

Renewed Market Rules

Chapter 0.8

Physical Bilateral Contracts and Financial Markets

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Introduction

A.1 Chapter Scope and Operation

- A.1.1 This Chapter is part of the *renewed market rules*, which pertain to:
- A.1.1.1 the period prior to a *market transition* insofar as the provisions are relevant and applicable to the rights and obligations of the *IESO* and *market participants* relating to preparation for operation in the *IESO administered markets* following commencement of *market transition*; and
 - A.1.1.2 the period following commencement of *market transition* in respect of all the rights and obligations of the *IESO* and *market participants*.
- A.1.2 All references herein to chapters or provisions of the *market rules* will be interpreted as, and deemed to be references to chapters and provisions of the *renewed market rules*.
- A.1.3 Upon commencement of the *market transition*, the *legacy market rules* will be immediately revoked and only the *renewed market rules* will remain in force.
- A.1.4 For certainty, the revocation of the *legacy market rules* upon commencement of *market transition* does not:
- A.1.4.1 affect the previous operation of any *market rule* or *market manual* in effect prior to the *market transition*;
 - A.1.4.2 affect any right, privilege, obligation or liability that came into existence under the *market rules* or *market manuals* in effect prior to the *market transition*;
 - A.1.4.3 affect any breach, non-compliance, offense or violation committed under or relating to the *market rules* or *market manuals* in effect prior to the *market transition*, or any sanction or penalty incurred in connection with such breach, non-compliance, offense or violation; or
 - A.1.4.4 affect an investigation, proceeding or remedy in respect of:
 - (a) a right, privilege, obligation or liability described in subsection A.1.4.2; or
 - (b) a sanction or penalty described in subsection A.1.4.3.

- A.1.5 An investigation, proceeding or remedy pertaining to any matter described in subsection A.1.4.3 may be commenced, continued or enforced, and any sanction or penalty may be imposed, as if the *legacy market rules* had not been revoked.

1. Introductory Rules

1.1 Purpose and Application

1.1.1 This Chapter sets forth the rules governing:

- 1.1.1.1 the submission of physical bilateral contract data by market participants and the use of such physical bilateral contract data by the IESO; and
- 1.1.1.2 the sale and administration of *transmission rights* by the IESO.

1.1.2 The rules in this Chapter apply to:

- 1.1.2.1 the IESO; and
- 1.1.2.2 any market participant submitting physical bilateral contract data to the IESO, or holding or buying transmission rights.

2. Physical Bilateral Contract Data and Quantities

2.0 Market Transition

2.0.1 Following a *market transition* this section 2 and the relevant provisions of MR Ch.9 applicable to *physical bilateral contracts* shall not apply to the extent that they apply to *physical bilateral contracts* and the IESO shall not administer and settle *physical bilateral contracts*. Such inapplicability shall continue until such time as the IESO resolves the relevant software inadequacies and *publishes* notice that such software inadequacies are resolved and the IESO is capable of administering and settling *physical bilateral contracts*.

2.1 Overview

2.1.1 Any *market participant* (or any other person) may, subject to *applicable laws*, enter into, administer and settle *physical bilateral contracts* with another *market participant* (or any other person). Provided that such *physical bilateral contracts* are matters strictly between the parties and are not in any way to affect the operation of the *physical markets*, such *physical bilateral contracts*:

- 2.1.1.1 may but need not be reported to the IESO for operational, *settlement* or any other purposes; and

- 2.1.1.2 are not subject in any way to these *market rules*.
- 2.1.2 The *IESO* shall offer a service whereby the *selling market participant* in a *physical bilateral contract* or the *selling market participant* under a financial bilateral contract may assume responsibility for components of the *buying market participant's settlement obligations* other than those for *energy*.
- 2.1.3 Any *selling market participant* selling under a *physical bilateral contract* to a *buying market participant* may submit *physical bilateral contract data* to the *IESO* in respect of the *day-ahead market* and/or the *real-time market*, complying with the requirements of this section 2, and the *IESO* shall:
- 2.1.3.1 use such *physical bilateral contract data* and, if necessary, operational data to determine the *physical bilateral contract quantities* of *energy* sold by the *selling market participant* to the *buying market participant* in each *settlement hour* at the location designated in the *physical bilateral contract data* in respect of the *day-ahead market* or the *real-time market*, as the case may be;
- 2.1.3.2 determine for the *physical bilateral contract data* submitted in respect of the *real-time market*, in respect of each of the *selling market participant* and the *buying market participant*, the value of the *physical bilateral contract quantity* referred to in section 2.1.3.1 for each applicable *metering interval* or *settlement hour*, as the case may be, of the relevant *trading day* based:
- a. in the case of each *buying market participant* and the *selling market participant*, on the *day-ahead market* Ontario zonal price for *energy*, when the location specified pursuant to section 2.2.1 relates to a *non-dispatchable load*;
 - b. in the case of each of the *buying market participant* and the *selling market participant*, on the applicable *locational marginal price* of *energy* in the *real-time market*, when the location specified pursuant to section 2.2.1 relates to a *generation resource*, *electricity storage resource*, or a *dispatchable load*; or
 - c. in the case of each of the *buying market participant* and the *selling market participant*, on the applicable *locational marginal price* in the *real-time market*, when the location specified pursuant to section 2.2.1 is an *intertie metering point*;
- and apply such value in determining the *selling market participant's* and the *buying market participant's* respective net energy market settlement amount in the *real-time market* for the applicable *metering interval* or *settlement hour*, as the case may be, pursuant to MR Ch.9 ss.3.1 and 3.2; and

- 2.1.3.3 determine for physical *bilateral contract data* submitted in respect of the *day-ahead market*, in respect of each of the *selling market participant* and the *buying market participant*, the value of the *physical bilateral contract quantity* referred to in section 2.1.3.1 for each applicable *metering interval* or *settlement hour*, as the case may be, of the relevant *trading day* based:
- a. in the case of each of the *buying market participant* and the *selling market participant*, on the applicable *locational marginal price of energy* in the *day-ahead market*, when the location specified pursuant to section 2.2.1 relates to a *generation resource*, *electricity storage resource*, or a *dispatchable load*; or
 - b. in the case of each of the *buying market participant* and the *selling market participant*, on the applicable *locational marginal price* in the *day-ahead market*, when the location specified pursuant to section 2.2.1 is an *intertie metering point*;
- and apply such value in determining the *selling market participant's* and the *buying market participant's* respective net *energy market settlement* amount in the *day-ahead market* for the applicable *metering interval* or *settlement hour*, as the case may be, pursuant to MR Ch.9 ss.3.1 and 3.2.
- 2.1.3.4 in the *settlement process* for each *settlement hour*, allocate the components of *hourly uplift* assessed on the *physical bilateral contract quantity* between the *buying market participant* and the *selling market participant* as specified in the *physical bilateral contract data*.
- 2.1.4 The *IESO* shall not, in any of its system operation, *physical market* operation or *settlement processes*, accept, acknowledge, record or use any *physical bilateral contract data* with respect to any contracts to which it is not itself a party, except as specified in this section 2.

2.2 The Content of Physical Bilateral Contract Data

- 2.2.1 Any *selling market participant* may submit to the *IESO* *physical bilateral contract data* defining *physical bilateral contract quantities* of *energy* that it is selling to a specified *buying market participant* in respect of the *day-ahead market* and/or the *real-time market* in specified *settlement hours* and at any location, so long as it:
- 2.2.1.1 is either a specified *delivery point* associated with a *registered wholesale meter* or a specified *intertie metering point*; and
 - 2.2.1.2 in the context of *physical bilateral contract data* submitted in respect to the *day-ahead market*, does not relate to a *non-dispatchable load*.

- 2.2.2 A *selling market participant* may specify in its *physical bilateral contract data* that it will be responsible for some or all of the components of *hourly uplift*, as further described in the applicable *market manual*, that the *buying market participant* would otherwise pay on the *physical bilateral contract quantities*.

2.3 The Form of Physical Bilateral Contract Data

- 2.3.1 Subject to section 2.3.2, a *selling market participant* shall submit *physical bilateral contract data* in a form that has been approved by the *IESO*. Such *IESO*-approved forms shall include, but are not limited to, data files containing either of the following:

- 2.3.1.1 indication that the quantity of *energy* that the *selling market participant* is selling to a designated *buying market participant* in each *settlement hour*, is 100% of the applicable *market participant's metering data* at the location designated in the *physical bilateral contract data* pursuant to section 2.2.1, provided that:

- a. such location is a specified *delivery point* associated with a *registered wholesale meter*; and
- b. either the *selling market participant* or the *buying market participant* is the *metered market participant* in respect of the *registered wholesale meter(s)* associated with such location; or

- 2.3.1.2 the quantity of *energy*, in MWh and up to 1 decimal place, that the *selling market participant* is selling to the *buying market participant* in each *settlement hour* at the location designated in the *physical bilateral contract data* pursuant to section 2.2.1.

- 2.3.2 A *selling market participant* submitting *physical bilateral contract data* in respect of the *real-time market* shall submit *physical bilateral contract data* in only one of the two formats described in section 2.3.1.1 or section 2.3.1.2 pertaining to a particular location and a particular *buying market participant* for any *settlement hour* or combination of *settlement hours* within a single *trading day*. A *selling market participant* submitting *physical bilateral contract data* in respect of the *day-ahead market* shall submit *physical bilateral contract data* in only the format described in section 2.3.1.2 pertaining to a particular location and a particular *buying market participant* for any *settlement hour* or combination of *settlement hours* within a single *trading day*.

- 2.3.3 A *selling market participant* shall only submit a single set of *physical bilateral contract data* pertaining to a particular location and a particular *buying market participant*, for any given *settlement hour* within a single *trading day* in respect of the *real-time market* and/or the *day-ahead market* such that the most recent set of *physical bilateral contract data* submitted is the prevailing set used by the *IESO* in the *settlement process*.

2.4 Submitting and Revising Physical Bilateral Contract Data

- 2.4.1 A *selling market participant* submitting initial or revised *physical bilateral contract data* relating to a specified *trading day* for *settlement* purposes must do so:
- 2.4.1.1 no earlier than seven days prior to that *trading day* and no later than six *business days* after that *trading day*; and
 - 2.4.1.2 using the same *electronic information system* used for the submission of *dispatch data* as described in MR Ch.7 s.3.2.1 or, if the *electronic information system* is not available, by such other means as may be specified by the *IESO* pursuant to MR Ch.7 s.3.2.2.3.
- 2.4.2 A *selling market participant* submitting *physical bilateral contract data* that will not change from *trading week* to *trading week*, may, in the same form but in place of its *physical bilateral contract data* described in section 2.3, submit standing *physical bilateral contract data* that conforms to the same data submission requirements specified in section 2.4.1.2. Such standing *physical bilateral contract data* shall:
- 2.4.2.1 define the physical bilateral contract data for each *settlement hour* of each *trading day* and specify whether it is in respect of the *real-time market* and/or the *day-ahead market*;
 - 2.4.2.2 come into effect at the beginning of the second *trading day* after such *physical bilateral contract data* is submitted to the *IESO* by the *selling market participant*;
 - 2.4.2.3 remain in effect until the expiration date specified in the standing *physical bilateral contract data* unless earlier withdrawn or earlier revised by the *selling market participant*; and
 - 2.4.2.4 for the purposes of *settlement*, shall constitute the only *physical bilateral contract data* between the *selling market participant* and the *buying market participant* specific to the *real-time market* and/or the *day-ahead market* at the particular location specified so long as such standing *physical bilateral contract data* is in effect or until such standing *physical bilateral contract data* is superseded pursuant to section 2.4.3.
- 2.4.3 Where a *selling market participant* submits *physical bilateral contract data* pursuant to section 2.4.2 or section 2.4.1 pertaining to the same *buying market participant* at the same location and for the same *physical market* for *energy* specified in *physical bilateral contract data* previously submitted pursuant to section 2.4.2 or section 2.4.1, such *physical bilateral contract data* shall supersede any previously submitted *physical bilateral contract data* pertaining to the same *buying market participant* at the same location.

- 2.4.4 If the *IESO* issues a *notice of intent to suspend* or a *suspension order* to a *selling market participant*, MR Ch.3 s.6.3.4 shall apply and the *IESO* shall notify any *buying market participant* who is counterparty to any of *selling market participant's physical bilateral contracts* registered with the *IESO* of the *IESO's* actions.
- 2.4.5 If the *IESO* issues a *notice of intent to suspend* or a *suspension order* to a *buying market participant*, MR Ch.3 s.6.3.4 shall apply and the *IESO* shall notify any *selling market participant* who is a counterparty to any of the *buying market participant's physical bilateral contracts* registered with the *IESO* of the *IESO's* actions.

3. The Transmission Rights Market

3.1 Purpose, Interpretation, and Transition

- 3.1.1 This section 3 sets forth:
- 3.1.1.1 the manner in which the *IESO* shall operate the *TR market* established for the purchase of *transmission rights* associated solely with transactions between the *IESO control area* and an adjoining *TR zone*;
 - 3.1.1.2 the procedures pursuant to which persons may apply to the *IESO* for authorization to participate in the *TR market*;
 - 3.1.1.3 the terms and conditions under which *transmission rights* may be assigned by *TR holders*;
 - 3.1.1.4 the manner in which the *IESO* will conduct *TR auctions* for the purchase of *transmission rights* associated with injections and withdrawals between specified *TR zones*; and
 - 3.1.1.5 the manner in which the *IESO* will determine *TR market clearing prices*.
- 3.1.2 A reference in this section 3 and in Appendix 8.1 to a *transmission right* shall, in the case of *long-term transmission rights* assigned by a *TR holder*, be deemed to include a reference to the right to the *settlement amounts* relating to one or more periods of one month under that *long-term transmission right*.
- 3.1.3 [Intentionally left blank – section deleted]
- 3.1.4 [Intentionally left blank – section deleted]
- 3.1.5 [Intentionally left blank – section deleted]
- 3.1.6 The *IESO* may, for reasons of a failure in *TR participant* or *IESO* software, hardware or communication systems associated with a *TR auction*:

- 3.1.6.1 conduct a *TR auction* using contingency procedures, including but not limited to the contingency procedures defined in the applicable *market manual*;
 - 3.1.6.2 conduct a *TR auction* and related activities along timelines other than those specified within this section 3; or
 - 3.1.6.3 in the event that the *IESO* cannot conduct an effective *TR auction* in a commercially reasonable manner using contingency procedures and/or modified timelines, cancel all or part of a *TR auction*.
- 3.1.7 The *IESO* shall, as soon as practicable and prior to taking any action pursuant to section 3.1.6, notify all *TR participants* of any *TR auction* cancellation, and/or any contingency procedures, revised timelines and revised activity schedules which the *IESO* intend to implement.
- 3.1.8 *TR participants* shall comply with any applicable contingency procedures, revised activity schedules or revised timelines specified by the *IESO* under sections 3.1.6 and 3.1.7.

3.2 Denomination and Validity of Transmission Rights and TR Zones

- 3.2.1 Each *transmission right* shall be associated with a specified injection *TR zone* and a specified withdrawal *TR zone*, one of which shall be the *IESO control area* and the other of which shall be a *TR zone* other than the *IESO control area*.
- 3.2.2 Each *transmission right* shall be denominated in terms of 1 MW.
- 3.2.3 The period of validity of a *transmission right* shall be measured from the first hour in respect of which a *settlement amount* is to be paid to the *TR holder* under that *transmission right* to the last hour in respect of which a *settlement amount* is to be paid to the *TR holder* under that *transmission right*.

3.3 TR Holders

- 3.3.1 Subject to section 3.9.1, the *TR participant* that has purchased a *transmission right* in a *TR auction* shall be recognized by the *IESO* as the *TR holder* in respect of that *transmission right* as of the date on which the *IESO* receives payment for that *transmission right* from that *TR participant*.

3.4 Payments to TR Holders Under Transmission Rights

- 3.4.1 Subject to section 3.4.2, the amount owing by the *IESO* in respect of a *transmission right* that is valid for a given *settlement hour* shall be calculated for each applicable *TR holder* in accordance with MR Ch.9 s.3.8.1.

- 3.4.2 Notwithstanding MR Ch.9 s.3.8.1, where the *transmission transfer capability* between a withdrawal *TR zone* and an injection *TR zone*, determined for the *day-ahead market*, has been reduced to zero by reason of the *outage* of the relevant *interconnection*, the amount owing by the *IESO* in respect of a *transmission right* associated with such *TR zones* that is valid for a *settlement hour* during which such *transmission transfer capability* has been reduced to zero shall be zero.
- 3.4.3 Notwithstanding MR Ch.9 s.3.8.1, where the *IESO* suspends the *day-ahead market* pursuant to MR Ch.7 s.13, the amount owing by the *IESO* in respect of a *transmission right* that is valid for a *settlement hour* during the time when the *day-ahead market* is suspended shall be zero.

3.5 Awarding of Transmission Rights

- 3.5.1 The total of all *transmission rights* awarded in a given round of a *TR auction* shall not exceed the fixed amount of *transmission rights* available for such round of a *TR auction* that is determined in accordance with section 3.6, 3.7 and 3.11.10, if applicable. The *IESO* shall determine the number of *transmission rights* awarded to each *TR bidder* in a given round of a *TR auction* using the objective function and other processes described in Appendix 8.1. Such number shall be between zero and the number of *transmission rights* that the *TR bidder* bid to purchase in that round.
- 3.5.2 The objective function described in Appendix 8.1 shall have as its mathematical objective the maximization of the benefit, measured in dollars, of the aggregate willingness of *TR bidders* to pay for *transmission rights* that they have been awarded in a given round of a *TR auction*. Such maximization of benefit will be net of any unawarded *transmission rights* as described in Appendix 8.1, if applicable.

3.6 Simultaneous Feasibility

- 3.6.1 The *IESO* shall conduct a simultaneous feasibility test, as further described in the applicable *market manual*, during each *TR auction* to ensure that the *day-ahead market external congestion rent* collected by the *IESO* in respect of all *inertie metering points* and all applicable *settlement hours* shall, under most circumstances, be sufficient to cover any payment obligations owing by the *IESO* to *TR holders* under section 3.4.1 in respect of all *transmission rights* outstanding and all *transmission rights* to be offered during the *TR auction*.
- 3.6.2 For the purposes of the simultaneous feasibility test referred to in section 3.6.1, the *IESO* shall assume that each *transmission right* represents:
- 3.6.2.1 one MW of power injected at the injection *TR zone* associated with each *transmission right*; and

- 3.6.2.2 one MW of power withdrawn at the withdrawal *TR zone* associated with each *transmission right*.
- 3.6.3 The *IESO* shall, in conducting each simultaneous feasibility test referred to in section 3.6.1, use a forecast of available *transmission transfer capability* determined on the basis of the operating assumptions described in section 3.7.3.
- 3.6.4 A set of *transmission rights* shall pass the simultaneous feasibility test referred to in section 3.6.1 if all injections and withdrawals associated with such set of *transmission rights*, and every combination of subsets of such injections and withdrawals, could, if they represented power actually injected or withdrawn as described in section 3.6.2, be accommodated without causing the amount of power that passes over an *interconnection* between the *IESO control area* and an adjoining *TR zone* to exceed any limit applying to that *interconnection*.

3.7 Determination of Transmission Transfer Capabilities

- 3.7.1 The *IESO Board* shall establish a confidence level reflecting the degree to which the *day-ahead market external congestion rent* collected by the *IESO* in a given period described in section 3.18.1.1 will be sufficient to cover the *IESO's* payment obligations to *TR holders* under section 3.4.1 for that period.
- 3.7.2 The *IESO* shall, in accordance with section 3.7.3, establish operating assumptions for the purposes of forecasting the *transmission transfer capability* to be used during each *TR auction*. Such *transmission transfer capability* forecasts shall be used to limit the number of *transmission rights* awarded in each auction for the purpose of achieving the confidence level established under section 3.7.1.
- 3.7.3 The *IESO* shall establish the operating assumptions referred to in section 3.7.2 in accordance with the following:
 - 3.7.3.1 transmission line ratings shall be calculated on a seasonal basis based on *good utility practice*, shall be the same ratings as those used by the *IESO* in its real-time operations and may differ when the *IESO-controlled grid* is undergoing a *contingency event* relative to the ratings that would apply when the *IESO-controlled grid* is in a *normal operating state*;
 - 3.7.3.2 the *facilities, inerties* and conditions that are monitored by the *IESO* for *security* reasons in its real-time operations shall be emulated;
 - 3.7.3.3 transmission lines, *facilities* and *inerties* within the *IESO control area* shall be assumed to be in service except where a prolonged *planned outage* of a transmission line or *facility* is scheduled for the time during which *transmission rights* that are to be sold at the *TR auction* will be valid or where the *IESO* believes that a prolonged *forced outage* of a

transmission line or *facility* is likely to occur for the time during which *transmission rights* that are to be sold at the *TR auction* will be valid;

- 3.7.3.4 phase angle regulators within the *IESO control area* and on *interconnections* between the *IESO control area* and adjoining *control areas* shall be assumed to be operating in a manner consistent with normal operations, having regard to the joint control of such *interconnections*, during the *TR auction*;
- 3.7.3.5 the transmission limits of the *IESO-controlled grid* shall be adjusted to reflect an estimate of the transmission reliability margin observed by the *IESO* in its real-time operations;
- 3.7.3.6 the ability of *control area operators* in *control areas* that are not included in the contract path of an *energy* transaction to curtail that transaction in accordance with applicable *reliability standards* shall be taken into account when estimating the amount of power that can be *reliably* transferred between the *IESO control area* and each adjoining *control area*;
- 3.7.3.7 parallel flows that result from events outside the *IESO control area* shall be taken into account when estimating the amount of power that can be *reliably* transferred between the *IESO control area* and each adjoining *control area*;
- 3.7.3.8 estimates of *transmission transfer capability* may be conservative but shall not be reduced below a level sufficient to define all *transmission rights* that have been awarded in previous *TR auctions* and that remain valid as at the date of the *TR auction*; and
- 3.7.3.9 the operating assumptions shall otherwise be permitted to vary depending on the length of time between the date of a given *TR auction* and the period of validity of the *transmission rights* to be offered in that *TR auction*.

3.8 Participation in TR Markets and Rules Applicable to TR Participants

- 3.8.1 No person may participate in the *TR market* nor be a *TR holder* unless that person has been authorized by the *IESO* as a *TR participant* in accordance with MR Ch.2 s.3 and this section 3.8.
- 3.8.2 No *TR participant* may be a *TR bidder* in a round of a *TR auction* unless the *TR participant* has, no less than five *business days* prior to the date on which the round of the *TR auction* is to be conducted, provided to the *IESO* a *TR market deposit*, in one or both of the forms set forth in section 34.8.3, for the purpose of establishing that person's *bidding limit* in accordance with sections 3.14.1 or 3.20.4.2.

- 3.8.3 A *TR market deposit* shall be in one or both of the following forms:
- 3.8.3.1 an irrevocable commercial letter of credit provided by a bank named in a Schedule to the *Bank Act*, (Canada) S.C. 1991, c. 46; or
 - 3.8.3.2 a cash deposit made with the *IESO* by or on behalf of the *TR participant*.
- 3.8.4 Where all or part of a *TR market deposit* is in the form of a standby letter of credit, the following provisions shall apply:
- 3.8.4.1 the letter of credit shall provide that it is issued subject to either The Uniform Customs and Practice for Documentary Credits, 2007 Revision, ICC Publication No. 600 or The International Standby Practices 1998;
 - 3.8.4.2 the *IESO* shall be named as beneficiary in the letter of credit, the letter of credit shall be irrevocable and partial draws on the letter of credit shall not be prohibited;
 - 3.8.4.3 the only condition on the ability of the *IESO* to draw on the letter of credit shall be the delivery of a certificate of an officer of the *IESO* that a specified amount is owing by the *TR bidder* to the *IESO* and that, in accordance with the provisions of the *market rules*, the *IESO* is entitled to payment of that specified amount as of the date of delivery of the certificate;
 - 3.8.4.4 the letter of credit shall either provide for automatic renewal (unless the issuing bank advises the *IESO* at least thirty days prior to the renewal date that the letter of credit will not be renewed) or be for a term of at least one (1) year. Where the *IESO* is advised that a letter of credit is not to be renewed or the term of the letter of credit is to expire, the *TR bidder* shall arrange for and deliver additional *TR market deposits* if the *TR bidder* intends to continue to participate in the *TR market*. If such additional *TR market deposits* are not received by the *IESO* ten (10) *business days* before the expiry of a letter of credit, the *IESO* shall be entitled as of that time to payment of the full face amount of the letter of credit which amount, once drawn by the *IESO*, shall be treated as a *TR market deposit* in the form of cash; and
 - 3.8.4.5 by including a letter of credit as part of a *TR market deposit*, the *TR bidder* represents and warrants to the *IESO* that the issuance of the letter of credit is not prohibited in any other agreement, including without limitation, a negative pledge given by or in respect of the *TR bidder*.
- 3.8.5 Notwithstanding any other provision of these *market rules*, a person that applies for authorization to participate in the *TR market* and that has not applied for authorization to participate, or is not participating in, any other *IESO-administered*

market shall not be required to comply with any requirements for authorization other than those set forth in sections 3.8.1 to 3.8.4.

3.8.6 The following provisions of these *market rules* shall not apply to a person that is authorized by the *IESO* to participate only in the *TR market*:

3.8.6.1 MR Ch.4, Ch.5, Ch.6 and Ch.7;

3.8.6.2 MR Ch.8 other than this section 3; and

3.8.6.3 MR Ch.10.

3.9 Assignment of Transmission Rights

3.9.1 A *TR holder* may assign to another *TR participant* its right to the *settlement amounts* under a *transmission right*, provided that such assignment shall only be recognized by the *IESO*, for *settlement* purposes, in accordance with section 3.9.5.

3.9.2 A *TR holder* that wishes the *IESO* to recognize, for *settlement* purposes, an assignment of its right to the *settlement amounts* under a *transmission right* shall apply to the *IESO* for recognition of the assignment in such form as shall be established by the *IESO*. The *IESO* shall verify whether the assignee is a *TR participant* and shall advise the assigning *TR holder* within two *business days* of the date of receipt of the application as to the results of such verification.

3.9.3 The *IESO* shall for *settlement purposes* recognize, in accordance with section 3.9.5, an assignment of the right to the *settlement amounts* under a *transmission right* unless the assignee is not a *TR participant*.

3.9.4 Where the *IESO* determines in accordance with section 3.9.3 that it shall not recognize, for *settlement* purposes, an assignment of the right to the *settlement amounts* under a *transmission right*, the *IESO* shall advise the assigning *TR holder* of the reasons for such determination.

3.9.5 Where the *IESO* recognizes, for *settlement* purposes, an assignment of the right to all *settlement amounts* under a *transmission right* in accordance with section 3.9.3, the assignee shall be deemed to be the *TR holder* in respect of the *settlement amounts* under that *transmission right* with effect from the *billing period* immediately following the date on which the *IESO* advises the assigning *TR holder* of the results of the *IESO's* verification pursuant to section 3.9.2 until such time as:

3.9.5.1 [Intentionally left blank – section deleted]

3.9.5.2 the right to the *settlement amounts* under the *transmission right* has been assigned to another *TR participant* and the *IESO* has recognized

such assignment for *settlement* purposes in accordance with sections 3.9.2, and 3.9.3 and 3.9.5.

3.10 Short-Term Auctions

- 3.10.1 The *IESO* shall conduct a *short-term auction* between the 1st and 15th day of each month in which *transmission rights* valid for the following month shall be available.
- 3.10.2 Each *short-term auction* shall consist of only one round and shall offer *short-term transmission rights* valid for the immediately following month.

3.11 Long-Term Auctions

- 3.11.1 The *IESO* shall conduct a *long-term auction* at least thirty days but not more than ninety days prior to the beginning of each quarter.
- 3.11.2 Each *long-term auction* conducted by the *IESO*;
 - 3.11.2.1 shall offer *transmission rights* that are valid for a period of one year, commencing on the first day of the quarter immediately succeeding the quarter in which the *long-term auction* occurs; and
 - 3.11.2.2 Any residual *transmission rights* from a *long-term auction* shall, subject to section 3.7, be offered as *short-term transmission rights* in the manner described in section 3.10.
- 3.11.3 [Intentionally left blank – section deleted]
- 3.11.4 [Intentionally left blank – section deleted]
- 3.11.5 Each *long-term auction* referred to in section 3.11.2 shall consist of multiple rounds. In each case:
 - 3.11.5.1 the number of rounds shall be determined by the *IESO* on the basis of the *IESO's* assessment of the appropriate balance between providing *TR participants* with opportunities for price discovery and the administrative burden on the *IESO* and *TR participants* of conducting varying numbers of rounds;
 - 3.11.5.2 each round shall be conducted independently of all others;
 - 3.11.5.3 *TR market clearing prices* shall be determined for each round; and
 - 3.11.5.4 *transmission rights* shall be awarded in each round on the basis of the *TR market clearing prices* determined for that round.

- 3.11.6 For each *long-term auction* that is conducted in multiple rounds in accordance with section 3.11.5, the *transmission transfer capability* that is used to define the *transmission rights* shall be allocated within each of the rounds as follows:
- 3.11.6.1 the portion of *transmission transfer capability* allocated to each round shall increase with each successive round; and
 - 3.11.6.2 the portion of *transmission transfer capability* allocated to the final round shall be at least three times the portion of *transmission transfer capability* allocated to the first round.

3.12 Pre-auction Publication

- 3.12.1 The *IESO* shall *publish*, at least thirty days prior to each *TR auction*:
- 3.12.1.1 the $DAM_PEC_n^i$, as defined in MR Ch.9 App.9.2, and the *day-ahead market locational marginal price of energy* for each *TR zone* for each *settlement hour* of the preceding twelve months or, in the case of a *TR auction* conducted less than twelve months following the *market transition completion date*, since the *market transition completion date*;
 - 3.12.1.2 the *TR market clearing price* for each *transmission right* sold during any *TR auctions* conducted in the preceding eighteen months or, in the case of a *TR auction* conducted less than eighteen months following the *market transition completion date*, since the *market transition completion date*;
 - 3.12.1.3 *energy* scheduled for injection or withdrawal in the *day-ahead market* over each *interconnection* for each *settlement hour* during the preceding twelve months or, in the case of a *TR auction* conducted less than twelve months following the *market transition completion date*, since the *market transition completion date*;
 - 3.12.1.4 the hourly *transmission transfer capability* used in the *DAM calculation engine* of each *interconnection* during the preceding twelve months or, in the case of a *TR auction* conducted less than twelve months following the *market transition completion date*, since the *market transition completion date*; and
 - 3.12.1.5 identification of any *transmission transfer capability* limits, parallel flow assumptions and other applicable constraints that may limit the number of *transmission rights* that can be awarded in the *TR auction*, and the operating assumptions established in respect of the *TR auction* pursuant to section 3.7.2.

3.13 TR Bids and TR Laminations

- 3.13.1 A *TR participant* may submit no more than one *TR bid* with respect to a given injection *TR zone* and withdrawal *TR zone* for each round of any *TR auction*. A *TR bid* shall conform to the following requirements:
- 3.13.1.1 The *TR bid* shall indicate the name of the *TR bidder*, the injection *TR zone* and the withdrawal *TR zone* for each transmission right that the *TR bidder* is bidding to purchase, and the round of the *TR auction* to which the *TR bid* relates;
 - 3.13.1.2 Each *TR bid* must contain at least 1 and may contain up to 20 *TR laminations* for an injection *TR zone* and withdrawal *TR zone*;
 - 3.13.1.3 the price in each *TR lamination* shall be a positive amount, be expressed in dollars and whole cents per MW, and represent the maximum price that the *TR bidder* is bidding to purchase the quantity of *transmission rights* identified in the *TR lamination*;
 - 3.13.1.4 the quantity in each *TR lamination* shall be a positive amount, not exceed the total amount of *transmission rights* available in the relevant round of the *TR auction*, be expressed in whole numbers, and represent the maximum quantity of *transmission rights* that the *TR bidder* is bidding to purchase at the price identified in the *TR lamination*; and
 - 3.13.1.5 if a *TR bid* is composed of multiple *TR laminations*, such *TR laminations* shall be in monotonically increasing quantities with decreasing prices.
- 3.13.2 [Intentionally left blank – section deleted]
- 3.13.3 [Intentionally left blank – section deleted]
- 3.13.4 [Intentionally left blank – section deleted]
- 3.13.5 *TR bids* shall be submitted to the *IESO* no earlier than 09:00 EST on the date that is two *business days* prior to the date on which a round of a *TR auction* is to be conducted and no later than 17:00 EST on the day before the date on which the round of the *TR auction* is to be conducted.
- 3.13.6 [Intentionally left blank – section deleted].
- 3.13.7 *TR bids* shall be submitted to the *IESO* using the *electronic information system* and the communication protocol described in the applicable *market manual*.
- 3.13.8 The *IESO* shall:
- 3.13.8.1 stamp each *TR bid* with the time that it was received by the *IESO*;

- 3.13.8.2 confirm receipt of each *TR bid* within the time specified in the applicable *market manual* using the communication protocol referred to in section 3.13.7; and
- 3.13.8.3 *publish* and notify *TR participants* of alternative means of submitting and confirming receipt of *TR bids* when the communication protocol referred to in section 3.13.7 is unavailable.
- 3.13.9 The *IESO* shall reject any *TR bid* that does not comply with the rules set forth in this section 3.13 and shall provide the reasons for such rejection to the *TR participant* submitting the *TR bid*.
- 3.13.10 A *TR participant* that does not receive from the *IESO* confirmation of receipt of a *TR bid* in accordance with section 3.13.8.2 shall immediately contact the *IESO* by telephone or other means specified in the applicable *market manual* seeking confirmation of receipt.
- 3.13.11 A *TR participant* shall, if requested by the *IESO*, resubmit a *TR bid* by such means as may be specified by the *IESO* in the request.

3.14 Bidding Limits

- 3.14.1 Subject to section 3.20.4.2, the *IESO* shall establish, for each *TR participant* that intends to be a *TR bidder* in a *TR auction*, a *bidding limit* equal to ten times the amount or value of the *TR market deposit* provided to the *IESO* by that *TR participant* pursuant to section 3.8.2.
- 3.14.2 The *IESO* shall refuse to accept a *TR bid* from a *TR bidder* where the price multiplied by the quantity of any *TR lamination* within the *TR bid* equals a value which exceeds the *TR bidder's* remaining *bidding limit* after accounting for all other accepted *TR bids* from such *TR bidder* in the relevant *TR auction*.
- 3.14.3 Where a *TR bidder* has been awarded a *transmission right* in a *TR auction* and the *TR market deposit* provided by the *TR bidder* pursuant to section 3.14.1 consists in whole or in part of a cash deposit, the *IESO* shall apply the cash deposit to offset any amounts owing to the *IESO* by that *TR bidder* under section 3.17.1 for the purchase of the *transmission right*.
- 3.14.4 Where the amount of a cash deposit provided by a *TR participant* as a *TR market deposit* pursuant to section 3.14.1 exceeds the amount owing to the *IESO* by that *TR participant* under section 3.17.1 for the purchase of *transmission rights* in respect of a given *TR auction*, the *IESO* shall, if so requested by the *TR participant* at the time at which the cash deposit was so provided, include such excess as a credit on the *invoice* submitted to the *TR participant* for that *TR auction*. Where the *TR participant* has not so requested that such a credit be effected, the excess shall be held by the *IESO* and shall form part of that *TR participant's TR market deposit* for

- purposes of a subsequent *TR auction* in which the *TR participant* wishes to participate.
- 3.14.5 Where a *TR participant* has provided to the *IESO* a *TR market deposit*, in a form other than a cash deposit, pursuant to section 3.14.1 in respect of a given *TR auction*, the *IESO* shall, upon receipt of payment in full by the *TR participant* of the net amount of any *invoice* submitted to the *TR participant* for that *TR auction* and subject to the terms of the *TR market deposit*:
- 3.14.5.1 if so requested by the *TR participant* at the time at which the *TR market deposit* was so provided, return the *TR market deposit* to the *TR participant*; or
- 3.14.5.2 if the *TR participant* did not make the request referred to in section 3.14.5.1, hold the *TR market deposit*, which *TR market deposit* shall form part of that *TR participant's TR market deposit* for purposes of a subsequent *TR auction* in which the *TR participant* wishes to participate.

3.15 TR Market Clearing Prices

- 3.15.1 The *IESO* shall determine a *TR market clearing price* for each *transmission right* in each round of a *TR auction* in accordance with section 3.15.2, independent of the calculation of the *TR market clearing prices* for *transmission rights* in other rounds of the same *TR auction*.
- 3.15.2 The *TR market clearing price* for a given *transmission right* in a given round of a *TR auction* shall be equal to the lowest *bid* price of all *TR laminations* that were awarded *transmission rights*, as determined by Appendix 8.1.

3.16 Post-Auction Notification and Publication

- 3.16.1 The *IESO* shall, as soon as practicable and no later than the end of the next *business day* following the conclusion of a round of a *TR auction*, and in any event prior to the time at which *TR bids* may be submitted in respect of the next round of the *TR auction*, notify each *TR bidder* of the following:
- 3.16.1.1 the number of *transmission rights* awarded to the *TR bidder* during that round;
- 3.16.1.2 the *TR market clearing price* of each *transmission right* awarded to the *TR bidder* during that round;
- 3.16.1.3 the injection *TR zone* and the withdrawal *TR zone* in respect of each *transmission right* awarded to the *TR bidder* during that round; and

- 3.16.1.4 the period for which each *transmission right* awarded to the *TR bidder* during that round is valid.
- 3.16.2 [Intentionally left blank – section deleted]
- 3.16.3 The *IESO* shall, as soon as practicable and no later than the end of the next *business day* following the conclusion of a round of a *TR auction*, and in any event prior to the time at which *TR bids* may be submitted in respect of the next round of the *TR auction*, *publish* the following:
 - 3.16.3.1 the *TR market clearing price* for each *transmission right* sold during that round;
 - 3.16.3.2 the number of *transmission rights* sold during that round;
 - 3.16.3.3 the injection *TR zone* and withdrawal *TR zone* for each *transmission right* sold during that round; and
 - 3.16.3.4 the period of validity of each *transmission right* sold during that round.

3.17 Payment for Purchase of Transmission Rights

- 3.17.1 The amount payable to the *IESO* by a successful *TR bidder* in respect of *transmission rights* awarded to that successful *TR bidder* in a given round of a *TR auction* shall be the aggregate of the *TR market clearing price* of each *transmission right* awarded to that successful *TR bidder* in that round.

3.18 TR Clearing Account

- 3.18.1 The *IESO* shall establish and maintain a *TR clearing account* and shall:
 - 3.18.1.1 credit to the *TR clearing account*, in respect of each *settlement hour*, the amount calculated in accordance with MR Ch.9 s.3.8.2;
 - 3.18.1.2 credit to the *TR clearing account* the amounts referred to in sections 3.20.2 and 3.20.3;
 - 3.18.1.3 subject to section 3.19.5, credit to the *TR clearing account* the net revenues received from the sale of *transmission rights* in a *TR auction* in accordance with section 3.19.4;
 - 3.18.1.4 debit from the *TR clearing account* any amounts required to be paid to *TR holders* pursuant to section 3.19.2;

- 3.18.1.5 debit from the *TR clearing account* any amounts authorized to be debited and used to offset *transmission services charges* in accordance with section 3.18.2;
- 3.18.2 Subject to section 3.18.3, the *IESO Board* may, at such times as it determines appropriate, authorize the debit of funds from the *TR clearing account* in accordance with MR Ch.9 s.3.8.3 for the purpose of using those funds to offset *transmission services charges*.
- 3.18.3 The *IESO Board* shall establish a reserve threshold for the *TR clearing account*.

3.19 Settlement

- 3.19.1 All amounts payable to *TR holders* under *transmission rights* in accordance with section 3.4.1 shall be *settled* by the *IESO* in accordance with MR Ch.9 s.6.
- 3.19.2 Payments required to be made by the *IESO* to *TR holders* in accordance with section 3.4.1 shall be funded by means of the disbursement of the *day-ahead market external congestion rent* and where the *day-ahead market external congestion rent* for a given *billing period* is insufficient to cover such payments to *TR holders*, by debits from the *TR clearing account*. Where the aggregate amount payable to *TR holders* in a given *billing period* under section 3.4.1 exceeds all funds available in the *TR clearing account*, the shortfall shall be funded by the borrowing of short-term funds in accordance with MR Ch.9 s.6.16.5.
- 3.19.3 Where the aggregate amount payable to *TR holders* in a given *billing period* under section 3.4.1 is less than the *day-ahead market external congestion rent* collected during that *billing period*, the excess shall be used first, to repay any short-term funds borrowed by the *IESO* on account of a shortfall referred to in sections 3.19.2 and 3.19.7, second, subject to section 3.19.6, to reimburse *market participants* for funds recovered by the *IESO* under MR Ch.9 s.6.16.6.2, on a prorated basis according to, and in an amount that does not exceed, the amount so recovered, third, to replenish the reserve threshold specified in section 3.18.3, and the balance shall remain in the *TR clearing account*.
- 3.19.4 All amounts payable to the *IESO* on account of the purchase of *transmission rights* in accordance with section 3.17.1 in respect of all rounds of a given *TR auction* shall be settled by the *IESO* in accordance with MR Ch.9 s.6.
- 3.19.5 In respect of a given *TR auction*, the aggregate amount received by the *IESO* in respect of the purchase of *transmission rights* shall be used first to repay any short-term funds borrowed by the *IESO* on account of a shortfall referred to in sections 3.19.2, second, subject to section 3.19.6, to reimburse *market participants* for funds recovered by the *IESO* under MR Ch.9 s.6.16.6.2, on a prorated basis according to, and in an amount that does not exceed, the amount so recovered, third, to replenish

the reserve threshold specified in section 3.18.3, and the balance shall remain in the *TR clearing account*.

- 3.19.6 In the event that the *IESO* cannot, after taking all reasonable steps to do so, locate *market participants* from which funds were recovered by the *IESO* under MR Ch.9 s.6.16.6.2, any amount that would otherwise be distributed to such *market participants* under sections 3.19.3 and 3.19.5 shall remain in the *TR clearing account*.

3.20 Default in Payment

- 3.20.1 Where a successful *TR bidder* fails to remit to the *IESO* any payment due on account of a *transmission right* awarded to that *TR bidder* during a *TR auction* on the applicable *market participant payment date*:

3.20.1.1 the *transmission right* shall not be issued to the *TR bidder*; and

3.20.1.2 the *TR bidder* shall forfeit:

- a. its *TR market deposit*; or
- b. that portion of its *TR market deposit* that is equal to 10% of the value of all *transmission rights* awarded to the *TR bidder* during the applicable *TR auction*,
whichever is the lesser.

- 3.20.2 Where section 3.20.1.2 applies and the *TR market deposit* is in the form of a cash deposit, the *IESO* may draw upon the cash deposit and credit the *TR clearing account* with the amount of the penalty or may invoice the *market participant* for the amount of the penalty, as the case may be, and may remit to the *TR bidder* the difference, if any, between such amount and the amount of the *TR market deposit*.

- 3.20.3 Where section 3.20.1.2 applies and the *TR market deposit* is in the form of an irrevocable letter of credit, the *IESO* may claim and realize upon the letter of credit in respect of the amount referred to in section 3.20.1.2(a) or 3.20.1.2(b), as the case may be, and shall credit to the *TR clearing account* the proceeds of such realization.

- 3.20.4 Where a successful *TR bidder* has defaulted in payment of any amount due on account of a *transmission right* awarded to that *TR bidder* during a given *TR auction*, the *IESO* may impose one or both of the following conditions on the participation by that *TR bidder* in a subsequent *TR auction*:

3.20.4.1 require the *TR bidder* to provide a *TR market deposit* in the form of a cash deposit only; or

- 3.20.4.2 establish the *TR bidder's bidding limit* for that *TR auction* as an amount that is less than ten times the amount or value of the *TR market deposit* provided by that *TR bidder* in respect of that *TR auction*.