.8 The *IESO* shall assume that a *registered facility* that is a *boundary entity* will comply fully with all *dispatch instructions* for *energy* or *operating reserves* upon confirmation of the relevant *interchange schedule* with the appropriate scheduling entity.
- 7.5.8A A *registered market participant* associated with a *registered facility* that is a *boundary entity* shall, other than for the bona fide and legitimate reasons referred to in section 7.5.8B, schedule *energy* and *operating reserve*, in accordance with section 6.1.3, with the appropriate scheduling entity, or scheduling entities as the case may be.
- 7.5.8B The *IESO* may take actions pursuant to section 6.6.10A of Chapter 3 and shall assess a real-time import or export failure charge as determined in section 3.8C of Chapter 9 where a *registered market participant* associated with a *registered facility* that is a *boundary entity* fails to schedule *energy* or *operating reserve*, in accordance with section 6.1.3 of Chapter 7, with the appropriate scheduling entity, or scheduling entities as the case may be, according to the applicable *interchange schedule*, other than for bona fide and legitimate reasons as determined by the *IESO*. Bona fide and legitimate reasons shall include failures caused by actions and circumstances beyond the control of the *market participant* or due to *IESO* or external scheduling entity error or action, including those reasons specified in the applicable *market manual*.
- 7.5.9 In addition to any other sanction or consequence provided for in these *market rules*, the *IESO* may disqualify from future participation in the *operating reserve*

market any *registered facilities* that consistently fail to produce *energy* when called upon in accordance with Chapter 7.

7.6 Dispatch Scheduling Errors

7.6.1 A *dispatch scheduling error* shall be deemed to have occurred if either:

7.6.1.1 an *arbitrator* determines that the *IESO* has made a *dispatch scheduling error*; or

7.6.1.2 the *IESO* declares that it has made a *dispatch scheduling error*, on its own initiative or further to a *notice of disagreement* filed or other *settlement* dispute initiated by a *market participant* pursuant to section 6.6, 6.7 or 6.8 of Chapter 9.

7.6.2 When a *dispatch scheduling error* has occurred, the *IESO* shall not adjust *market prices* but shall, subject to section 7.6.3 and notwithstanding section 13.1.2 of Chapter 1, be strictly liable to compensate a *market participant* for damages suffered by the *market participant* as a result of the *dispatch scheduling error*, assessed in accordance with section 13.1.4 of Chapter 1.

7.6.3 A *market participant* that wishes to claim compensation pursuant to section 7.6.2 shall:

7.6.3.1 where the *dispatch scheduling error* was determined to have been made pursuant to section 7.6.1.1, request the *arbitrator* to determine the *market participant's* entitlement to and amount of, if any, such compensation; and

7.6.3.2 where the *dispatch scheduling error* was determined to have been made pursuant to section 7.6.1.2, request that the *IESO* determine the *market participant's* entitlement to and amount of, if any, such compensation,

with the amount, if any, in either case being determined in accordance with section 7.6.4.

7.6.4 Any amount determined by an *arbitrator* or by the *IESO*, as the case may be, pursuant to section 7.6.3 or 7.6.5 shall be assessed in accordance with section 13.1.4 of Chapter 1 and shall exclude such amount as may be required to account for any congestion management *settlement* credit triggered by the relevant *dispatch scheduling error* and already credited to the *market participant*.

- 7.6.5 If a *market participant* wishes to dispute a determination made by the *IESO* pursuant to section 7.6.3.2, it shall submit the matter to the dispute resolution process set forth in section 2 of Chapter 3 and shall, if the good faith negotiations referred to in section 2.4 of that Chapter fail to resolve the matter, request in the *notice of dispute* that the *arbitrator* determine the *market participant's* entitlement to the compensation referred to in section 7.6.2, the amount, if any, of such compensation or both, as the case may be.

7.7 Additional IESO Powers in Emergency and High-Risk Conditions

- 7.7.1 During real-time operations, the *IESO* is responsible for declaring an *emergency operating state* or a *high-risk operating state* under circumstances described in sections 2.3 and 2.4 of Chapter 5.
- 7.7.2 The *IESO's* primary responsibility in an *emergency operating state* or a *high-risk operating state* is to preserve system *reliability*, with a secondary responsibility to restore normal system conditions and operation of the *IESO-administered markets* as soon as practicable.
- 7.7.3 Where an *emergency operating state* or a *high-risk operating state* has been declared, the *IESO* may implement any of the actions detailed in sections 2.3, 2.4, 5.8 and 5.9 of Chapter 5.
- 7.7.4 The *IESO* may determine any additional compensation payable in respect of *physical services* acquired during an *emergency operating state* or a *high-risk operating state*.

7.8 Publication of Real-Time Dispatch Information

- 7.8.1 The *IESO* shall, within one hour after each *dispatch hour*, *publish* information concerning system results and events during that *dispatch hour*. This information shall include, but is not limited to:
- 7.8.1.1 total load met;
 - 7.8.1.2 transmission capacity between the *IESO-controlled grid* and each *intertie zone*;
 - 7.8.1.3 subject to section 7.8.2, any *outages* of transmission *facilities*;
 - 7.8.1.4 total *operating reserve* scheduled, and total *energy* called from such *operating reserve*, by area;

- 7.8.1.5 the market prices for each *dispatch interval*; and
 - 7.8.1.6 the uniform *hourly Ontario energy price* (HOEP) determined in accordance with section 8.3.1.
- 7.8.2 Until the date that is the first day of the fourth calendar month following the *market commencement date*, calculated from the first day of the calendar month immediately following the month in which the *market commencement date* occurs, the *IESO* shall not *publish* information concerning *outages* of transmission *facilities* referred to in section 7.8.1.3.

8. Determining Market Prices

8.1 Purpose and Timing of Determining Market Prices

- 8.1.1 The *IESO* shall use the procedures in this section 8 to determine the uniform *market prices* in the *IESO control area* and the *intertie zone* prices for *energy* and *operating reserve* that are used for the market *settlement process* pursuant to the provisions of Chapter 9.
 - 8.1.1A The *IESO* shall determine the *intertie congestion price* associated with each *intertie zone* for each *dispatch hour* based on the *pre-dispatch schedule* referred to in section 6.1.3.
 - 8.1.2 Subject to section 8.4A, the *IESO* shall determine and *publish market prices* for *energy* and *operating reserve* in accordance with sections 8.2 and 8.3 within five minutes after the end of each *dispatch interval*, as provided in section 6.4.
 - 8.1.2.1 [Intentionally left blank]
 - 8.1.2.2 [Intentionally left blank]
 - 8.1.2.3 [Intentionally left blank]
 - 8.1.3 [Intentionally left blank]

8.2 Ex-post Prices for Each Dispatch Interval

- 8.2.1 The *IESO* shall determine *market prices* for *energy* and *operating reserve* for each *dispatch interval*, using the *dispatch algorithm* as follows:

- 8.2.1.1 the data and information described in section 4.4 shall be used as inputs, using the most recent valid *dispatch data* submitted by *registered market participants* and the most accurate system data and *metering data* for that *dispatch interval* that is available at the time the *market prices* are being determined;
 - 8.2.1.2 the unconstrained *IESO-controlled grid* model shall be used;
 - 8.2.1.3 the operating status of each *registered facility*, in the *dispatch algorithm* at the start of each *dispatch interval* shall be set equal to the operating status in the *market schedule* determined for the end of the preceding *dispatch interval* for that *registered facility* and, subject to section 8.2.3, recognizing by the adjustment to the input data any *registered facility* in respect of which a *forced outage* has occurred or of which the *interchange schedule* has been curtailed due to constraints external to the *IESO control area* during that *dispatch interval*;
 - 8.2.1.4 the *dispatch algorithm* shall be run to determine *the market schedules* that maximise the economic gains from trade under the assumptions made pursuant to this section 8.2.1; and
 - 8.2.1.5 subject to section 8.2.2, the marginal costs from the *dispatch algorithm* for *energy* and each class of *operating reserve*, in the *IESO control area* and in each *intertie zone*, shall be the *market prices* for that *dispatch interval*.
- 8.2.2 The prices produced as part of the output of the market scheduling and pricing process described in Appendix 7.5 for a pricing run shall not necessarily be the prices that are used for *settlement* purposes. Without limiting the generality of the foregoing, the following prices shall be used for *settlement* purposes:
- 8.2.2.1 the *energy price* for an *intertie zone* adjoining the *IESO control area* shall for *settlement* purposes, and subject to sections 8.2.2.4 to 8.2.2.7, equal the uniform Ontario *energy price* modified by the difference between the *intertie zone energy price* and the uniform Ontario *energy price* determined in the projected *market schedule*;
 - 8.2.2.2 the *operating reserve price* for each class of *operating reserve* supplied from within the *IESO control area* shall for *settlement* purposes, and subject to sections 8.2.2.4 to 8.2.2.7, be formed:

- a. from the shadow prices associated with the *operating reserve* requirements within the *IESO control area* during *dispatch intervals* when such requirements can be met; or
 - b. from the greater of the highest priced *offer* associated with the scheduled *operating reserve* or the *energy* prices for the *dispatch interval* during which the *operating reserve* requirements within the *IESO control area* cannot be met;
- 8.2.2.3 the *operating reserve* price for each class of *operating reserve* in an *intertie zone* adjoining the *IESO control area* shall for *settlement* purposes, and subject to section 8.2.2.4 to 8.2.2.7, equal the corresponding uniform *operating reserve* price for the *IESO control area* for that class of *operating reserve* modified by the difference between the corresponding *operating reserve* price for the *intertie zone* and the uniform *operating reserve* price for the *IESO control area* determined in the projected *market schedule*;
- 8.2.2.4 any *energy* price produced which exceeds *MMCP* shall be set equal to *MMCP* for *settlement* purposes;
- 8.2.2.5 any *energy* price produced which is less than negative *MMCP* shall be set equal to negative *MMCP* for *settlement* purposes;
- 8.2.2.6 any price for *operating reserve* produced which exceeds *MORP* shall be set equal to *MORP* for *settlement* purposes; and
- 8.2.2.7 any price for *operating reserve* produced which is negative will be set equal to zero for *settlement* purposes.
- 8.2.3 In the calculation of *market prices*, the *IESO* shall:
- 8.2.3.1 in the manner specified in section 8.2.1.3, adjust the input data at the start of a *dispatch interval* of a *registered facility* in respect of which a *forced outage* or *interchange schedule* curtailment due to constraints external to the *IESO control area* has occurred during the preceding or an earlier *dispatch interval*; and
 - 8.2.3.2 make the adjustment referred to in section 8.2.1.3 in respect of such *registered facility* only to the extent that the input data can be adjusted having regard to the timing of the *forced outage* or *interchange schedule* curtailment due to constraints external to the *IESO control area* and the *IESO's* procedures for updating input data.

8.3 Uniform Ex-post Prices for Each Hour

- 8.3.1 The *IESO* shall determine, for each *dispatch hour*, a uniform *hourly Ontario energy price* (HOEP) in accordance with the formulation described as HOEP_h in section 3.1.3 of Chapter 9.

8.4 [Intentionally left blank]

8.4A Administrative Pricing and Corresponding Schedules – Revised

- 8.4A.1 This section 8.4A applies only in respect of the establishment of *administrative prices* for the *real-time energy market* and the *operating reserve market*.
- 8.4A.2 The *IESO* shall establish *administrative prices* and, where applicable, corresponding *market schedules* when:
- 8.4A.2.1 the *energy market* or the *operating reserve market* has been suspended in accordance with section 13;
 - 8.4A.2.2 the *IESO* is unable to *publish* an *energy market price* or *operating reserve market price* in accordance with section 8.1.2 due to a failure in or *planned outage* of the software, hardware or communications systems that supports the operation of the *dispatch algorithm*;
 - 8.4A.2.3 the *IESO* determines, pursuant to guidelines approved by the *IESO Board* relating to price error materiality and acceptable causal events, that a *published energy market price* or *operating reserve market price* is incorrect due to incorrect inputs which affected the outcome of the *dispatch algorithm*;

and all such *administrative prices* shall be the *energy market price* and the *operating reserve market price* for the applicable *dispatch interval* for all purposes under these *market rules*.

- 8.4A.3 Where the *IESO* establishes *administrative prices* pursuant to section 8.4A.2 it shall do so within two *business days* of the event causing *market prices* to be administered. The *IESO* shall inform *market participants* as soon as practicable whenever a *published market price* is an *administrative price*.

Administration of Prices Due to Failures or Planned Outages of Market Systems, Publication of Incorrect Prices or Implementation of an Emergency Control Action

- 8.4A.4 In circumstances where *administrative prices* are required under sections 8.4A.2.2, or 8.4A.2.3 the *IESO* shall establish *administrative prices* and corresponding *market schedules* that would, to the extent practical, reflect the *market prices* and corresponding *market schedules* that would have otherwise been produced by the *real-time markets*, but for the event causing *market prices* to be administered.
- 8.4A.5 Where the *IESO* establishes *administrative prices* pursuant to sections 8.4A.2.2, or 8.4A.2.3 in respect of one or more *dispatch intervals*, it shall use the best available *dispatch data* for *energy* or *operating reserve*, as the case may be, pertaining to the *dispatch interval* to which the *administrative price* is to be applied and the *market prices* and corresponding *market schedule* for that *dispatch interval* shall be as the *IESO* determines appropriate consistent with the principle stated in section 8.4A.4, and shall be the *market price* and corresponding *market schedule* from:
- 8.4A.5.1 the closest preceding *dispatch interval* that has not been administered, up to a maximum of 24 *dispatch intervals*;
- 8.4A.5.2 the closest subsequent *dispatch interval* that has not been administered, up to a maximum of 24 *dispatch intervals*; or
- 8.4A.5.3 a combination of the closest preceding and closest subsequent *dispatch intervals* that have not been administered, provided that neither the preceding nor subsequent *dispatch intervals* are selected for more than 24 *dispatch intervals* and are applied in a continuous manner such that the *administrative price* chosen from the preceding *dispatch interval* shall apply until changed to the *administrative price* selected from the subsequent *dispatch interval*.
- 8.4A.6 Where the *IESO* establishes an *administrative price* pursuant to sections 8.4A.2.2, or 8.4A.2.3 the *IESO* shall, if the need for *administrative prices* extends beyond 48 *dispatch intervals*, establish *administrative prices* for the remaining *dispatch intervals* of the event causing *market prices* to be administered within the *IESO control area* and the *intertie zones*, using an average *HOEP* for the *energy market* and the hourly average of the *operating reserve* prices for the applicable *dispatch intervals* for the *operating reserve markets*, determined from the corresponding hour or hours from each of the 4 most recent *business days* or *non-business days*, as the case may be, excluding those hours from any day in which *administrative pricing* has been established under this section. Prices for the excluded hours shall

be replaced by prices that have not been administered under this section from the corresponding hours of the most recent earlier *business days* or *non-business days*, as the case may be.

- 8.4A.7 Where the *IESO* establishes an *administrative price* for a *dispatch interval* pursuant to section 8.4A.6, there shall be no congestion management *settlement* credit payments made under section 3.5.2 of Chapter 9 for that *dispatch interval*.

Administration of Prices Due to Market Suspension

- 8.4A.8 Where the *IESO* establishes *administrative prices* during a market suspension pursuant to section 8.4A.2.1, it shall establish the *administrative price* as one of the following, as the *IESO* determines appropriate:

- 8.4A.8.1 where *market operations* have been suspended for reasons other than a failure in the software that generates *market prices* and operations of the *IESO-controlled grid* are based to some extent on market-based information and signals, a *market price* calculated using that software; or
- 8.4A.8.2 where operations of the *IESO-controlled grid* are being conducted without regard to the market, for the *IESO control area* and the *inertie zones*, an average *HOEP* for the *energy market* and the hourly average of the *operating reserve* prices for the applicable *dispatch intervals* for the *operating reserve markets*, determined from the corresponding hour or hours from each of the 4 most recent *business days* or *non-business days*, as the case may be, excluding those hours from any day in which *administrative pricing* has been established under this section, and there shall be no congestion management *settlement* credit payments made under section 3.5.2 of Chapter 9 for the period of *market suspension*. Prices for the excluded hours shall be replaced by prices that have not been administered under this section from the corresponding hours of the most recent earlier *business days* or *non-business days*, as the case may be.

Additional Compensation for Complying with Dispatch Instructions

- 8.4A.9 Where the *IESO* has established an *administrative price* pursuant to sections 8.4A.6 and 8.4A.8.2 and subject to any materiality limits published in the applicable *market manual*,
- 8.4A.9.1 a *market participant* with a *generation facility* that has complied with *dispatch instructions* issued by the *IESO* shall be entitled to additional compensation determined under section 8.4A.10;

8.4A.9.2 a *market participant* with a *dispatchable load facility* shall be entitled to additional compensation on those consumption amounts where their *bid* price is less than the *administrative price*, equal to the difference between its applicable *bid* price and the *administrative price* multiplied by those consumption amounts if:

- the *market participant's bid* price, for the level of consumption to which it was dispatched, is less than the *administrative price*;
- the *market participant* has complied with *dispatch instructions* issued by the *IESO*; and
- the *market participant* issues to the *IESO* a *notice of disagreement* in accordance with section 6.6 of Chapter 9;

8.4A.9.3 a *market participant* with an *electricity storage facility* that injected *energy* into the *electricity system* shall be entitled to additional compensation on those injection amounts where its *offer* price is greater than the *administrative price*, equal to the difference between its applicable *offer* price and the *administrative price* multiplied by those injection amounts if;

- the *market participant's offer* price, for the level of injection to which it was dispatched, is greater than the *administrative price*;
- for the *dispatch hour*, where both *energy offers* and *bids* are submitted for the same *electricity storage facility*, these *energy offers* and *bids* were submitted in accordance with section 21.4.2 of this Chapter;
- the *market participant* has complied with the dispatch instruction for the dispatch interval to which the administrative price applies; and
- the *market participant* issues to the *IESO* a *notice of disagreement* in accordance with section 6.6 of Chapter 9; and

8.4A.9.4 a *market participant* with an *electricity storage facility* that withdrew *energy* from the *electricity system* shall be entitled to additional compensation on those withdrawal amounts where its *bid* price is less than the *administrative price*, equal to the difference between its applicable *bid* price and the *administrative price* multiplied by those consumption amounts if:

- the *market participant's bid* price, for the level of withdraws to which it was dispatched, is less than the *administrative price*;
- for the *dispatch hour*, where both *energy offers* and *bids* are submitted for the same *electricity storage facility*, these *energy offers* and *bids* were submitted in accordance with section 21.4.2 of this Chapter;
- the market participant has complied with the dispatch instruction for the dispatch interval to which the administrative price applies; and
- the *market participant* issues to the *IESO* a *notice of disagreement* in accordance with section 6.6 of Chapter 9;

and the *IESO* shall recover any such compensation amounts in accordance with section 4.8 of Chapter 9.

- 8.4A.9A If the *energy market* is suspended and no *bid* prices are available to make the determination in section 8.4A.9.2 that a *bid* price is less than the *administrative price*, a *market participant* with a *dispatchable load facility* shall provide to the *IESO* evidence that its average historical *bid* price is less than the *administrative price*. Average historical *bid* prices shall be determined for each interval from the corresponding interval from each of the four most recent *business days* or *non-business days*, as the case may be, prior to the event that gave rise to the *administrative price*.
- 8.4A.9B If the *energy market* is suspended and no *offer* prices are available to make the determination in section 8.4A.9.3 that an *offer* price is greater than the *administrative price*, a *market participant* with an *electricity storage facility* shall provide to the *IESO* evidence that its average historical *offer* price is greater than the *administrative price*. Average historical *offer* prices shall be determined for each interval from the corresponding interval from each of the four most recent *business days* or *non-business days*, as the case may be, prior to the event that gave rise to the *administrative price*.
- 8.4A.9C If the *energy market* is suspended and no *bid* prices are available to make the determination in section 8.4A.9.4 that a *bid* price is less than the *administrative price*, a *market participant* with an *electricity storage facility* shall provide to the *IESO* evidence that its average historical *bid* price is less than the *administrative price*. Average historical *bid* prices shall be determined for each interval from the corresponding interval from each of the four most recent *business days* or *non-*

business days, as the case may be, prior to the event that gave rise to the *administrative price*.

Dispatchable Generator, Electricity Storage Facility while Injecting, and Import:

$$\text{Compensation} = (-1) * \text{OP}(\text{EMPh}_{m,t^*}, \text{AQEI}_{k,h m,t^*}, \text{BE})$$

Where:

t^* = *metering interval* of administrative price period

EMPh_{m,t^*} is the administrative price in the metering interval t^* of settlement hour h

OP is the profit function as described in Chapter 9, Section 3.5.2

Dispatchable Load, Electricity Storage Facility while Withdrawing and Export:

$$\text{Compensation} = \text{OP}(\text{EMPh}_{m,t^*}, \text{AQEW}_{k,h m,t^*}, \text{BL})$$

Where:

t^* = *metering interval* of administrative price period

EMPh_{m,t^*} is the administrative price in the metering interval t^* of settlement hour h

OP is the profit function as described in Chapter 9, Section 3.5.2

8.4A.10 The compensation referred to in section 8.4A.9.1 shall be calculated as the aggregate of:

8.4A.10.1 the fuel costs or, where applicable, the other costs referred to in section 8.4A.11, and the variable operating and maintenance costs incurred by the *market participant* in complying with the *dispatch instructions* issued by the *IESO*, which fuel costs or other costs and variable operating and maintenance costs shall be subject to verification and audit by the *IESO*; and

8.4A.10.2 subject to section 8.4A.11, an amount equal to 10% of the amount determined pursuant to section 8.4A.10.1,

less the amount of the *administrative price* already paid or payable to the *market participant* under sections 8.4A.6 and 8.4A.8.2.

- 8.4A.11 Where the compensation referred to in sections 8.4A.9.1 relates to a *generation facility* that is energy limited by design or by bona fide contractual commitments, the *IESO* may accept, in lieu of the costs referred to in section 8.4A.10.1, such assessment of the expected future value or the opportunity costs of the fuel or water consumed:
- 8.4A.11.1 during the period while *administrative prices* were in effect; and
 - 8.4A.11.2 in order to comply with the *dispatch instruction* issued by the *IESO*;
- as the *IESO* considers reasonable. Where such value or costs are submitted in lieu of the costs referred to in section 8.4A.10.1, no amount shall be payable pursuant to section 8.4A.10.2 if, in the *IESO*'s opinion, such value or costs include or adequately cover such amount.
- 8.4A.12 Any disputes concerning the additional compensation referred to in section 8.4A.9 shall be resolved using the dispute resolution process set forth in section 2 of Chapter 3.

Settlement Amount Adjustments Resulting from Administration of Prices Due to Failures or Planned Outages of Market Systems or Due to Publication of Incorrect Prices

- 8.4A.13 Where the *IESO* has established an *administrative price* pursuant to section 8.4A.5, a *market participant* may, subject to any materiality limits published in the applicable *market manual*, be eligible for an adjustment to its *settlement amounts* if:
- 8.4A.13.1 that *market participant* has been assessed a negative hourly congestion management *settlement* credit pursuant to section 3.5 of Chapter 9 for any of the applicable *dispatch intervals*;
 - 8.4A.13.2 no *intertie* offer guarantee that would offset that negative hourly congestion management *settlement* credit has been assessed for that *market participant* pursuant to section 3.8A of Chapter 9;
 - 8.4A.13.3 the *market schedule* determined pursuant to section 8.4A.5 is carried forward or backward to another *dispatch hour* that is the *dispatch hour* to which the negative congestion management *settlement* credit referred to in section 8.4A.13.1 applies;

- 8.4A.13.4 the price and/or quantity values in the *dispatch data* submitted by the *market participant* are different in the *dispatch hour* from which the *market schedule* referred to in section 8.4A.13.3 was established compared to the *dispatch data* submitted by the *market participant* for the *dispatch hour* to which the negative congestion management *settlement credit* referred to in section 8.4A.13.1 applies;
- 8.4A.13.5 the *market participant* complied with the *dispatch instructions* issued by the *IESO* for the applicable *dispatch intervals*;
- 8.4A.13.6 the negative hourly congestion management *settlement credit* referred to in section 8.4A.13.1 arose strictly due to the circumstances outlined in section 8.4A.13.3 through 8.4A.13.5; and
- 8.4A.13.7 the *market participant* issues to the *IESO* a *notice of disagreement* in accordance with section 6.6 of Chapter 9 providing evidence that the circumstances outlined in section 8.4A.13.1 through 8.4A.13.6 have occurred.
- 8.4A.14 If the *market participant*, pursuant to section 8.4A.13, has demonstrated to the satisfaction of the *IESO* that circumstances outlined in section 8.4A.13.1 through 8.4A.13.6 have occurred, the *IESO* shall, in accordance with section 6.6 of Chapter 9, adjust the *market participant's settlement amounts* by an amount to offset the negative hourly congestion management *settlement credit* referred to in section 8.4A.13.1.
- 8.4A.15 Where the *IESO* has established an *administrative price* pursuant to section 8.4A.5, a *market participant* may, subject to any materiality limits published in the applicable *market manual*, be eligible for additional compensation if:
- 8.4A.15.1 the *market participant* has been assessed an hourly net *energy market settlement credit* for a *dispatchable facility* or *boundary entity* that represents either an underpayment or overcharge, as the case may be, when comparing the *administrative price* used for determining the hourly net *energy market settlement credit* to the *market participant's* applicable *offer* or *bid price*;
- 8.4A.15.2 no *intertie offer guarantee* that would offset that underpayment has been assessed for that *market participant* pursuant to section 3.8A of Chapter 9;
- 8.4A.15.3 no hourly congestion management *settlement credit* that would offset that overcharge or underpayment has been assessed for that *market participant* pursuant to section 3.5 of chapter 9;

- 8.4A.15.4 the *market schedule* determined pursuant to section 8.4A.5 is carried forward or backward to another *dispatch hour* that is the *dispatch hour* to which the hourly net *energy market settlement* credit referred to in section 8.4A.15.1 applies;
- 8.4A.15.5 the price and/or quantity values in the *dispatch data* submitted by the *market participant* are different in the *dispatch hour* from which the *market schedule* referred to in section 8.4A.15.4 was established compared to the *dispatch data* submitted by the *market participant* for the *dispatch hour* to which the above hourly net *energy market settlement* credit applies referred to in section 8.4A.15.1;
- 8.4A.15.6 the *market participant* complied with the *dispatch instructions* issued by the *IESO* for the applicable *dispatch intervals*;
- 8.4A.15.7 the hourly net *energy market settlement* credit referred to in section 8.4A.15.1 and the resulting overcharge or underpayment arose strictly due to the circumstances outlined in section 8.4A.15.4 through 8.4A.15.6; and
- 8.4A.15.8 the *market participant* issues to the *IESO* a *notice of disagreement* in accordance with section 6.6 of Chapter 9 providing evidence that the circumstances outlined in section 8.4A.15.1 through 8.4A.15.7 have occurred.
- 8.4A.16 If the *market participant*, pursuant to section 8.4A.15 has demonstrated to the satisfaction of the *IESO* that circumstances outlined in section 8.4A.15.1 through 8.4A.15.7 have occurred, the *IESO* shall, in accordance with section 6.6 of Chapter 9, adjust the *market participant's settlement amounts* by the following amount to offset the overcharge or underpayment, referred to in section 8.4A.15.1, as the case may be.

Dispatchable Generator and Import:

$$\text{Compensation} = (-1) * \text{OP}(\text{EMP}_h^{m,t^*}, \text{AQEI}_{k,h}^{m,t^*}, \text{BE})$$

Where:

t^* = *metering interval* of administrative price period

EMP_h^{m,t^*} is the administrative price in the metering interval t^* of settlement hour h

OP is the profit function as described in Chapter 9, Section 3.5.2

Dispatchable Load and Export:

$$\text{Compensation} = \text{OP}(\text{EMP}_h^{m,t^*}, \text{AQEW}_{k,h}^{m,t^*}, \text{BL})$$

Where:

t^* = *metering interval* of administrative price period

EMP_h^{m,t^*} is the administrative price in the metering interval t^* of settlement hour h

OP is the profit function as described in Chapter 9, Section 3.5.2

Conditions to Cease the Administration of Prices

8.4A.17 The IESO shall cease to apply *administrative prices*:

8.4A.17.1 where section 8.4A.2.1 applies, from the commencement of the first *dispatch interval* in the *dispatch hour* referred to in section 13.7.1.2;

8.4A.17.2 where section 8.4A.2.2 applies due to a failure in software, hardware or communications systems, from the commencement of the first *dispatch interval* after the failure referred to in that section has been rectified;

8.4A.17.3 where section 8.4A.2.2 applies due to a *planned outage* of software, hardware or communications systems, from the commencement of the first *dispatch interval* after the *planned outage* referred to in that section has been completed; and

8.4A.17.4 where section 8.4A.2.3 applies, from the commencement of the first *dispatch interval* after the incorrect inputs referred to in that section have been corrected.

9. IESO Procurement Markets

9.1 Introduction

9.1.1 The *IESO* shall procure, primarily through contracts, certain *physical services* that are needed to maintain *reliable* system operations but that are not offered in the *real-time markets*. The *IESO* may also enter into contracts allowing it to direct the operations of specific *generation facilities, electricity storage facilities or load facilities* that are critical to system *reliability* under certain conditions. This section 9 describes such *physical services* and the manner in which the *IESO* shall procure them.

9.2 Definition of Contracted Ancillary Services

9.2.1 Subject to sections 9.4 and 9.5.2, the *IESO* shall procure *contracted ancillary services* through contracts between the *IESO* and *ancillary service providers* that are *registered market participants* who have demonstrated the ability to provide such *contracted ancillary services* from *registered facilities* in accordance with the performance standards and other applicable requirements of section 4 of Chapter 5. *Contracted ancillary services* shall meet all applicable standards set forth in section 4 of Chapter 5 and shall be procured such as to enable the *IESO* to meet its obligations thereunder.

9.2.2 The principal *contracted ancillary services* that the *IESO* will procure pursuant to section 9.2.1 are:

9.2.2.1 *regulation*: this *ancillary service* allows total system generation to match total system load (plus losses) minute-by-minute or even second-by-second as required on an electricity grid;

9.2.2.2 *voltage control and reactive support*: this *ancillary service* involves the control and maintenance of prescribed voltages at specific locations, using defined reactive capacity, *energy* and manoeuvrability to support system operations. *Reactive support* is provided by *generation units, electricity storage units* as well as by synchronous condensers, capacitors and other electrostatic equipment that is often owned and operated by *transmitters*; and

9.2.2.3 *black start capability*: this *ancillary service* involves *generation facilities* that are tested and/or assessed for their ability to be a *certified black start facility*, and from which the *IESO* may direct the delivery of power without assistance from the electrical system.

9.2.2.4 [Intentionally left blank – section deleted]

9.2.3 The IESO shall procure each contracted ancillary service:

9.2.3.1 in sufficient quantities and at the appropriate locations to enable the *IESO* to meet its obligations under Chapter 5 to ensure *reliable* operation of the *electricity system*, in accordance with all applicable *reliability standards*; and

9.2.3.2 using, to the extent practicable, competitive processes appropriate to the specific technical and market characteristics of each *contracted ancillary service*, to acquire each *contracted ancillary service* at competitively determined prices.

9.3 Contracted Ancillary Service Contracts

9.3.1 The *IESO* shall enter into *contracted ancillary service* contracts with *ancillary service providers*. Such agreements shall, subject to sections 9.3.4 and 9.3.6:

9.3.1.1 [Intentionally left blank – section deleted]

9.3.1.2 compensate any *ancillary service provider* for levels of service above those required to be provided by the *connection* requirements of Chapter 4.

9.3.2 Subject to section 9.3.6, the *IESO* shall use one or a combination of the following processes to conclude *contracted ancillary service* contracts with *ancillary service providers*:

9.3.2.1 where practical, the *IESO* shall employ a competitive tendering or negotiation process to identify multiple potential *ancillary service providers* and to determine competitive prices and other terms for the *contracted ancillary service* contracts; or

9.3.2.2 the *IESO* may negotiate *contracted ancillary service* contracts with a single potential *ancillary service provider* where the *IESO* determines that this will result in reasonable prices and other terms.

9.3.3 [Intentionally left blank]

9.3.3.1 [Intentionally left blank]

9.3.3.2 [Intentionally left blank]

- 9.3.3.3 [Intentionally left blank]
- 9.3.4 The provisions of sections 9.3.1 and 9.5.1 shall be subject to any contrary provisions contained in:
- 9.3.4.1 any *licence*; or
- 9.3.4.2 the terms of any *contracted ancillary service* contract the terms of which are required by a *licence* to be, and have been, approved by the *Ontario Energy Board*.
- 9.3.5 Each person that:
- 9.3.5.1 has entered into a *contracted ancillary service* contract with the *IESO*; and
- 9.3.5.2 is not, at any time during the term of such *contracted ancillary service* contract, the *registered market participant* for that *facility*,
- shall ensure that the *registered market participant* for that *facility* complies with the provisions of the *contracted ancillary service* contract.
- 9.3.6 Where the *IESO* and the *ancillary service provider* are unable to reach agreement upon the terms and condition of a proposed *ancillary service* contract, or an amendment to an *ancillary service* contract, the matter shall be determined by the *Ontario Energy Board*.

9.4 The Effect of Grid Connection Requirements

- 9.4.1 The *IESO* may at any time direct a *registered facility* to provide the level of any *ancillary service* that the *registered facility* is required to provide as a condition of any *licence* or as a result of any *connection* requirements provided for in Chapter 4.
- 9.4.2 Subject to section 9.4.4, a *registered facility* shall not be entitled to compensation from the *IESO* for any *ancillary service* that must be provided pursuant to the *connection* requirements provided for in Chapter 4 unless and until the *IESO* develops a market for such *ancillary service* that pays all providers of the *ancillary service* and/or that requires any *registered facility* to pay for the failure to supply up to some standard that may be less than that attributable to the *connection* requirement.
- 9.4.3 If the *IESO* directs a *registered facility* to provide a level of any *ancillary service* above the levels required by the *licence* applicable to that *registered facility* or

any connection requirements provided for in Chapter 4 and the *registered facility* is not otherwise subject to a *contracted ancillary service* contract with the *IESO*, the *IESO* shall compensate the *registered facility* for any costs, including lost opportunity costs, incurred by the *registered facility* in complying with the *IESO*'s direction.

9.4.4 If the *IESO* directs a *registered facility* to provide *reactive support* within the range required by the *connection* requirements provided for in Chapter 4, the *IESO* shall only be required to compensate the *registered facility* to the extent that the *registered facility* incurs additional costs, provided that such additional costs are demonstrated to the satisfaction of the *IESO* to have been incurred in order to comply with the *IESO*'s direction.

9.4.5 If the *IESO* directs a *registered facility* to provide *reactive support* within the range required by the *connection* requirements provided for in Chapter 4 or as stipulated in the applicable *contracted ancillary service* contract, and that *registered facility* has to reduce its active power output in order to comply with the *IESO*'s direction, that *registered facility* shall not be entitled to a congestion management *settlement* credit for that reduction in active power output.

9.5 Payment for Ancillary Services and Recovery of Costs

9.5.1 Subject to sections 9.3.4 and 9.3.6, the price payable by the *IESO* under a *contracted ancillary service* contract may cover any of the following:

- 9.5.1.1 the cost of being available to provide a *contracted ancillary service* if instructed by the *IESO* to do so;
- 9.5.1.2 the out-of-pocket costs and the opportunity costs of actually providing the *contracted ancillary service* when instructed by the *IESO* to do so; and
- 9.5.1.3 such other compensation as the *IESO* determines to be fair and reasonable under the circumstances.

9.5.2 The *IESO* is authorised, when necessary to maintain system *reliability* or when the *IESO-controlled grid* is in an *emergency operating state* to direct a *registered facility* to provide any class of *contracted ancillary services* even though the *IESO* does not have a *contracted ancillary service* contract with that *registered facility*. When this occurs:

- 9.5.2.1 the *IESO* shall compensate the *registered facility* for any costs, including opportunity costs, it incurs in complying with the *IESO*'s direction; and

9.5.2.2 any dispute about the compensation payable pursuant to section 9.5.2.1 shall be resolved using the dispute resolution process set forth in section 2 of Chapter 3.

9.5.3 The *IESO* shall, in accordance with section 4.2 of Chapter 9, recover from *market participants* any costs it incurs in procuring *ancillary services*.

9.6 Definition and Principles of Must-Run Contracts

9.6.1 The *IESO* may, under the conditions and in accordance with the processes specified in this section 9.6, enter into a *reliability must-run contract* with the *registered market participant* or the prospective *registered market participant* for a *reliability must-run resource*. Where the *IESO* and a *registered market participant* or prospective *registered market participant* enter into a *reliability must-run contract* with respect to a given *reliability must-run resource*, the *IESO* may direct that *reliability must-run resource* to operate in specific ways when instructed by the *IESO* to do so for reasons of *reliability*, other than for reasons of a lack of overall *adequacy* of the *IESO-controlled grid*, regardless of whether *dispatch data* has been submitted with respect to that *reliability must-run resource*. Nothing in this section shall be construed as preventing the *IESO* from taking such other action in respect of such *reliability must-run resource* as may be permitted by these *market rules* to address a concern for overall *adequacy*.

9.6.2 Subject to section 9.6.4, the *IESO* may enter into a *reliability must-run contract* based on studies performed by the *IESO* that indicate:

9.6.2.1 in accordance with section 9.6.3, that a *reliability must-run resource* is required to be available for the purposes of *reliability*, other than in situations of overall *adequacy* of the *IESO-controlled grid*; or

9.6.2.2 a *reliability must-run resource* is likely to be *dispatched* as a *constrained on facility* or a *constrained off facility* and that such a contract would avail to the mutual benefit of the parties.

9.6.3 The studies referred to in section 9.6.2.1 shall include a consideration of whether concerns regarding *reliability*, other than regarding a lack of overall *adequacy* of the *IESO-controlled grid*, can be addressed by means of the process for directing the submission of *dispatch data* or for imposing a restriction on the revision of *dispatch data* referred to in sections 3.3.10 to 3.3.17 or of the process by which the *IESO* approves *outages* pursuant to section 6 of Chapter 5.

9.6.4 The *IESO* shall enter into a *reliability must-run contract* pursuant to section 9.6.2.2 in respect of a *reliability must-run resource* only where the registered

market participant or the prospective registered market participant for the reliability must-run resource so agrees.

9.6.5 Where:

9.6.5.1 the *IESO* would be required to reject, revoke *advance approval* of, or recall the *planned outage* of a *registered facility* pursuant to section 6 of Chapter 5 but for the availability of a *reliability must-run resource*; and

9.6.5.2 the *reliability must-run resource* referred to in section 9.6.5.1 has planned a temporary reduction in staff that would restrict or prevent operation of that other *registered facility*,

the *IESO* may enter into a *reliability must-run contract* in respect of the *reliability must-run resource* referred to in section 9.6.5.1 provided that:

9.6.5.3 staffing adequate to permit that *reliability must-run resource* to operate under the *reliability must-run contract* can be arranged by that *reliability must-run resource* within the time required; and

9.6.5.4 the conclusion of the *reliability must-run contract* referred to in section 9.6.5.3 would avoid the need for the *IESO* to reject, revoke *advance approval* of, or recall the *planned outage* referred to in section 9.6.5.1.

9.6.6 The *IESO* may call upon a *reliability must-run resource* that is subject to a *reliability must-run contract* if and only if the *IESO* determines that *market participants* will not offer sufficient *physical services* into the *real-time markets* to enable the *IESO* to maintain *reliability*, other than in respect of a lack of overall *adequacy* of the *IESO-controlled grid*.

9.6.7 Subject to section 9.6.13, the *IESO* shall use one or a combination of the following processes to conclude *reliability must-run contracts* pursuant to section 9.6.2:

9.6.7.1 where practical, the *IESO* shall employ a competitive tendering or negotiation process to identify multiple potential suppliers and to determine competitive prices and other terms for the *reliability must-run contract*; or

9.6.7.2 the *IESO* may negotiate *reliability must-run contracts* with a single potential supplier where the *IESO* determines that this will result in reasonable prices and other terms.

- 9.6.8 Subject to sections 9.6.11 and 9.6.13:
- 9.6.8.1 the *IESO* may develop standard forms of *reliability must-run contracts* for use in conjunction with sections 9.6 and 9.7,
- provided that
- 9.6.8.2 a standard form *reliability must-run contract* developed for use in conjunction with a *reliability must-run resource* that has planned a temporary reduction in staff that would restrict or prevent its operation, including but not limited to the circumstances described in section 9.6.5, shall provide compensation only for the out-of-pocket costs including, but not limited to, the costs of providing adequate staffing, incurred solely to permit the *reliability must-run resource* to be prepared to provide *physical services* if *dispatched* to do so, but no such compensation shall be payable in respect of *dispatch intervals* when the *reliability must-run resource* is *dispatched* to provide such *physical services* and is entitled to payment therefore as a result of such dispatch.
- 9.6.9 Subject to sections 9.6.11 and 9.6.13, the *IESO* may include in any *reliability must-run contract*, other than a standard form *reliability must-run contract* referred to in section 9.6.8.2, the compensation provisions referred to in section 9.6.8.2 or such other compensation provisions as the *IESO* determines appropriate.
- 9.6.10 [Intentionally left blank]
- 9.6.10.1 [Intentionally left blank]
- 9.6.10.2 [Intentionally left blank]
- 9.6.10.3 [Intentionally left blank]
- 9.6.11 The provisions of sections 9.6.8, 9.6.9 and 9.7.1 shall be subject to any contrary provisions contained in:
- 9.6.11.1 any *licence*; or
- 9.6.11.2 the terms of any *reliability must-run contract* the terms of which are required by a *licence* to be, and have been, approved by the *Ontario Energy Board*.
- 9.6.12 [Intentionally left blank]

9.6.12.1 [Intentionally left blank]

9.6.12.2 [Intentionally left blank]

9.6.13 Where the *IESO* and the *registered market participant* or prospective *registered market participant* are unable to reach agreement upon the terms and condition of a *proposed reliability must-run contract*, or an amendment to a *reliability must-run contract*, the matter shall be determined by the *Ontario Energy Board*.

9.7 Terms and Conditions of Must-Run Contracts

9.7.1 Subject to sections 9.6.11 and 9.6.13, the *IESO* shall include in each *reliability must-run contract* terms and conditions that address, at a minimum, the following:

9.7.1.1 the duration of the *reliability must-run contract*, which shall not exceed 1 year;

9.7.1.2 the situations in which the *reliability must-run resources* may be called;

9.7.1.3 the situations under which some or all of the terms of the *reliability must-run contract* may be suspended;

9.7.1.4 the nature and timing of any advance notice required for the *IESO* to call upon the *reliability must-run resources*;

9.7.1.5 payment terms, including the amount and timing of any availability payment;

9.7.1.6 agreed *dispatch data* that the *IESO* shall use to *dispatch* the *reliability must-run resource* when it is called by the *IESO* to operate in various modes under the *reliability must-run contract*, and provisions for the revision of such *dispatch data*, when necessary;

9.7.1.7 the process for amending the terms of the *reliability must-run contract*; and

9.7.1.8 any penalties payable by either party for failure to satisfy its obligations under the *reliability must-run contract*.

9.7.2 The *IESO* shall, in accordance with section 4.2 of Chapter 9, recover through charges on *market participants* the incremental costs of its *reliability must-run contracts* above any normal payments for *energy* and *operating reserves* recovered in the *real-time markets*.

9.8 Publication of Procurement Contract Information

9.8.1 The *IESO* shall treat information relating to the procurement of *contracted ancillary services* and *reliability must-run contracts* as follows:

9.8.1.1 the *IESO* shall *publish* annually the total costs of all *contracted ancillary services* subject to *contracted ancillary service* contracts and of all *reliability must-run contracts*;

9.8.1.2 the *IESO* shall *publish* annually the quantities of each *contracted ancillary service* covered under *contracted ancillary service* contracts and the quantities of each *physical service* provided under *reliability must-run contracts*, together with estimates of any additional quantities the *IESO* expects to acquire during the next 12 months;

9.8.1.3 where the *IESO* obtains *contracted ancillary services* or *reliability must-run contracts* in the absence of market power, the commercial terms of the *contracted ancillary service* contracts and of the *reliability must-run contracts* shall be treated as *confidential information*; and

9.8.1.4 where the *IESO* obtains *contracted ancillary services* or *reliability must-run contracts* in the presence of market power, as confirmed by the *market surveillance panel*, the *IESO* shall *publish* the relevant terms and conditions of the contracts, except for price which shall not be disclosed, in order to encourage competition.

9.9 Dispute Resolution

9.9.1 Subject to the *licence* of the *IESO* and of the relevant *market participant*, all disputes arising pursuant to a *contracted ancillary services* contract or a *reliability must-run contract* shall be resolved using the dispute resolution process set forth in section 2 of Chapter 3.

10. [Intentionally left blank- section deleted]

10.1 [Intentionally left blank- section deleted]

10.1.1 [Intentionally left blank- section deleted]

- 10.1.2 [Intentionally left blank- section deleted]
- 10.1.3 [Intentionally left blank- section deleted]
- 10.1.4 [Intentionally left blank- section deleted]
- 10.1.5 [Intentionally left blank- section deleted]
 - 10.1.5.1 [Intentionally left blank- section deleted]
 - 10.1.5.2 [Intentionally left blank- section deleted]
 - 10.1.5.3 [Intentionally left blank – section deleted]

10.2 [Intentionally left blank- section deleted]

- 10.2.1 [Intentionally left blank- section deleted]
- 10.2.2 [Intentionally left blank- section deleted]
- 10.2.3 [Intentionally left blank- section deleted]
- 10.2.4 [Intentionally left blank- section deleted]
- 10.2.4A [Intentionally left blank- section deleted]
 - 10.2.4A.1 [Intentionally left blank- section deleted]
 - 10.2.4A.2 [Intentionally left blank- section deleted]
 - a. [Intentionally left blank- section deleted]
 - b. [Intentionally left blank- section deleted]
 - 10.2.4A.3 [Intentionally left blank- section deleted]
 - a. [Intentionally left blank- section deleted]
 - b. [Intentionally left blank- section deleted]
 - 10.2.4A.4 [Intentionally left blank- section deleted]
 - 10.2.4A.5 [Intentionally left blank- section deleted]
- 10.2.4B [Intentionally left blank- section deleted]
 - 10.2.4B.1 [Intentionally left blank- section deleted]

102.4B.2 [Intentionally left blank- section deleted]

10.2.5 [Intentionally left blank – section deleted]

10.2.6 [Intentionally left blank – section deleted]

10.2.7 [Intentionally left blank – section deleted]

10.2.7.1 [Intentionally left blank – section deleted]

10.2.7.2 [Intentionally left blank – section deleted]

10.2A [Intentionally left blank- section deleted]

10.2A.1 [Intentionally left blank- section deleted]

10.2A.2 [Intentionally left blank- section deleted]

10.2B [Intentionally left blank- section deleted]

10.2B.1 [Intentionally left blank- section deleted]

10.2B.2 [Intentionally left blank- section deleted]

10.2B.2.1 [Intentionally left blank- section deleted]

10.2B.2.2 [Intentionally left blank- section deleted]

10.3 [Intentionally left blank- section deleted]

10.3.1 [Intentionally left blank- section deleted]

10.3.1.1 [Intentionally left blank – section deleted]

10.3.1.2 [Intentionally left blank- section deleted]

10.3.1.3 [Intentionally left blank- section deleted]

10.3.1A [Intentionally left blank- section deleted]

10.3.1A.1 [Intentionally left blank- section deleted]

10.3.1A.2 [Intentionally left blank- section deleted]

10.3.2 [Intentionally left blank- section deleted]

10.3.2.1 [Intentionally left blank- section deleted]

10.3.2.2 [Intentionally left blank- section deleted]

10.3.2.3 [Intentionally left blank- section deleted]

10.3.2.4 [Intentionally left blank- section deleted]

10.4 [Intentionally left blank- section deleted]

10.4.1 [Intentionally left blank- section deleted]

10.4.1.1 [Intentionally left blank- section deleted]

10.4.1.2 [Intentionally left blank- section deleted]

10.4.2 [Intentionally left blank- section deleted]

10.4.3 [Intentionally left blank- section deleted]

10.4.4 [Intentionally left blank- section deleted]

10.4.4.1 [Intentionally left blank- section deleted]

10.4.4.2 [Intentionally left blank- section deleted]

10.4.4.3 [Intentionally left blank- section deleted]

10.4.5 [Intentionally left blank- section deleted]

10.4.5.1 [Intentionally left blank- section deleted]

10.4.5.2 [Intentionally left blank- section deleted]

10.4.6 [Intentionally left blank- section deleted]

10.4.6.1 [Intentionally left blank – section deleted]

10.4.6.2 [Intentionally left blank – section deleted]

10.4.7 [Intentionally left blank- section deleted]

10.5 [Intentionally left blank- section deleted]

10.5.1 [Intentionally left blank – section deleted]

10.5.2 [Intentionally left blank- section deleted]

10.5.2A [Intentionally left blank- section deleted]

10.5.3 [Intentionally left blank – section deleted]

10.5.4 [Intentionally left blank – section deleted]

10.6 [Intentionally left blank- section deleted]

10.6.1 [Intentionally left blank- section deleted]

10.6.1.1 [Intentionally left blank- section deleted]

10.6.1.2 [Intentionally left blank- section deleted]

[Intentionally left blank- section deleted]

10.6.2 [Intentionally left blank- section deleted]

10.6.2.1 [Intentionally left blank- section deleted]

10.6.2.2 [Intentionally left blank- section deleted]

10.6.3 [Intentionally left blank- section deleted]

11. Generator and Electricity Storage Participant Synchronization Procedures

11.1 Introduction

11.1.1 No generator or electricity storage participant:

11.1.1.1 may physically *connect* and synchronize to the *IESO-controlled grid* or de-synchronize and *disconnect* from the *IESO-controlled grid*; or

11.1.1.2 if an *embedded generator* or *embedded electricity storage participant* may physically *connect* and synchronize to the *embedding facility* or de-synchronize and *disconnect* from the *embedding facility*,

except as provided in Chapter 4 and in this section 11.

- 11.1.2 All *generation facilities* located within the *IESO control area* are subject to the provisions of this section 11 except for *self-scheduling generation facilities* with name-plate ratings of less than 10 MW, *intermittent generators*, any *generators* classified as *minor generation facilities* or as *small generation facilities*, *generation facilities* that, for the purposes of the application of the provisions of this section 11, have been designated by the *IESO* as not impairing the ability of the *IESO* to maintain the *security* or adequacy of the electricity system, and any *generators* exempt from the provisions of the *Electricity Act, 1998* by regulation made thereunder.
- 11.1.3 [Intentionally left blank]
- 11.1.4 All *electricity storage facilities* located within the *IESO control area* are subject to the provisions of this section 11 except for *self-scheduling electricity storage facilities* with an *electricity storage facility* size of less than 10 MW, any *electricity storage facilities* classified as *minor electricity storage facilities* or as *small electricity storage facilities*, *electricity storage facilities* that, for the purposes of the application of the provisions of this section 11, have been designated by the *IESO* as not impairing the ability of the *IESO* to maintain the *security* or adequacy of the electricity system.

11.2 Process for Synchronization

- 11.2.1 A *generator* or *electricity storage participant* that intends to synchronize a *generation unit* or *electricity storage unit* to the *IESO-controlled grid* or *embedding facility*, as the case may be, must notify the *IESO* at least two hours in advance of the intended synchronization time unless an under-generation advisory notice is in force, in which case the *IESO* may reduce the required notification time to that specified in the advisory notice.
- 11.2.2 If a *generator* or *electricity storage participant* does not advise the *IESO* at least two hours in advance of synchronization, or any shorter interval allowed by an under-generation advisory notice, the *IESO* may approve synchronization only if, in the *IESO's* judgement, synchronization will not impair the ability of the *IESO* to maintain the *security* or *adequacy* of the *electricity system*.
- 11.2.3 The *IESO* shall notify the *generator* or *electricity storage participant* of the *IESO's* acceptance or rejection of the *generation unit's* or *electricity storage unit's* synchronization plans within 5 minutes of receiving such plans. In the event that the *IESO* does not approve synchronization, the *registered market participant*

responsible for the *registered facility*, of which the *generation unit* or *electricity storage unit* is a part, must revise its *dispatch data* in accordance with section 3.

- 11.2.4 Receipt by the *generator* or *electricity storage participant* of notification of acceptance by the *IESO* under section 11.2.3 gives the *generator* or *electricity storage participant* the right to synchronize the *generation unit* or *electricity storage unit* to the *IESO-controlled grid* or the *embedding facility*, as the case may be. This right does not preclude the *IESO* from requiring de-synchronization of a *generation unit* or *electricity storage unit* in the event of over-generation in accordance with any applicable provisions of these *market rules* relating to over-generation.
- 11.2.5 The exact time of synchronization shall be subject to directions from the *IESO* and to the terms and conditions specified in the *generator's* or *electricity storage participant's connection agreement* or, in the case of an *embedded generation unit* or *embedded electricity storage unit* its connection agreement, in such form as may be prescribed by the *OEB*, with the *distributor* with whom it is *connected*.
- 11.2.6 Each *generator* or *electricity storage participant* shall notify the *IESO* of any revisions to its synchronization plans without delay. Upon receipt of such notice, the *IESO* shall re-assess any prior acceptance of a synchronization plan and shall notify the *generator* or *electricity storage participant* accordingly.

11.3 Process for De-synchronization

- 11.3.1 A *generator* or *electricity storage participant* intending to de-synchronize a *generation unit* or *electricity storage unit* from the *IESO-controlled grid* or *embedding facility*, as the case may be shall notify the *IESO* one hour in advance of the intended de-synchronization time, unless an advisory notice for over-generation is in effect, in which event the *generation unit* or *electricity storage unit* may de-synchronize at will subject to the conditions of the advisory notice.
- 11.3.2 If a *generator* or *electricity storage participant* does not advise the *IESO* at least one hour prior to its planned de-synchronization, or any shorter interval allowed by an over-generation advisory notice, the *IESO* may approve de-synchronization only if, in the *IESO's* judgement, the unit's de-synchronization will not impair the ability of the *IESO* to maintain the *security* or *adequacy* of the *electricity system*.
- 11.3.3 The *IESO* shall approve any request to de-synchronize unless:
- 11.3.3.1 the *generation unit* or *electricity storage unit* is operating under the provisions of a *reliability must-run contract* and the *IESO* has directed it to operate;

- 11.3.3.2 the *IESO* requires the *generation unit* or *electricity storage unit* to remain synchronized to maintain the *security* or *adequacy* of the *electricity system*; or
- 11.3.3.3 an under-generation advisory notice is in force.
- 11.3.4 The *IESO* shall notify the *generator* or *electricity storage participant* of the *IESO*'s acceptance or rejection of the *generation unit's* or *electricity storage unit's* de-synchronization plans within 5 minutes of receiving such plans.
- 11.3.5 The exact time of de-synchronization shall be subject to directions from the *IESO* and to the terms and conditions specified in the *generator's* or *electricity storage participant's connection agreement* or, in the case of an *embedded generation unit*, or *embedded electricity storage unit* its connection agreement, in such form as may be prescribed by the *OEB*, with the *distributor* with whom it is *connected*.
- 11.3.6 Receipt by the *generator* or *electricity storage participant* of notification of acceptance by the *IESO* under section 11.3.4 gives the *generator* or *electricity storage participant* the right to commence shut-down of the *generation unit* or *electricity storage unit*.
- 11.3.7 Each *generator* or *electricity storage participant* shall notify the *IESO* of any revisions to its de-synchronization plans without delay. Upon receipt of such notice, the *IESO* shall re-assess any prior acceptance of a de-synchronization plan and shall notify the *generator* or *electricity storage participant* accordingly.

12. Status Reports, Advisories, and Protocols

12.1 IESO System Status Reports and Advisory Notices

- 12.1.1 The *IESO* shall *publish*, in addition to the daily assessments specified in section 7.3.1.4 of Chapter 5, system status reports to:
 - 12.1.1.1 to 12.1.1.5 [Intentionally left blank – sections deleted]
 - 12.1.1.6 provide forecasts, with respect to each *dispatch day*, as projected for future *dispatch hours* and as estimated for the current *dispatch hour*, where appropriate, of expected hourly *demand*, *generation capacity*, *electricity storage capacity*, *energy capability* of *generation facilities*,

- exports and imports of *energy*, and *operating reserve* requirements, *published* at the following times:
- 12.1.1.6.1 05:30 EST of the *pre-dispatch day*;
 - 12.1.1.6.2 09:00 EST of the *pre-dispatch day*;
 - 12.1.1.6.3 after each successful run of the day-ahead commitment process, of the *pre-dispatch day*;
 - 12.1.1.6.4 after 15:00 EST, and hourly thereafter, of the *pre-dispatch day*; and
 - 12.1.1.6.5 hourly on the *dispatch day*;
- 12.1.1.7 provide forecasts of expected transmission capacity with all elements in-service, *published* daily, as soon as practicable; and
- 12.1.1.8 provide forecasts of expected transmission limits with *outages*, for the *dispatch day* and the two days following the *dispatch day*, *published* hourly on the *dispatch day*.
- 12.1.2 Where the *IESO publishes* an advisory notice, it shall do so in one of the following forms, in accordance with the applicable *market manual*:
- 12.1.2.1 an alert notice, which shall provide situational awareness and provide time for advanced preparations;
 - 12.1.2.2 a warning notice, which shall indicate the actions the *IESO* intends to take if the *IESO-administered markets* do not or cannot respond sufficiently to eliminate an identified or potential problem; or
 - 12.1.2.3 an action notice, which shall indicate the actions the *IESO* and *market participants* must take in order to eliminate an identified or potential problem.
- 12.1.3 The *IESO* shall *publish*, in accordance with the applicable *market manual*, advisory notices for the following reasons:
- 12.1.3.1 if a major change in expected *generation capacity*, *electricity storage capacity* or *transmission capacity* has occurred since the last system status report was issued;
 - 12.1.3.2 if the *IESO* expects over-generation, under-generation or shortfalls in *operating reserve* or *contracted ancillary services*, or an advisory of

the total MW of *energy* being directed to submit *bids* or *offers* from the aggregate of *reliability must run resources* under *reliability must run contracts*;

- 12.1.3.3 if the *IESO* expects an *emergency operating state*, a *high-risk operating state*, or a *conservative operating state*; and
- 12.1.3.4 if the *IESO* is suspending or resuming operation of all or part of the *IESO-administered markets*;
- 12.1.3A The *IESO* may *publish* advisory notices in addition to those in 12.1.3, in accordance with the applicable *market manual*, for any additional reason identified by the *IESO* in which the *IESO* believes that the *publication* of an advisory notice would be in the interest of the *IESO-administered markets*, *market participants*, or the *IESO-controlled grid*.
- 12.1.4 Where applicable, the corresponding information related to the advisory notices in section 12.1.3 shall be included by the *IESO* in a subsequent *publication* of a scheduled report under section 12.1.1.
- 12.1.5 The reports referred to in section 12.1.1 and 12.1.3 shall be prepared by the *IESO* in such form and shall contain such information as may be specified in the applicable *market manual*.

12.2 Over-Generation and Under-Generation Advisories

- 12.2.1 If the *IESO* issues an over-generation advisory notice pursuant to section 12.1.3, the *IESO* shall, unless the *IESO* determines that it is not able to do so for operational or system *security* reasons, and notwithstanding any notification requirements or other conditions specified elsewhere in these *market rules*:
 - 12.2.1.1 solicit and accept additional or revised *bids* from *dispatchable loads* or *electricity storage facilities* willing to increase demand in response to low prices;
 - 12.2.1.2 allow *generators* or *electricity storage facilities* to de-synchronize from the *IESO-controlled grid* or the *embedding facility*, as the case may be, without penalty, some or all of the *generation units* or *electricity storage units* within any *registered facility* in locations designated by the *IESO*; and/or
 - 12.2.1.3 solicit and accept revised *offers* from *generators*, *electricity storage participants* or *wholesale sellers* that will decrease generation

resources in response to low prices, in locations designated by the *IESO*.

12.2.2 If the *IESO* issues an under-generation advisory notice pursuant to section 12.1.3, the *IESO* shall, unless the *IESO* determines that it is not able to do so for operational or system security reasons, and notwithstanding any notification requirements or other conditions specified elsewhere in these *market rules*:

12.2.2.1 solicit and accept additional or revised *bids* from *dispatchable loads* and *electricity storage facilities* that will reduce load in response to higher prices;

12.2.2.2 allow *generators* or *electricity storage facilities* to synchronize to the *IESO-controlled grid* or the *embedding facility*, as the case may be, without penalty, some or all of the *generation units* or *electricity storage units* within any *registered facility* in locations designated by the *IESO*; and/or

12.2.2.3 solicit and accept additional or revised *offers* from *generators*, *electricity storage participants* or *wholesale sellers* that will increase generation resources or injections of *energy* in response to higher prices, in locations designated by the *IESO*.

12.2.3 If the *IESO* issues an *operating reserve* shortfall advisory notice pursuant to section 12.1.3, the *IESO* shall, within the period specified in the advisory notice, accept additional or revised *offers* for *operating reserve*.

13. Suspension of Market Operations

13.1 Introduction

13.1.1 The *IESO* may, or may be required to, suspend the operation of all or part of the *IESO-administered markets* in accordance with this section 13. For purposes of this section 13, unless otherwise noted the term “*market operations*” shall mean the operation of all or part of the *IESO-administered markets*.

13.1.2 This section 13 sets forth the procedures the *IESO* must follow in:

13.1.2.1 determining whether to declare a suspension of *market operations*;

13.1.2.2 directing the operation of the *IESO-controlled grid* during suspension of *market operations*; and

13.1.2.3 restoring *market operations* once the conditions triggering suspension are eliminated.

13.1.3 This section 13 also sets forth the requirements that *market participants* must meet immediately prior to, during, and immediately after a suspension of *market operations*.

13.2 Market Suspension Events

13.2.1 Subject to section 13.3, the *IESO* may suspend *market operations* if it determines that any of the conditions described in section 13.2.4 exists or is imminent.

13.2.2 As soon as practical the *IESO* shall notify the *IESO Board*, the *OEB* and relevant government authorities of any suspension of *market operations* pursuant to this section 13.

13.2.3 Upon being notified under section 13.2.2, the *IESO Board* may determine whether to continue the suspension or to resume normal *market operations* under such conditions as the *IESO Board* may specify.

13.2.4 The *IESO* may suspend *market operations* in the event of:

13.2.4.1 *market operations* cannot be continued in a normal manner due to a failure in the software, hardware or communication systems that support *market operations*;

13.2.4.2 a major blackout;

13.2.4.2A the *IESO-controlled grid* breaks up into two or more electrical islands;

13.2.4.3 an *emergency* situation requiring the *IESO* to evacuate its principal control centre and move to a backup control centre, under conditions and subject to the requirements of Chapter 5; or

13.2.4.4 a declaration of an emergency by the Premier of Ontario or a direction from the *Minister* to the *IESO* or to a *market participant* to implement an *emergency preparedness plan*.

13.3 Insufficient Reasons for Market Suspension

13.3.1 Notwithstanding section 13.2.4, the *IESO* may suspend *market operations* in response to an event described in that section only if the *IESO* determines that its ability to operate the *IESO-administered markets* in accordance with these *market rules* has become substantially impaired.

13.3.2 The *IESO* shall not suspend *market operations* solely because:

13.3.2.1 the *market price* has reached positive or negative *MMCP*; or

13.3.2.2 some load has been *curtailed*.

13.4 IESO Declaration of Market Suspension

13.4.1 Only a declaration by the *IESO* may suspend *market operations*. If the *IESO* declares a suspension of *market operations*, the *IESO* shall:

13.4.1.1 immediately notify *market participants*; and

13.4.1.2 issue to *market participants* a market suspension notice via such means as the *IESO* determines will ensure timely notification, informing *market participants* of the nature and scope of the suspension and its expected duration, if known.

13.4.2 Any suspension of *market operations* shall commence at the start of the next *dispatch* after the *IESO* makes the declaration, unless the *IESO* suspends *market operations* to protect or restore *reliability*, in which case the suspension shall commence at the time the *IESO* makes the declaration.

13.4.3 The *IESO* may not declare a retroactive suspension of *market operations*.

13.5 IESO Responsibilities During Market Suspension

13.5.1 While a suspension of *market operations* is in effect, the *IESO* shall:

13.5.1.1 prescribe and apply procedures for restoring and maintaining *reliable* operation of the *electricity system* and restoring *market operations* as rapidly as practical, consistent with the safety of persons and *facilities*;

13.5.1.2 endeavour to continue use of normal market information, scheduling and pricing procedures to the extent practical;

13.5.1.3 prescribe and apply *administrative prices* in accordance with section 8.4A.8;

13.5.1.4 [Intentionally left blank]

13.5.1.5 provide timely information to *market participants* concerning the reasons for the suspension and efforts by the *IESO* to resume normal *market operations*; and

13.5.1.6 issue directions, through market suspension advisory notices to *market participants*, that will enable the *IESO* to continue *reliable* operations, continue non-suspended *market operations* and resume normal *market operations* as soon as practical.

13.5.2 [Intentionally left blank]

13.5.2.1 [Intentionally left blank]

13.5.2.2 [Intentionally left blank]

13.6 Participant Responsibilities and Compensation

13.6.1 If the *IESO* suspends market operations, each *market participant* shall:

13.6.1.1 comply with the *IESO*'s market suspension advisory notices and any other directions issued by the *IESO*;

13.6.1.2 conduct their operations and interactions with the *IESO* in a manner consistent with such advisory notices and directions; and

13.6.1.3 upon resumption of normal *market operations*, resume normal operations and interactions with the *IESO* pursuant to these *market rules*.

13.6.2 The *IESO* may issue *dispatch instructions* while a suspension of *market operations* is in effect and shall compensate *market participants* for following these *dispatch instructions* based on *administrative prices* established in accordance with section 8.4A.8 rather than on market-determined prices.

13.6.3 [Intentionally left blank]

13.6.3A [Intentionally left blank]

13.6.3A.1 [Intentionally left blank]

13.6.3A.2 [Intentionally left blank]

13.6.3B [Intentionally left blank]

13.6.3B.1 [Intentionally left blank]

13.6.3B.2 [Intentionally left blank]

13.6.4 [Intentionally left blank]

13.7 Ending and Reporting on Market Suspension

13.7.1 The *IESO* shall monitor the conditions which triggered the suspension of *market operations* and, subject to any decision or direction that the *IESO Board* may have given pursuant to section 13.2.3, shall issue a market advisory notice declaring the end of the suspension:

13.7.1.1 as soon as the *IESO* determines that normal *market operations* are possible and will maintain *reliable* system operations; and

13.7.1.2 indicating the *dispatch hour* for which normal *market operations* are to resume, providing at least one hour advance notice.

The *IESO* may, if circumstances warrant and in order to resume normal *market operations* as soon as possible, issue a market advisory declaring the end of the suspension prior to issuing the notice specified in section 13.2.2.

13.7.2 The *IESO* shall, immediately following the end of the suspension of *market operations*, begin a review of events leading to and occurring during the suspension. The *IESO* may require *market participants* to submit information regarding their operations immediately prior to and during the suspension and to assist the *IESO* in analysing the suspension.

13.7.3 Within 10 *business days* following the resumption of normal *market operations*, the *IESO Board* shall provide to all *market participants*, the *OEB* and relevant government authorities a preliminary report describing:

13.7.3.1 the circumstances that triggered suspension of *market operations*;

13.7.3.2 the steps taken by the *IESO* during the period of suspension to ensure *reliable* operations and remedy the causes of the suspension;

13.7.3.3 the actions of *market participants* during the suspension; and

13.7.3.4 any conclusions or recommendations for avoiding similar suspensions in the future.

13.7.4 The *IESO Board* shall provide a final report containing information in the nature of that described in section 13.7.3 to *market participants* and the public as soon as it is practicable to do so.

13.7.5 If the *IESO Board* determines that one or more corrective measures by *market participants* are warranted to avoid the recurrence of a suspension of *market operations*, the *IESO* may direct the affected *market participants* to implement the

corrective measures and the affected *market participants* shall implement the corrective measures as soon as practicable.

- 13.7.6 A *market participant* directed by the *IESO* to implement corrective measures under section 13.7.5 may apply for compensation from the *IESO* where compliance with the *IESO*'s direction results in costs or damages to the *market participant*.
- 13.7.7 Any disputes regarding the compensation referred to in section 13.7.6 shall be resolved using the dispute resolution process set forth in section 2 of Chapter 3.

14. [Intentionally left blank – section deleted]

14.1 [Intentionally left blank – section deleted]

14.1.1 [Intentionally left blank – section deleted]

14.1.2 [Intentionally left blank – section deleted]

15. [Intentionally left blank – section deleted]

15.1 [Intentionally left blank – section deleted]

15.1.1 [Intentionally left blank – section deleted]

15.1.1.1 [Intentionally left blank – section deleted]

15.1.1.2 [Intentionally left blank – section deleted]

15.1.2 [Intentionally left blank – section deleted]

15.1.3 [Intentionally left blank – section deleted]

15.2 [Intentionally left blank – section deleted]

15.2.1 [Intentional left blank – section deleted]

15.2.2 [Intentionally left blank – section deleted]

15.2.2.1 [Intentionally left blank – section deleted]

15.2.2.2 [Intentionally left blank – section deleted]

15.2.2.3 [Intentionally left blank – section deleted]

15.2.3 [Intentionally left blank – section deleted]

15.2.4 [Intentionally left blank – section deleted]

15.3 [Intentionally left blank – section deleted]

15.3.1 [Intentionally left blank – section deleted]

15.3.2 [Intentionally left blank – section deleted]

15.3.3 [Intentionally left blank – section deleted]

15.3.4 [Intentionally left blank – section deleted]

15.3.5 [Intentionally left blank – section deleted]

15.3.6 [Intentionally left blank – section deleted]

16. [Intentionally left blank – section deleted]

16.1 [Intentionally left blank – section deleted]

16.1.1 [Intentionally left blank – section deleted]

16.1.2 [Intentionally left blank – section deleted]

16.1.3 [Intentionally left blank – section deleted]

16.1.3.1 [Intentionally left blank – section deleted]

16.1.3.2 [Intentionally left blank – section deleted]

16.1.4 [Intentionally left blank – section deleted]

6.3.3.1 [Intentionally left blank – section deleted]

6.3.3.2 [Intentionally left blank – section deleted]

6.3.3.3 [Intentionally left blank – section deleted]

16.2 [Intentionally left blank – section deleted]

16.2.1 [Intentionally left blank – section deleted]

16.2.2 [Intentionally left blank – section deleted]

16.2.3 [Intentionally left blank – section deleted]

16.2.4 [Intentionally left blank – section deleted]

16.2.5 [Intentionally left blank – section deleted]

16.2.6 [Intentionally left blank – section deleted]

16.2.7 [Intentionally left blank – section deleted]

16.3 [Intentionally left blank – section deleted]

16.3.1 [Intentionally left blank – section deleted]

17. [Intentionally left blank – section deleted]

17.1 [Intentionally left blank – section deleted]

17.1.1 [Intentionally left blank – section deleted]

17.1.1.1 [Intentionally left blank – section deleted]

17.1.1.2 [Intentionally left blank – section deleted]

[Intentionally left blank – section deleted]

17.2 [Intentionally left blank – section deleted]

17.2.1 [Intentionally left blank – section deleted]

- 17.2.1.1 [Intentionally left blank – section deleted]
- 17.2.1.2 [Intentionally left blank – section deleted]
- 17.2.1.3 [Intentionally left blank – section deleted]
- 17.2.1.4 [Intentionally left blank – section deleted]
- 17.2.1.5 [Intentionally left blank – section deleted]
- 17.2.2 [Intentionally left blank – section deleted]
- 17.2.3 [Intentionally left blank – section deleted]
- 17.2.4 [Intentionally left blank – section deleted]
 - 17.2.4.1 [Intentionally left blank – section deleted]
 - 17.2.4.2 [Intentionally left blank – section deleted]
 - 17.2.4.3 [Intentionally left blank – section deleted]
- 17.3 [Intentionally left blank – section deleted]
 - 17.3.1 [Intentionally left blank – section deleted]
 - 17.3.2 [Intentionally left blank – section deleted]
- 17.4 [Intentionally left blank – section deleted]**
 - 17.4.1 [Intentionally left blank – section deleted]
 - 17.4.2 [Intentionally left blank – section deleted]
 - 17.4.2.1 [Intentionally left blank – section deleted]
 - 17.4.2.2 [Intentionally left blank – section deleted]
 - 17.4.2.3 [Intentionally left blank – section deleted]
 - 17.4.3 [Intentionally left blank – section deleted]
 - 17.4.4 [Intentionally left blank – section deleted]
 - 17.4.5 [Intentionally left blank – section deleted]

- 17.4.6 [Intentionally left blank – section deleted]
- 17.4.7 [Intentionally left blank – section deleted]
- 17.4.8 [Intentionally left blank – section deleted]
- 17.4.9 [Intentionally left blank – section deleted]
- 17.4.10 [Intentionally left blank – section deleted]
- 17.4.11 [Intentionally left blank – section deleted]
- 17.4.12 [Intentionally left blank – section deleted]
- 17.4.13 [Intentionally left blank – section deleted]

18. Capacity Auctions

18.1 Purpose of Capacity Auctions

- 18.1.1 The *capacity auctions* will acquire *auction capacity* through a competitive auction.
- 18.1.2 The *IESO* shall specify and *publish* a target capacity amount to be acquired in each *capacity auction*, as specified in the applicable *market manual*.

18.1A Capacity Auction – Transitional Market Rules

- 18.1A.1 For the purposes of participation in a *capacity auction*, *market rules* and *market manuals* that specifically concern *capacity auction* participation, the satisfaction of *capacity obligations*, or the performance of requirements directly related to that participation, shall remain in effect from the date of the *capacity auction* until the end of its associated *commitment period*, except as otherwise provided in sections 18.1A.1.1 and 18.1A.3.
 - 18.1A.1.1 Nothing in this section 18.1A shall limit the effectiveness of a *market rule* amendment or *market manual* amendment that expressly excludes the application of sections 18.1A.1 and 18.1A.2.
 - 18.1A.2 Except as otherwise provide in sections 18.1A.1.1 and 18.1A.3, changes to the *market rules* and applicable *market manuals* that specifically concern *capacity auction* participation, the satisfaction of *capacity obligations*, or the performance

of requirements directly related to that participation, and which are brought into effect between the date of a given *capacity auction* and the end of its associated *commitment period*, shall be applicable to subsequent *capacity auctions* and their associated *commitment periods*.

- 18.1A.3 Nothing in this section 18.1A shall limit the effectiveness of an *urgent rule amendment*.
- 18.1A.4 The *IESO* shall maintain a *published* archive of *market rules* and applicable *market manuals* in effect on the date of a *capacity auction* for a period of 2 years following the end of its associated *commitment period*.

18.2 Participation in Capacity Auctions

- 18.2.1 No person may participate in a *capacity auction* nor receive a *capacity obligation* unless that person has:
- 18.2.1.1 been authorized by the *IESO* as a *capacity auction participant* in accordance with section 3 of Chapter 2 and in accordance with the applicable *market manual*;
 - 18.2.1.2 submitted to the *IESO* *enrolled capacity*, using forms and procedures as may be established by the *IESO* in the applicable *market manual*; and
 - 18.2.1.3 no less than five *business days* prior to the date on which a *capacity auction* is to be conducted, provided to the *IESO* a *capacity auction deposit*, in one or both of the forms set forth in section 18.4.
- 18.2.2 The following provisions of the *market rules* shall not apply to a *capacity auction participant* that is authorized by the *IESO* to participate only in a *capacity auction* with an *hourly demand response resource*:
- 18.2.2.1 Chapters 4, 5, and 6;
 - 18.2.2.2 Chapter 7 other than this section 18; and
 - 18.2.2.3 Chapters 8 and 10.
- 18.2.3 A *capacity auction participant* who obtains a *capacity obligation* shall apply to become authorized by the *IESO* as a *capacity market participant* in accordance with section 3 of Chapter 2.

18.3 Calculation of Capacity Auction Deposits

- 18.3.1 Upon receipt of *enrolled capacity* in accordance with section 18.2.1.2, the *IESO* shall determine for each *capacity auction participant*, a *capacity auction deposit* for a *capacity auction* as specified in the applicable *market manual*.
- 18.3.2 The *IESO* shall review the *capacity auction deposit* of a *capacity transferee* upon receipt of a request for a *capacity obligation* transfer in accordance with section 18.9.1. As a result of a transfer request, the *IESO* may increase the *capacity auction deposit* of a *capacity transferee* and the *IESO* shall notify the *capacity transferee* of any such increase.
- 18.3.3 Where the amount of a *capacity auction deposit* provided by a *capacity auction participant* exceeds the amount required by the *IESO*, the *IESO* shall return the excess amount to the *capacity auction participant* within five *business days* of such a request from the *capacity auction participant*. Otherwise, that amount shall be held by the *IESO* and shall form part of that *capacity auction participant's capacity auction deposit* for its participation in a subsequent *capacity auction*.

18.4 Capacity Auction Deposits

- 18.4.1 A *capacity auction deposit* shall be in one or both of the following forms:
- 18.4.1.1 an irrevocable commercial letter of credit provided by a bank named in a Schedule to the *Bank Act*, (Canada), S.C. 1991, c. 46; or
- 18.4.1.2 a cash deposit made with the *IESO* by or on behalf of the *capacity auction participant*.
- 18.4.2 Where all or part of a *capacity auction deposit* is in the form of a standby letter of credit, the following provisions shall apply:
- 18.4.2.1 the letter of credit shall provide that it is issued subject to either The Uniform Customs and Practice for Documentary Credits, 1993 Revision, ICE Publication No. 500 or The International Standby Practices 1998;
- 18.4.2.2 the *IESO* shall be named as beneficiary in the letter of credit, the letter of credit shall be irrevocable and partial draws on the letter of credit shall not be prohibited;
- 18.4.2.3 the only condition on the ability of the *IESO* to draw on the letter of credit shall be the delivery of a certificate by an officer of the *IESO*

that a specified amount is owing by the *capacity auction participant* to the *IESO* and that, in accordance with the provisions of the *market rules*, the *IESO* is entitled to payment of that specified amount as of the date of delivery of the certificate;

- 18.4.2.4 the letter of credit shall either provide for automatic renewal (unless the issuing bank advises the *IESO* at least thirty days prior to the renewal date that the letter of credit will not be renewed) or be for a term of at least one (1) year. Where the *IESO* is advised that a letter of credit is not to be renewed or the term of the letter of credit is to expire, the *capacity auction participant* shall arrange for and deliver additional *capacity auction deposits* if the *capacity auction participant* intends to continue to participate in a *capacity auction*. If such additional *capacity auction deposits* are not received by the *IESO* ten (10) *business days* before the expiry of a letter of credit, the *IESO* shall be entitled as of that time to payment of the full face amount of the letter of credit which amount, once drawn by the *IESO*, shall be treated as a *capacity auction deposit* in the form of cash; and
- 18.4.2.5 by including a letter of credit as part of a *capacity auction deposit*, the *capacity auction participant* represents and warrants to the *IESO* that the issuance of the letter of credit is not prohibited in any other agreement, including without limitation, a negative pledge given by or in respect of the *capacity auction participant*.

- 18.4.3 Notwithstanding any other provision of these *market rules*, a person that applies for authorization to participate in the *capacity auction* and that has not applied for authorization to participate, or is not participating, in any other *IESO-administered market* shall not be required to comply with any requirements for authorization other than those set forth in sections 18.2.1.1 to 18.2.1.3.
- 18.4.4 In the event a *capacity auction participant* has not satisfied the applicable eligibility requirements specified in sections 19.2, 19.3, 19.6, 19.8, 19.9A, or 19.10 of Chapter 7 prior to the start of the applicable *obligation period* and has not elected to buy-out the *capacity obligation* in accordance with section 4.7J.3 of Chapter 9, the *IESO* shall revoke the *capacity obligation* and the *capacity auction participant* shall, at the *IESO's* sole discretion, forfeit its *capacity auction deposit*.

18.5 Capacity Auction Parameters

- 18.5.1 The *IESO* shall conduct *capacity auctions* at least on an annual basis to acquire *capacity* for a future one-year *commitment period*. In each *capacity auction* the

IESO shall acquire *auction capacity* for each *obligation period* as specified in the applicable *market manual*.

Demand Curve, Zonal Constraints and Pre-Auction Reports

- 18.5.2 The *IESO* shall, in accordance with the applicable *market manual*, *publish* a pre-auction report in advance of each *capacity auction*, including the following *capacity auction* demand curve reference points:
- 18.5.2.1 a *target capacity* in accordance with section 18.1.2;
- 18.5.2.2 a capacity auction reference price;
- 18.5.2.3 a maximum and minimum *capacity auction clearing price*;
- 18.5.2.4 [Intentionally left blank – section deleted]
- 18.5.2.5 a maximum auction capacity limit at the maximum capacity auction clearing price that a capacity auction shall clear; and
- 18.5.2.6 a maximum *auction capacity* limit that a *capacity auction* shall clear.
- 18.5.3 The *IESO* shall define *capacity auction zonal constraints* for each *capacity auction* and the *IESO* shall *publish*, in the pre-auction report, those requirements as specified in the applicable *market manual*.
- 18.5.4 The *IESO* shall specify and *publish* in the pre-auction report the following timelines associated with a *capacity auction*:
- 18.5.4.1 the deadline to submit the amount of *enrolled capacity* the *capacity auction participant* is willing to provide pursuant to section 18.2.1.2;
- 18.5.4.2 the deadline for a *capacity auction participant* to submit a *capacity auction deposit* in accordance with section 18.2.1.3;
- 18.5.4.3 the dates on which a *capacity auction participant* may submit *capacity auction offers* for a *capacity auction*;
- 18.5.4.4 the period over which the *IESO* shall conduct the *capacity auction*;
and
- 18.5.4.5 the date of *capacity auction* post-auction reporting in accordance with sections 18.8.1 and 18.8.2.

18.5.5 The *IESO* shall define the total *auction capacity* that may be provided by all *system-backed capacity import resources* and *generator-backed capacity import resources* in a *capacity auction* for each *obligation period*. The *IESO* shall *publish*, in the pre-auction report, these requirements as specified in the applicable *market manual*.

18.5.6 The *IESO* shall define the total *auction capacity* that may be provided by all *system-backed capacity import resources* and *generator-backed capacity import resources* on each applicable *intertie* in a *capacity auction* for each *obligation period*. The *IESO* shall *publish*, in the pre-auction report, these requirements as specified in the applicable *market manual*.

18.6 Capacity Auction Offers

18.6.1 A capacity auction offer:

18.6.1.1 may be submitted or revised by the *capacity auction participant* on the dates specified in accordance with section 18.5.4 and the applicable *market manual*;

18.6.1.2 shall only be applicable to the *obligation periods* for which a *capacity auction participant* has submitted a *capacity auction offer*, in accordance with the applicable *market manual*; and

18.6.1.3 shall be time stamped by the *IESO* when received.

18.6.2 A *capacity auction offer* shall only be submitted in respect of a given *capacity auction* if:

18.6.2.1 the *capacity auction participant* complies with the *capacity auction participant* requirements in section 18.2.1; and

18.6.2.2 the *capacity auction participant* has not been disqualified from full or partial participation in the *capacity auction* pursuant to sections 19.4.8, 19.5.4, 19.7.4, 19.9.4 or 19.11.4.

18.6.3 A *capacity auction offer* may include up to twenty *price-quantity* pairs for each *obligation period* and shall comply with the following:

18.6.3.1 the *capacity auction offer* shall be for and applicable over an entire *obligation period* associated with a *capacity auction*;

18.6.3.2 the *capacity auction offer price* in any *price-quantity pair* shall:

- be expressed in dollars and whole cents per MW-day of *auction capacity* to be provided in each hour of the *availability window* throughout the *obligation period* associated with that *capacity auction*;
- be greater than or equal to \$0.00/MW-day;
- not exceed the applicable maximum *capacity auction clearing price*; and
- increase as the associated *capacity auction offer* quantity increases.

18.6.3.3 the *capacity auction offer* quantity in any *price-quantity* pair shall be expressed in MW to not more than one decimal place and the total offered quantity shall not exceed the *enrolled capacity* of the *capacity auction resource*, determined through the submission of *auction capacity* that a *capacity auction participant* is willing to provide in accordance with section 18.2.1.2; and

18.6.3.4 the *capacity auction offer* shall indicate whether the *capacity auction participant* is willing to clear a *capacity auction* with the full amount of *auction capacity* offered in a lamination or a partial amount of the *auction capacity* offered in a lamination, in accordance with the applicable *market manual*.

18.7 Capacity Auction Clearing Prices and Quantities

18.7.1 The IESO shall determine a *capacity auction* demand curve to be utilized for each *obligation period* based upon the *capacity auction* parameters detailed in the pre-auction report pursuant to section 18.5 and in accordance with the applicable *market manual*.

18.7.2 The IESO shall, in each *capacity auction*, determine for each *obligation period* the *capacity auction clearing price* in accordance with the applicable *market manual*.

18.7.3 The IESO shall, in each *capacity auction*, determine for each *obligation period* the *capacity obligation* for each *capacity auction participant's capacity auction resource(s)* in accordance with section 18.7.5 and the applicable *market manual*.

18.7.4 The IESO shall, for each *capacity auction*, determine for each *obligation period* associated with the *capacity auction*:

- 18.7.4.1 the *capacity auction clearing prices* for each electrical zone identified in the pre-auction report; and
 - 18.7.4.2 the zonal *capacity obligation* for each *capacity auction participant's capacity auction resource(s)*,
- 18.7.5 If two or more *capacity auction participants* submit a *capacity auction offer* at the same price, for the last available quantity, the *capacity auction offer* with the earlier time stamp shall be selected as the successful *capacity auction offer*, in accordance with the applicable *market manual*.

18.8 Post-Auction Notification and Publication

- 18.8.1 The *IESO* shall, as soon as practicable following the conclusion of a *capacity auction*, *publish* the following in accordance with the applicable *market manual*:
- 18.8.1.1 the *capacity auction clearing price*;
 - 18.8.1.2 the amount of *auction capacity* that has been acquired in each electrical zone;
 - 18.8.1.3 those *capacity auction participants* who received a *capacity obligation* and all respective *capacity obligations*; and
 - 18.8.1.4 the *enrolled capacity* of each *capacity auction participant*.
- 18.8.2 The *IESO* shall, following the conclusion of a *capacity auction*, issue post-auction reports to each *capacity auction participant* by the date specified in the pre-auction report, to detail the *capacity auction offers* that have cleared in the *capacity auction* and the associated *capacity obligations* for each *obligation period* in accordance with the applicable *market manual*.

18.9 Capacity Obligation Transfers

- 18.9.1 A *capacity transferor* may, subject to *IESO* approval and in accordance with the applicable *market manual*, request a transfer of all or a portion of its *capacity obligation* to a *capacity transferee* provided that the following criteria are met:
- 18.9.1.1 the quantity to be transferred does not exceed the difference between the *capacity transferee's enrolled capacity*, and its existing *capacity obligation* for the applicable *obligation period*;
 - 18.9.1.1.1 for the purposes of 18.9.1.1, the *enrolled capacity* refers to the *enrolled capacity* received by the *capacity*

transferee in the *obligation period* for which the quantity is being transferred.

- 18.9.1.2 the *capacity transferor* provides written confirmation to the *IESO* from the *capacity transferee* of its willingness to accept the transfer of a *capacity obligation* from the *capacity transferor*;
 - 18.9.1.3 the *capacity obligation* transfer shall consist of the same attributes (e.g. physical or virtual), as detailed in the applicable *market manual*, as the *capacity transferor's capacity obligation*;
 - 18.9.1.4 the quantity to be transferred is in increments of 0.1MW, and the resulting *capacity obligations* for both the *capacity transferor* and *capacity transferee* following the transfer shall be 0 MW, or greater than or equal to 1 MW; and
 - 18.9.1.5 [Intentionally left blank – section deleted]
 - 18.9.1.6 [Intentionally left blank – section deleted]
 - 18.9.1.7 [Intentionally left blank – section deleted]
 - 18.9.1.8 *capacity obligation* transfers must not result in the violation of any constraint as defined in the pre-auction report
- 18.9.1A Where the *capacity obligation* is transferred between zones, the *capacity transferee* shall be settled based upon the *capacity auction clearing price* received by the *capacity transferor* when the *capacity obligation* first cleared the *capacity auction* in accordance with the applicable *market manual*.
- 18.9.2 For each transfer request that satisfies the criteria in section 18.9.1, the *IESO* shall determine the *capacity transferee's* revised *capacity auction deposit* and/or *capacity prudential support obligation*, as applicable, in accordance with section 18.3.2 and section 5B.3.3 of Chapter 2.
- 18.9.3 The *capacity transferee* shall provide the *IESO*, within five *business days* of receiving notification from the *IESO* or within such a longer period of time as may be agreed between the *IESO* and the *capacity transferee*, any additional *capacity auction deposit* and/or *capacity prudential support obligation* that may be required as a result of a transfer request.
- 18.9.4 After the revised *capacity auction deposits* and/or *capacity prudential support obligations* have been satisfied by the *capacity transferee*, the *IESO* shall notify

the *capacity transferor* and *capacity transferee* of its approval or rejection, and the *IESO* shall *publish* updated post-auction reports pursuant to section 18.8.

19. Capacity Market Participants with Capacity Obligations

19.1 Purpose

19.1.1 This section details how a *capacity market participant* must satisfy a *capacity obligation* with a *capacity auction resource*.

19.1.2 Capacity auction resources eligible to satisfy a capacity obligation are:

19.1.2.1 an *hourly demand response resource*;

19.1.2.2 a *capacity dispatchable load resource*;

19.1.2.3 a *capacity generation resource*;

19.1.2.4 a *system-backed capacity import resource*;

19.1.2.5 a *capacity storage resource*; or

19.1.2.6 a *generator-backed capacity import resource*.

19.1.3 [Intentionally left blank – section deleted]

19.2 Eligibility Requirements for Hourly Demand Response Resources

19.2.1 A *capacity market participant* is eligible to satisfy its *capacity obligation* with an *hourly demand response resource* provided that the *capacity market participant*:

19.2.1.1 demonstrates to the satisfaction of the *IESO* that it can provide the *capacity obligation*, as specified in the applicable *market manual*;

19.2.1.2 registers its *facilities* and *demand response contributors* as applicable, to the satisfaction of the *IESO*, in accordance with the applicable *market manual*. The *capacity market participant* shall not modify, vary or amend in any material respect any of the features or specifications of

any *facility* without first requesting *IESO* authorization and approval in accordance with the applicable *market manual*;

19.2.1.3 [Intentionally left blank – section deleted]

19.2.1.4 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.

19.2.2 The *IESO* may refuse the participation of an *hourly demand response resource* in a future *capacity auction* if the resource's participation would negatively impact the *reliable* operation of the *IESO-controlled grid*.

19.2.3 The *IESO* may remove or temporarily remove a *capacity market participant's hourly demand response resource* from its participation as a *capacity market participant* if the resource's continued participation would negatively impact the *reliable* operation of the *IESO-controlled grid*. A *capacity market participant* that is removed pursuant to this section 19.2.3 shall not receive an availability payment in accordance with section 19.4.1 for the duration of the removal.

19.2.4 The following provisions of the *market rules* shall not apply to a *capacity market participant* that is authorized by the *IESO* to participate only with an *hourly demand response resource* and is not a *wholesale consumer* that is a *non-dispatchable load*:

19.2.4.1 Chapter 2, sections 5A and 8;

19.2.4.2 Chapter 5, other than section 1.2.1 to 1.2.3, 2.3, 2.4, 5.8 and 5.9;

19.2.4.3 Chapter 7 section 7; and

19.2.4.4 Chapters 6, 8, 10.

19.2.5 A *wholesale consumer* that is a *non-dispatchable load* may participate as a *demand response contributor* to an *hourly demand response resource* to satisfy a *capacity obligation*, provided that the *non-dispatchable load* meets all the applicable eligibility requirements of this section 19.2, and the requirements in the *market rules* that are applicable to a *wholesale consumer* that is a *non-dispatchable load*.

19.3 Eligibility Requirements for Capacity Dispatchable Load Resources

- 19.3.1 *A capacity market participant is eligible to satisfy its capacity obligation with a capacity dispatchable load resource, provided that the capacity market participant:*
- 19.3.1.1 demonstrates to the satisfaction of the *IESO* that it can provide the *capacity obligation*, as specified in the applicable *market manual*;
 - 19.3.1.2 is authorized as a *wholesale consumer*;
 - 19.3.1.3 registers its *facilities* in accordance with the registration requirements for *wholesale consumers* that are *dispatchable loads*. The *capacity market participant* shall not modify, vary or amend in any material respect any of the features or specifications of any resource without first requesting *IESO* authorization and approval in accordance with the applicable *market manual*;
 - 19.3.1.4 satisfies the *connection assessment* requirements in accordance with section 6 of Chapter 4, if required by the *IESO* in accordance with the applicable *market manual*;
 - 19.3.1.5 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.
- 19.3.2 [Intentionally left blank – section deleted]
- 19.3.3 [Intentionally left blank – section deleted]

19.4 Energy Market Participation for Hourly Demand Response Resources

- 19.4.1 *A capacity market participant with a capacity obligation participating with an hourly demand response resource shall receive an availability payment during the obligation period in accordance with this section and the applicable market manual. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.*

Standby and Activation Notices

- 19.4.2 *If an hourly demand response resource has a day-ahead schedule of record or a pre-dispatch schedule less than the resource's total bid quantity, or if the*

applicable pre-dispatch shadow price for an *hourly demand response resource* is equal to or greater than the standby notice price threshold, determined by the *IESO*, for at least one hour during the *dispatch day availability window*, the *IESO* shall issue a standby notice to the applicable *capacity market participant* by 07:00 EST in accordance with the applicable *market manual*.

- 19.4.3 If the *IESO* does not issue a standby notice to a *capacity market participant* by 07:00 EST, the *capacity market participant* shall remove their *bids* for the *hourly demand response resource* as soon as practicable and before 9:00 EST. A *capacity market participant* that does not remove their *bids* for the *hourly demand response resource* before 9:00 EST shall comply with any corresponding activation notices issued by the *IESO* in accordance with section 19.4.5.
- 19.4.4 The *IESO* shall issue an activation notice to a *capacity market participant* ahead of the activation period, in accordance with the applicable *market manual* if a standby notice has been issued in accordance with section 19.4.2 or a *capacity market participant* has not removed their *bids* in accordance with section 19.4.3, and the applicable *hourly demand response resource* has a *pre-dispatch schedule* less than the resource's total *bid* quantity for at least one hour during the *dispatch day availability window*.
- 19.4.5 If a *capacity market participant* receives an activation notice pursuant to section 19.4.4, the *capacity market participant* shall comply with the activation notice, unless such a reduction would endanger the safety of any person, damage equipment, or violate any *applicable law*. In such circumstances, the *capacity market participant* shall notify the *IESO* as soon as practicable.
- 19.4.6 A *capacity market participant* may be subject to non-performance charges, and the *IESO* may take action pursuant to sections 19.2.2 and 19.2.3 if a *capacity market participant* does not comply with an activation notice pursuant to this section 19, in accordance with the applicable *market manual*. The *capacity market participant* may also be subject to compliance actions in accordance with section 6 of Chapter 3.
- 19.4.7 A *capacity market participant* that expects its *hourly demand response resource* to operate in a manner that differs from the activation notice issued to it in accordance with this section 19 shall notify the *IESO* as soon as possible and in accordance with the applicable *market manual*.
- 19.4.8 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to reduce its consumption in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Non-performance Events for Hourly Demand Response Resources

- 19.4.9 In the event of a reduction in the *demand response capacity* of an *hourly demand response resource*, associated with a *capacity obligation* acquired through a *capacity auction*, the *capacity market participant* shall notify the *IESO* as per the procedures and criteria specified in the applicable *market manual*.
- 19.4.9A [Intentionally left blank – section deleted]
- 19.4.10 A *capacity market participant* shall reduce its *bid* to take into account and reflect the maximum *demand response capacity* that it reasonably expects it can provide in accordance with section 3.5.6 and due to any non-performance event related to an *hourly demand response resource* in an *obligation period*.

Activation Testing for Hourly Demand Response Resources

- 19.4.11 The *IESO* may, in accordance with the applicable *market manual*, direct a *capacity market participant* with a *capacity obligation* to perform activation testing for each *hourly demand response resource* up to a maximum of two test activations per *obligation period* to verify that a *capacity obligation* can be satisfied for a duration specified in the applicable *market manual* by the *capacity market participant*.
- 19.4.12 If a *capacity market participant* fails activation testing performed pursuant to section 19.4.11, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during activation testing shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.
- 19.4.13 The *IESO* shall provide a *capacity market participant* day-ahead notification of test activations pursuant to section 19.4.11 and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.4.14 The test activation shall occur in accordance with the *hourly demand response resource* activation process specified in this section 19.4.
- 19.4.15 The *hourly demand response resource* shall be entitled to compensation for valid test activations conducted during a *commitment period* pursuant to this section 19.4 and in accordance with the applicable *market manuals*.

Activation of Hourly Demand Response Resources leading up to or during an Emergency Operating State

- 19.4.16 A *capacity market participant* satisfying a *capacity obligation* using an *hourly demand response resource* shall be entitled to compensation for an activation leading up to or during an *emergency operating state* pursuant to section 2.3 of Chapter 5, and in accordance with the applicable *market manuals*.

19.5 Energy Market Participation for Capacity Dispatchable Load Resources

- 19.5.1 A *capacity market participant* with a *capacity obligation* participating with a *capacity dispatchable load resource* shall receive an availability payment during the *obligation period*, in accordance with this section and the applicable *market manual*. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.

Dispatch of Capacity Dispatchable Load Resources

- 19.5.2 The *IESO* shall schedule a *capacity dispatchable load resource* in the *real-time market* and issue a *dispatch instruction* in accordance with Chapter 7.
- 19.5.3 A *capacity dispatchable load resource* shall comply with *IESO dispatch instructions* in accordance with Chapter 7.
- 19.5.4 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to reduce its consumption in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Outage Notification Requirements for Capacity Dispatchable Load Resources

- 19.5.5 Each *capacity dispatchable load resource* shall comply with the *outage* notification requirements of Chapter 5.
- 19.5.6 A *capacity dispatchable load resource* shall reduce its *bid* to take into account and reflect the maximum *demand response capacity* that it reasonably expects it can consume in accordance with section 3.5.6.

Activation Testing for Capacity Dispatchable Load Resources

- 19.5.7 The *IESO* may, in accordance with the applicable *market manual*, direct a *capacity dispatchable load resource* to perform activation testing for each resource up to a maximum of two activation tests per *obligation period* to verify

that a *capacity obligation* can be satisfied for a duration specified in the applicable *market manual* by the *capacity market participant*.

- 19.5.8 If a *capacity market participant* fails activation testing performed pursuant to section 19.5.7, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during activation testing shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.
- 19.5.9 The *IESO* shall provide a *capacity dispatchable load resource* day-ahead notification of test activation and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.5.10 The test activation shall occur in accordance with the *dispatch instructions* for a *dispatchable load facility* specified in this section 19.5.
- 19.5.11 The *capacity dispatchable load resource* shall not be entitled to compensation for any costs related to any valid test activation conducted during an *obligation period* pursuant to this section 19.5.

19.6 Eligibility Requirements for Capacity Generation Resources

- 19.6.1 A *capacity market participant* is eligible to satisfy its *capacity obligation* as a *capacity generation resource*, provided that the *capacity market participant*:
- 19.6.1.1 demonstrates to the satisfaction of the *IESO* that it can provide the *capacity obligation*, as specified in the applicable *market manual*;
 - 19.6.1.2 is authorized as a *generator*;
 - 19.6.1.3 registers its *facilities* in accordance with the registration requirements applicable to *generation facilities*. The *capacity market participant* shall not modify, vary or amend in any material respect any of the features or specifications of any *facility* without first requesting *IESO* authorization and approval in accordance with the applicable *market manual*;
 - 19.6.1.4 satisfies the *connection assessment* requirements in accordance with section 6 of Chapter 4, if required by the *IESO* in accordance with the applicable *market manual*;
 - 19.6.1.5 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.

19.7 Energy Market Participation for Capacity Generation Resources

- 19.7.1 A *capacity market participant* satisfying its *capacity obligation* with a *capacity generation resource* shall receive an availability payment during the *obligation period*, in accordance with this section and the applicable *market manual*. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.

Dispatch of Resources

- 19.7.2 The *IESO* shall schedule a *capacity generation resource* in the *energy market*, and issue *dispatch instructions* in accordance with Chapter 7.
- 19.7.3 A *capacity generation resource* shall comply with *IESO dispatch instructions* in accordance with Chapter 7.
- 19.7.4 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to inject *energy* in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Outage Notification Requirements for Capacity Generation Resources

- 19.7.5 Each *capacity generation resource* shall comply with the *outage* notification requirements of Chapter 5.
- 19.7.6 A *capacity generation resource* shall reduce its *offer* to reflect the maximum capacity that it reasonably expects it can inject in accordance with section 3.5.6.

Activation Testing for Capacity Generation Resources

- 19.7.7 The *IESO* may, in accordance with the applicable *market manual*, direct a *capacity market participant* to perform activation testing for each *capacity generation resource* up to a maximum of two activation tests per *obligation period* to verify that a *capacity obligation* can be satisfied for a duration specified in the applicable *market manual* by the *capacity market participant*.
- 19.7.8 If a *capacity market participant* fails an activation test performed pursuant to section 19.7.7, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during activation testing shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.

- 19.7.9 The *IESO* shall provide a *capacity generation resource* that is not a *quick start facility* day-ahead notification of the test activation and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.7.9A The *IESO* shall provide a *capacity generation resource* that is a *quick start facility* notification at least one hour in advance of the dispatch hour of the test activation and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.7.10 The test activation shall occur in accordance with the *dispatch instructions* specified in this section 19.7

19.8 Eligibility Requirements for System-Backed Capacity Import Resources

- 19.8.1 A *capacity market participant* is eligible to satisfy its *capacity obligation* with a *system-backed capacity import resource* provided that the *capacity market participant*:
- 19.8.1.1 demonstrates to the satisfaction of the *IESO* that it can provide the *capacity obligation*, as specified in the applicable *market manual*;
 - 19.8.1.2 is authorized as a *market participant* eligible to import *energy*;
 - 19.8.1.3 is registered as a *boundary entity* pursuant to section 2.2.7; and
 - 19.8.1.4 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.

19.9 Energy Market Participation for System-Backed Capacity Import Resources

- 19.9.1 A *capacity market participant* satisfying its *capacity obligation* with a *system-backed capacity import resource* shall receive an availability payment during the *obligation period*, in accordance with this section and the applicable *market manual*. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.

Dispatch of System-Backed Capacity Import Resources

- 19.9.2 The *IESO* shall schedule a *system-backed capacity import resource* in the *energy market*, and issue *dispatch instructions* in accordance with Chapter 7.

- 19.9.3 A *system-backed capacity import resource* shall comply with *IESO dispatch instructions* in accordance with Chapter 7.
- 19.9.4 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to schedule *energy* with the appropriate *scheduling entity* in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Outage Notification Requirements for System-Backed Capacity Import Resources

- 19.9.5 A *system-backed capacity import resource* shall reduce or remove its *offer* to reflect the maximum capacity that it reasonably expects it can provide in accordance with section 3.5.6.

Activation Testing for System-Backed Capacity Import Resources

- 19.9.6 The *IESO* may, in accordance with the applicable *market manual*, direct a *capacity market participant* to perform activation testing for each *system-backed capacity import resource* up to a maximum of two activation tests per *obligation period* to verify that the *energy offer* can be satisfied for a duration specified in the applicable *market manual* by the *system-backed capacity import resource*.
- 19.9.7 If a *capacity market participant* fails an activation test performed pursuant to section 19.9.6, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during activation testing shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.
- 19.9.8 The *IESO* shall provide a *system-backed capacity import resource* notification at least two hours in advance of the dispatch hour of the test activation and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.9.9 The test activation shall occur in accordance with the *dispatch instructions* specified in this section 19.9.

19.9A Eligibility Requirements for Generator-Backed Capacity Import Resources

- 19.9A.1 A *capacity market participant* is eligible to satisfy its *capacity obligation* with a *generator-backed capacity import resource* provided that the *capacity market participant*:

- 19.9A.1.1 demonstrates to the satisfaction of the *IESO* that it can provide the *capacity obligation*, as specified in the applicable *market manual*;
- 19.9A.1.2 is authorized as a *market participant* eligible to import *energy* in association with a *boundary entity*; and
- 19.9A.1.3 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.

19.9B Energy Market Participation for Generator-Backed Capacity Import Resources

- 19.9B.1 A *capacity market participant* satisfying its *capacity obligation* with a *generator-backed capacity import resource* shall receive an availability payment during the *obligation period*, in accordance with this section and the applicable *market manual*. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.

Dispatch of Generator-Backed Capacity Import Resources

- 19.9B.2 The *IESO* shall schedule a *generator-backed capacity import resource* in the *energy market*, and issue *dispatch instructions* in accordance with Chapter 7.
- 19.9B.3 A *generator-backed capacity import resource* shall comply with *IESO dispatch instructions* in accordance with Chapter 7.
- 19.9B.4 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to schedule *energy* with the appropriate scheduling entity in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Outage Notification Requirements for Generator-Backed Capacity Import Resources

- 19.9B.5 A *generator-backed capacity import resource* shall reduce or remove its *offer* to reflect the maximum capacity that it reasonably expects it can provide in accordance with section 3.5.6.
- 19.9B.6 A *generator-backed capacity import resource* shall comply with the *outage notification requirements* specified in the applicable *market manual*.

Capacity Auction Testing for Generator-Backed Capacity Import Resources

- 19.9B.7 A *capacity market participant* satisfying its *capacity obligation* with a *generator-backed capacity import resource* must perform an activation test, in accordance with the applicable *market manual*, by scheduling an *energy import* into the *IESO-administered market* for at least one (1) hour that coincides with the timing of its scheduled four hour activation in the neighbouring *control area*, on a date that falls within the first two months of the applicable *obligation period* and by submitting data to the *IESO* to confirm the capability of the *generator-backed capacity import resource* to inject at least its *capacity obligation* into the *control area* in which it is located for four consecutive hours within the *availability window*.
- 19.9B.8 A *capacity market participant* that fails to submit data pursuant to section 19.9B.7 in the form specified by the *IESO*, in a timely manner shall be subject to a capacity obligation administration charge pursuant to section 4.7J.2.3 of Chapter 9.
- 19.9B.9 If a *capacity market participant* fails an activation test performed pursuant to section 19.9B.7, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during an activation test shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.
- 19.9B.10 The test activation shall occur in accordance with the *dispatch instructions* specified in this section 19.9B.

19.10 Eligibility Requirements for Capacity Storage Resources

- 19.10.1 A *capacity market participant* is eligible to satisfy its *capacity obligation* with a *capacity storage resource* provided that the *capacity market participant*:
- 19.10.1.1 demonstrates to the satisfaction of the *IESO* that it can satisfy the *capacity obligation*, as specified in the applicable *market manual*. *Capacity storage resources* must satisfy *capacity obligations* with injections of *energy* into the *IESO-controlled grid*;
 - 19.10.1.2 is a registered *market participant* authorized as an *electricity storage participant* in accordance with the applicable *market manual*;
 - 19.10.1.3 registers its *facilities* in accordance with the registration requirements applicable to *electricity storage facilities*. The *capacity market*

participant shall not modify, vary or amend in any material respect any of the features or specifications of any *facility* without first requesting *IESO* authorization and approval in accordance with the applicable *market manual*;

- 19.10.1.4 satisfies the *connection assessment* requirements in accordance with section 6 of Chapter 4, if required by the *IESO* in accordance with the applicable *market manual*;
- 19.10.1.5 has provided *prudential support* and *capacity prudential support* in accordance with section 5 of Chapter 2.

19.11 Energy Market Participation for Capacity Storage Resources

- 19.11.1 A *capacity market participant* satisfying its *capacity obligation* with a *capacity storage resource* shall receive an availability payment during the *obligation period*, in accordance with this section and the applicable *market manual*. Availability payments may be offset by non-performance charges in accordance with section 4.7J of Chapter 9.

Dispatch of Capacity Storage Resources

- 19.11.2 The *IESO* shall schedule a *capacity storage resource* as it would an *electricity storage facility* in the *energy market*, and issue *dispatch instructions* in accordance with Chapter 7.
- 19.11.3 A *capacity storage resource* shall comply with *IESO dispatch instructions* in accordance with Chapter 7.
- 19.11.4 The *IESO* may disqualify from future participation in the *capacity auction* any *capacity market participant* that fails to inject *energy* in order to satisfy its *capacity obligation* when called upon in accordance with this section 19.

Outage Notification Requirements for Capacity Storage Resources

- 19.11.5 Each *capacity storage resource* shall comply with its *outage* notification requirements as outlined in Chapter 5.
- 19.11.6 A *capacity storage resource* shall reduce its *offer* to reflect the maximum capacity that it reasonably expects it can inject in accordance with section 3.5.6.

Activation Testing for Capacity Storage Resources

- 19.11.7 The *IESO* may, in accordance with the applicable *market manual*, direct a *capacity market participant* to perform activation testing for each *capacity storage resource* up to a maximum of two activation tests per *obligation period* to verify that a *capacity obligation* can be satisfied for a duration specified in the applicable *market manual* by the *capacity market participant*.
- 19.11.8 If a *capacity market participant* fails an activation test performed pursuant to section 19.11.7, the *capacity market participant* shall be subject to non-performance charges in accordance with the applicable *market manual*. Failure during activation testing shall be considered a breach of the *market rules* and may result in sanctions in accordance with section 6.2 of Chapter 3.
- 19.11.9 The *IESO* shall provide a *capacity storage resource* notification at least one hour in advance of the dispatch hour of the test activation and the test activation shall occur within the *availability window* of an *obligation period*.
- 19.11.10 The test activation shall occur in accordance with the *dispatch instructions* specified in this section 19.11.

20. Capacity Exports in the IESO-Administered Market

20.1 Capacity Export Request and IESO Review

- 20.1.1 A *market participant* that wishes to export eligible capacity shall submit a *capacity export request* to the *IESO*, in the form, within the timelines and as further prescribed in the applicable *market manual*.
- 20.1.2 The *IESO* shall approve or deny *capacity export requests* based on the *IESO's* review, as prescribed in the applicable *market manual*.
- 20.1.3 The *IESO* may, after approving or partially approving a *capacity export request* and prior to the *market participant* committing capacity to an external *control area*, revoke an approval of a *capacity export request* in order to maintain the *reliability* of the *IESO-controlled grid*, or if the *IESO* becomes aware of any event or change in circumstances that may alter the *IESO's* approval of a *capacity export request*.

20.2 Capacity Export Commitment Process

- 20.2.1 A *market participant* may only commit capacity to an external *control area* in accordance with the time periods, quantities and other terms and conditions of the *IESO's* approval of the *capacity export request*.
- 20.2.2 A *market participant* that commits its capacity to an external *control area* shall notify the *IESO* of the commitment and any subsequent changes to the commitment in the time and manner prescribed in the applicable *market manual*.

20.3 Called Capacity Exports

- 20.3.1 The *IESO* shall only accept and schedule a *called capacity export* in accordance with section 20.4 when advised by the external *control area operator* that the applicable external *control area* is anticipating or experiencing an *adequacy* shortfall, as may be specified in the applicable *capacity export agreement*.
- 20.3.2 A *market participant* shall notify the *IESO* concerning the details of a *called capacity export* in the time and manner prescribed in the applicable *market manual*.

20.4 Called Capacity Export Scheduling and Dispatch

- 20.4.1 All export *bids* for *called capacity exports* shall be submitted in the form and within the timelines prescribed in the applicable *market manual*.
- 20.4.2 Notwithstanding any provision of the *market rules* that may require the *IESO* to restrict exports in order to maintain the *adequacy* of the *IESO-controlled grid*, the *IESO* may schedule and *dispatch called capacity exports* in accordance with applicable *capacity export agreements* (the relevant details of which are specified in the applicable *market manual*).

21. Electricity Storage in the IESO-Administered Market

21.1 Purpose

- 21.1.1 This section 21 sets out *market rules* intended to facilitate the near-term inclusion of *electricity storage participants* in the *IESO-administered markets* and the connection of *electricity storage facilities* to the *electricity system*. A number of

the provisions of this section would, based on their subject matter, ordinarily be included under different chapters or sections of the *market rules*. However, these provisions have been gathered together here under a single section for convenience of reference and until such time that *electricity storage participants* and *electricity storage facilities* are more fully integrated under these *market rules*.

21.2 Market Registration

- 21.2.1 This section 21.2 applies for the purposes of the market registration process set out in Section 2.2 of this Chapter 7.
- 21.2.2 An *electricity storage participant* wishing to register an *electricity storage facility* as a *self-scheduling electricity storage facility*, shall:
- 21.2.2a register all *electricity storage units* associated with that *electricity storage facility* as *self-scheduling generation units* to inject electricity;
 - 21.2.2b register all electricity storage units associated with that same *electricity storage facility* as *non-dispatchable loads* to withdraw electricity; and
 - 21.2.2c fulfill all other applicable requirements for market registration relating to *self-scheduling generation facilities* and *non-dispatchable loads*, including those requirements set out in Appendix 4.24 of Chapter 4 (IESO Monitoring Requirements: Electricity Storage Facilities) and Appendix 4.25 of Chapter 4 (Monitoring Requirements: Electricity Storage Performance Standards)”.
- 21.2.3 Subject to the *market rules* governing participation in the *energy* markets and the provision of *ancillary services* to the IESO, a *self-scheduling electricity storage facility* may only be registered to participate in the *energy market* and to provide *reactive support service*, *voltage control service*, or *regulation* service or combinations of the foregoing, except that it shall not be registered to both participate in the *energy market* and provide *regulation* service.
- 21.2.4 An *electricity storage participant* wishing to register an *electricity storage facility* as a dispatchable *electricity storage facility*, in addition to the requirements for market registration outlined elsewhere in the *market rules* pertaining to the facility types referenced below, shall:
- 21.2.4a register all *electricity storage units* associated with that *electricity storage facility* as dispatchable *generation units* to inject electricity;
 - 21.2.4b register all *electricity storage units* associated with the same *electricity*

storage facility as dispatchable loads to withdraw electricity; and

- 21.2.4c fulfill all other applicable requirements for market registration relating to dispatchable *generation units* and *dispatchable loads*, including those requirements set out in Appendix 4.24 of Chapter 4 (IESO Monitoring Requirements: Electricity Storage Facilities) and Appendix 4.25 of Chapter 4 (Monitoring Requirements: Electricity Storage Performance Standards).
- 21.2.5 Subject to the *market rules* governing participation in the *energy* markets and the provision of *ancillary services* to the *IESO*, a dispatchable *electricity storage facility* may only be registered to provide *energy*, *operating reserve*, *reactive support service* or *voltage control service*, or combinations of the foregoing and may participate in the *capacity auction*.

21.3 Provision of Regulation Service

- 21.3.1 An *electricity storage participant* wishing to provide *regulation* services must register its *electricity storage facility* as a *self-scheduling electricity storage facility* as set forth in section 21.2.2, but excluding section 21.2.2b.
- 21.3.2 Notwithstanding section 2.2.9A.1, an *electricity storage participant* may apply to register as a *self-scheduling electricity storage facility* any *electricity storage facility* that has an *electricity storage capacity* greater than 10 MW up to 50 MW in capacity for the purposes of providing *regulation services* only, provided that the *IESO* determines that there are no adverse impacts on the reliable operation of the *IESO-controlled grid*;
- 21.3.3 An *electricity storage facility* that is registered to provide *regulation services* may not participate in the *energy* market or the *operating reserve* market.

21.4 Day-Ahead - Energy Offers and Energy Bids

- 21.4.1 In addition to submitting either an *offer* to inject *energy* or a *bid* to withdraw *energy* as part of the day-ahead commitment process, an *electricity storage participant* may also submit both an *offer* to inject *energy* and a *bid* to withdraw *energy* for a single dispatchable *electricity storage unit* for the same *dispatch hour*.
- 21.4.2 For each *dispatch hour* in which both *energy offers* and *bids* are submitted in accordance with section 21.4.1, the *electricity storage participant* shall ensure that the lowest price of the *offers* submitted for that *electricity storage unit* to inject *energy* is greater than the highest price of any *bid* for that same *electricity*

storage unit to withdraw energy.

21.5 Real Time Energy Offers and Energy Bids

- 21.5.1 Notwithstanding section 3.5.1, an *electricity storage participant* that is registered and wishes to submit *energy offers* or *energy bids* relating to a dispatchable *electricity storage unit* may submit both an *offer* to inject *energy* and a *bid* to withdraw *energy* for that *electricity storage unit* during the same *dispatch hour*.
- 21.5.2 For each *dispatch hour* in which both *energy offers* and *bids* are submitted in accordance with section 21.4.1, the *electricity storage participant* shall ensure that the lowest price of the *offers* submitted for that *electricity storage unit* to inject *energy* is greater than the highest price of any *bid* for that same *electricity storage unit* to withdraw *energy*.
- 21.5.3 An *electricity storage provider* whose lowest *offer* price for an *electricity storage unit* to inject *energy* in any *dispatch hour* is less than or equal to its highest *bid* price for the same *electricity storage unit* to withdraw *energy* in that same *dispatch hour* is not entitled to congestion management *settlement* credit determined in accordance with section 3.5.2 of Chapter 9 in respect of that *dispatch hour*, and if paid the *IESO* may recover such inappropriate congestion management *settlement* credit in accordance with section 3.5.6E of Chapter 9

21.6 Revisions to Dispatch Data

- 21.6.1 Notwithstanding section 3.3.5, the *IESO* shall approve reduced injections or withdrawal amounts included in revised *dispatch data* from *electricity storage participants* submitted within 2 hours of a given *dispatch hour*, up to a closing time stipulated in the applicable *market manual*, where the *electricity storage participant* determines, acting reasonably that its *electricity storage unit* may reach its:
- 21.6.1a. *lower energy limit* in that *dispatch hour*, and will likely prevent the *electricity storage unit* from injecting *energy* in accordance with its *offer*; or
- 21.6.1b. *upper energy limit* in that *dispatch hour*, and will likely prevent the *electricity storage unit* from withdrawing *energy* in accordance with its *bid*.

21.7 Operating Reserve

- 21.7.1 An *electricity storage participant* shall not offer *operating reserve* from a

dispatchable *electricity storage facility* in any *dispatch hour* when there is a simultaneous *energy bid* and *energy offer* in the real-time market for that facility in the same dispatch hour.

21.7.2 An electricity storage participant shall only *offer operating reserve* from the *electricity storage unit* registered as a dispatchable *generation unit* to represent its injection capabilities pursuant to Section 21.2.2a if:

21.7.2.1 the dispatchable *electricity storage unit* is exclusively *offered* as a dispatchable *generation unit* for the entire *dispatch hour*;

21.7.2.2 the dispatchable *electricity storage unit* registered as a *dispatchable load* shall not *bid* to withdraw *energy* from the *real-time market* nor *offer operating reserve* in the subsequent *dispatch hour*; and

21.7.2.3 the *remaining duration of service* at the time stipulated in the applicable *market manual* is greater than or equal to the period of time stipulated in the applicable *market manual*.

21.7.3 An *electricity storage participant* shall only offer *operating reserve* from the *electricity storage unit* registered as a *dispatchable load* to represent its withdrawal capabilities pursuant to Section 21.2.2b if:

21.7.3.1 The dispatchable *electricity storage unit* is exclusively bid as a *dispatchable load* for the entire *dispatch hour*;

21.7.3.2 The dispatchable *electricity storage unit* registered as a dispatchable *generator* shall not offer to inject *energy* in the *real-time market* nor offer *operating reserve* in the subsequent *dispatch hour*; and

21.7.3.3 The *remaining duration of service* at the time stipulated in the applicable *market manual* is greater than or equal to a period of time stipulated in the applicable *market manual*.

21.8 Interpretation

21.8.1 To the extent of any conflict or inconsistency between the provisions of this section 21 and any other provisions of the *market rules*, the provisions of this section 21 shall govern.

21.8.2 With respect to Chapter 7, System Operations and Physical Markets-Appendices, the *IESO* will, acting reasonably and consistently at all times with the scope and intent of the amendments referenced in section 21.1:

- 21.8.2a treat electricity storage injecting, or proposing to inject *energy*, as either a dispatchable or self-scheduling generation resource; and
 - 21.8.2b treat electricity storage withdrawing, or proposing to withdraw *energy*, as either a *dispatchable load* or *non-dispatchable load*, in each case, deeming such changes to be made to the applicable provisions of such Appendices or applicable *market manuals* as may be necessary to give full meaning to the foregoing.
- 21.8.3 For further certainty, the reference in section 21.7.2a to the use of dispatchable or self-scheduling generation resources in the interpretation of Chapter 7, System Operations and Physical Markets-Appendices and the applicable *market manuals*, shall not include any features or attributes that pertain primarily to and are distinctive of *intermittent generators*, *flexible nuclear generators*, *variable generators*, or *transitional scheduling generators*.