

## Baseline Plan For Market Facing Documents Changing in Baseline: 45.1 - June 02, 2021



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

April 13, 2021

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Transmission Rights Clearing Account Disbursements MR-00443-R00	All	Market Rule Amendment MR-00443-R00 - Transmission Rights Clearing Account Disbursements. Approved by the IESO Board August 26, 2020. The effective date of this market rule amendment is May 1, 2021. The market rule chapters will be published on June 2, 2021 as part of Baseline 45.1.	3	<p><b>Reason For Change</b> Market Rule Amendment - MR-00443-R00 Chapter 8, 9</p> <p><b>Description of Change</b> The market rule changes contained in this proposal are intended to provide the methodology for the disbursement of surplus funds from the transmissions rights clearing account (TR clearing account). The proposed changes to the market rules would see all surplus amounts in the TR clearing account, above the reserve threshold, disbursed to market participants proportionately based on transmission service charges paid.</p> <p><b>Description of Impact</b> The IESO is proposing the following changes to Chapters 8 and 9 of the market rules to adjust the disbursement methodology used when disbursing surplus funds from the TR clearing account.</p>
CMSC Recovery from Dispatchable Loads MR-00447-R00	All	Market Rule Amendment - MR-00447-R00 Congestion Management Settlement Credits (CMSC), CMSC Recovery from Dispatchable Loads. Approved by IESO Board March 10, 2021. The effective date of this market rule amendment is April 6, 2021. The market rule	3	<p><b>Reason For Change</b> Market Rule Amendment - MR-00447-R00 Chapter 9.</p> <p><b>Description of Change</b> A market rule amendment proposal to enable the recovery of inappropriate Congestion Management Settlement Credits from Dispatchable Loads was adopted by the IESO Board of Directors at its March 10 meeting.</p>

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		chapter will be published on June 2, 2021 as part of Baseline 45.1.		<p><b>Description of Impact</b> The proposed market rule amendment will enable the IESO to recover CMSC when a dispatchable load facility that for safety, legal, regulatory, environmental or equipment damage reasons is either: • Unable to follow IESO dispatch instructions; and/or • Constrained on or constrained off by the IESO, at the request of the dispatchable load.</p>
Guide to Documents Published in Baseline MDP_GDE_0002 89.1	All	This guide details the documents that will be published in Baseline 45.1 - June 2, 2021.	1	<p><b>Reason For Change</b> This guide is issued at each baseline and provides a detailed listing of approved market rule amendment, market manuals, forms, technical and related documents.</p> <p><b>Description of Change</b> A detailed description of the documents changing for this baseline can be viewed in the current Baseline Plan found on the Pending Changes - Documents page.</p> <p><b>Description of Impact</b> The guide summarizes all approved changes listed in the baseline plan and is published on the Market Rules and Manuals Library page</p>
Uninsured Liability Risk, Liability of IESO MR-00448-R00	All	Market Rule Amendment MR-00448-R00 - Uninsured Liability Risk, Liability of IESO. Approved by the IESO Board April 6, 2021. The effective date of this market rule amendment is May 3, 2021. The Market rule chapter will be updated and published on June 2, 2021 as part of Baseline 45.1.	3	<p><b>Reason For Change</b> Market Rule Amendment - MR-00448-R00 Chapter 1.</p> <p><b>Description of Change</b> The IESO is proposing to amend the market rules to limit the IESO to losses caused by gross negligence, subject to the current limitations on recoverable damages.</p> <p><b>Description of Impact</b> In order to address this issue, the IESO is proposing to amend Chapter 1, Section 13.1 of the market rules to limit the IESO to losses caused by gross negligence, subject to the current limitations on recoverable damages.</p>
IMDC				
Transmission Rights Clearing Account Disbursement IMDC-64 0.1		The change and market rules were approved by the IESO board on August 26, 2020. Posted for review - January 14, 2021. Published IMDC-64 on February 11, 2021. Valid from January 31 - June 2, 2021 (BL45.1)	1	<p><b>Reason For Change</b> The IESO is proposing to change the TRCA disbursement methodology to allocate funds to load and exporter classes based on transmission costs paid, as recommended by the Market Surveillance Panel in 2017. MR-00443 has been approved, the change is being planned for implementation starting with the May 2021 disbursement.</p> <p><b>Description of Change</b> Updated Charge Types 102 and 168 will be effective May 31, 2021 PSS.</p>

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				<p><b>Description of Impact</b> The IMDC impacts the charge types 102 and 168.</p>
Global Adjustment Overpayment IMDC-65 0.1	All	Posted for review - January 14, 2021. Published on the Market Rules and Manuals Library and Technical Interface pages - February 4, 2021. IMDC will be incorporated into Charge Types and Equations document for Baseline 45.1 - June 2, 2021.	1	<p><b>Reason For Change</b> Market participants and distributors who pay Class B Global Adjustment are settled based on their load less any Class A consumer load, energy withdrawn by a generator in the course of providing ancillary services and other excluded load pursuant to O. Reg 429/04, s 11(3).</p> <p><b>Description of Change</b> This IMDC clarifies the calculation of Class B Global Adjustment when the excluded load exceeds the measured quantity of energy withdrawn.</p> <p><b>Description of Impact</b> The IMDC impacts IESO Charge Types 148 and 1351.</p>
Global Adjustment Deferral Recovery/Non Hydro Renewable IMDC-63 0.3	Distributor; Ontario Load/Non-Hydro Renewables	Adding new charge types for Global Adjustment Deferral Recovery: CT 6147, 6148, 9147 & 9148 and new charge types for Non-Hydro Renewables Funding: CT 1427 and 1487. Posted v0.1 for review - February 2, 2021. Posted v0.2 for review - February 5, 2021. Posted v0.3 - February 8, 2021. Valid from February 12 - June 2, 2021 (BL45.1) IMDC-63 was published - February 12, 2021.	3	<p><b>Reason For Change</b> Global Adjustment Deferral Recovery: CT 6147, 6148, 9147 &amp; 9148. In response to the COVID-19 global pandemic, the Ministry of Energy, Northern Development and Mines implemented temporary emergency measures which provided financial relief to both Class A and non-RPP Class B market participants/consumers by deferring a portion of their Global Adjustment in April, May and June 2020. Amendment to Ontario Regulation 429/04 directs the recovery of the 2020 deferred Global Adjustment charges on a monthly basis throughout 2021. Non-Hydro Renewables Funding: CT 1427 and 1487. The Ministry of Energy, Northern Development and Mines will be funding a portion of non-hydro renewable energy contract costs effective January 1, 2021, which will reduce Global Adjustment for all consumers.</p> <p><b>Description of Change</b> v0.3 Charge type name change from 1427 - Non-Hydro Renewables Global Adjustment Funding Amount to 1427 - Non-Hydro Renewables Funding Amount and 1487 - Non-Hydro Renewables Global Adjustment Funding Balancing Amount to 1487 - Non-Hydro Renewables Funding Balancing Amount v0.2 Tax treatment for US, Manitoba and QC for CT 1487, 6147 and 6148 has changed to N/A v0.1 Adding new charge types to IESO Charge Types and Equations Section 2.1, 2.2 and 2.4 and Format Specifications for Settlement Statement Files and Data Files Section 2.2.1.</p> <p><b>Description of Impact</b></p>

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				Participants will see the details of the new charge types in order to properly reconcile their settlement statements
CMSC Recovery from Dispatchable Loads IMDC-69 0.1	Dispatchable Load	On October 27, 2020 the IESO held a webinar to present and gather feedback on proposed market rule amendments to allow the IESO to recover inappropriate Congestion Management Settlement Credit payments when those payments are a result of operational constraints indicated by the dispatchable load to prevent endangering the safety of any person, equipment damage, or the violation of any applicable law (SEAL). At the November 10 Technical Panel (TP) meeting, the IESO presented the proposal as an education item to TP members, followed by a vote to post the amendment for broader stakeholder comment at the January, 2021 TP meeting. The IESO Board voted to approve the proposed market rule amendment at the March 10, 2021 IESO Board of Directors meeting.	3	<p><b>Reason For Change</b> The market rule amendment (MR-447-R00) effective April 6, 2021, will enable the recovery of inappropriate congestion management settlement credit (CMSC) payments from dispatchable loads when those payments are a result of actions taken to prevent endangering the safety of any person, equipment damage, or the violation of any applicable law (SEAL). These CMSC payments are inappropriate and considered self-induced as they are the result of actions taken by the dispatchable load and/or conditions at, or involving, the dispatchable load facility and not by conditions on the IESO controlled-grid.</p> <p><b>Description of Change</b> This IMDC amends Market Manual 5 Part 5.5 "Physical Markets Settlement Statements" to address market rule amendment (MR-447-R00). It will be effective April 6, 2021 and incorporated into Baseline 45.1 (June 2, 2021).</p> <p><b>Description of Impact</b> The CMSC recovery is applied as a manual entry to charge type 124 "SEAL Congestion Management Settlement Credit Amount". The adjustment is rebated back to market participants as a single manual entry to charge type 155 "Congestion Management Settlement Uplift".</p>
MM 4.6 Carbon Price Adder Update IMDC-70 1.0	Generator	Stakeholder history on the RT-GCG Program Cost Recovery Framework can be found in the link below: <a href="http://ieso.ca/Sector-Participants/Engagement-Initiatives/Engagements/Completed/RT-GCG-Program-Cost-Recovery-Framework">http://ieso.ca/Sector-Participants/Engagement-Initiatives/Engagements/Completed/RT-GCG-Program-Cost-Recovery-Framework</a> . IMDC was posted on Pending Changes for review - March 19, 2021. Published on the Market Rules and Manuals Library page - April 1, 2021.	3	<p><b>Reason For Change</b> The Ontario Energy Board released a Decision and Order (EB-2020-0212) on February 11, 2021 to update the Federal and Facility Carbon Charges, effective April 1, 2021. These values, grouped together under the Real-Time Generation Cost Guarantee (RT-GCG) program to form the Carbon Price Adder, are spelled out in the Market Manual.</p> <p><b>Description of Change</b> The Carbon Price Adder has been updated to reflect the 2021 facility and federal carbon charges imposed by Enbridge Gas Inc.</p> <p><b>Description of Impact</b> The updated Carbon Price Adder pre-approved value will be used for RT-GCG settlement purposes for eligible starts as of April 1, 2021.</p>
Transmission Rights Clearing Account	All	The change and market rules were approved by the IESO board on August 26, 2020.	1	<p><b>Reason For Change</b> Updated IMDC-64 v1.0 (as highlighted) for: - Clarification in section 1.6.27 - Variables</p>

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Disbursement IMDC-64 2.0		Posted for review - January 14, 2021. Published IMDC-64 on February 11, 2021. Valid from January 31 - June 2, 2021 (BL45.1). Posted v1.1 for clarification on April 6, 2021. Reissued IMDC-64 @v2.0 on April 12, 2021.		used in Charge Types 102 and 168  <b>Description of Change</b> Updated Charge Types 102 and 168 will be effective May 31, 2021 PSS.  <b>Description of Impact</b> The IMDC impacts the charge types 102 and 168.
Connection Assessments				
Scope of Work for Load, Electricity Storage and Generation Facilities TPL-41 3.1	Connection Assessment Applicant	Posted for external review on April 7, 2021.	3	<b>Reason For Change</b> To clarify that any confidential appendices in the SIA reports will be excluded before posting publishing the reports on the IESO website.  <b>Description of Change</b> Updated content to reference the SIA reports confidential appendices where appropriate  <b>Description of Impact</b> This is just a clarification that any confidential appendices in the SIA reports will be excluded before posting publishing the reports on the IESO website.
System Impact Assessment Agreement IMP_AGR_0002 15.1	Connection Assessment Applicant	Posted for review - April 7, 2021.	3	<b>Reason For Change</b> To clarify that any confidential appendices in the SIA reports will be excluded before posting publishing the reports on the IESO website.  <b>Description of Change</b> Updated content to reference the exclude the publishing of confidential appendices where appropriate  <b>Description of Impact</b> This is just a clarification that any confidential appendices in the SIA reports will be excluded before publishing the reports on the IESO website.
Cost Recovery Letter Agreement IESO_AGR_0022 5.1	Connection Assessment Applicant	Posted for review - April 1, 2021.	3	<b>Reason For Change</b> 1- Clarify that the procedures are setout in Market Manual 1.4 2- Clarify that Expedited SIA reports are published according to the procedures in Market Manual 1.4  <b>Description of Change</b> Clarify that the procedures are setout in market manual 1.4

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				<b>Description of Impact</b> Clarify that the procedures are setout in market manual 1.4
Operations				
Market Manual 7: System Operations Part 7.2: Near-Term Assessments and Reports IMP_PRO_0033 46.1	All	Updated to incorporate IMDC-68 - Changes in the Calculation Methodology of the IESO Public Adequacy Report. Issued - March 29, 2021 in advance of Baseline 45.1.	2	<b>Reason For Change</b> IMDC-68: The following changes will be incorporated in the adequacy report for May 1, 2021 and onward: 1. Account for the participation of new resources from the capacity auction; namely, capacity storage resources, capacity generation resources, and capacity import resources. 2. Modify the Additional Contingency Allowance calculation under Generation Reserve Holdback requirements for the Winter Period.  <b>Description of Change</b> Issue released in advance of Baseline 45.1 to incorporate IMDC-68.  <b>Description of Impact</b> IMDC-68: The following changes will be incorporated in the adequacy report for May 1, 2021 and onward: 1. Account for the participation of new resources from the capacity auction; namely, capacity storage resources, capacity generation resources, and capacity import resources. 2. Modify the Additional Contingency Allowance calculation under Generation Reserve Holdback requirements for the Winter Period.
IESO Active and Reactive Power Capability Verification FORM-56 4.1	Generator	Posted for review - March 25, 2021.	2	<b>Reason For Change</b> Updating formatting for customer accessibility  <b>Description of Change</b> Updating formatting for customer accessibility  <b>Description of Impact</b> Updating formatting for customer accessibility
Market Manual 1.4: Connection Assessment and Approval MDP_PRO_0048 22.1	All	Posted for review - April 7, 2021.	2	<b>Reason For Change</b> Updated SIA/ESIA information throughout the document.  <b>Description of Change</b> Refer to Table of Changes.  <b>Description of Impact</b> Updated SIA/ESIA information throughout the document.

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Market Manual 1.5: Market Registration Procedures PRO-408 3.1	All	Posted for external review - April 7, 2021.	2	<p><b>Reason For Change</b> Clarification of the Owner definition and the impacts to the Registered Market Participant role from the removal of the dispatch data submitter.</p> <p><b>Description of Change</b> Changes to the Owner definition and Registered Market Participant role</p> <p><b>Description of Impact</b> Clarification of the Owner definition and the impacts to the Registered Market Participant role from the removal of the dispatch data submitter.</p>
Reliability Assessments				
Verification of FACTS Voltage Regulating Devices FORM-107 0.1	Generator; Equipment Owners	Posted for review - March 30, 2021.	2	<p><b>Reason For Change</b> New workbook to submit FACTS voltage regulating devices for verification.</p> <p><b>Description of Change</b> New workbook to submit FACTS voltage regulating devices for verification.</p> <p><b>Description of Impact</b> New workbook to submit FACTS voltage regulating devices for verification.</p>
Verification of Synchronous Condenser Control System or Control Functions FORM-108 0.1	Equipment Owners	Posted for review - March 30, 2021.	2	<p><b>Reason For Change</b> New workbook to submit Synchronous condenser control system or control functions for verification.</p> <p><b>Description of Change</b> New workbook to submit Synchronous condenser control system or control functions for verification</p> <p><b>Description of Impact</b> New workbook to submit Synchronous condenser control system or control functions for verification</p>
Reliability Compliance				
Market Manual 11 Reliability Compliance Part 11.5 Model Validation of Generation and Energy	All	This document has been stakeholder through engagement with Reliability Standards Standing Committee members. At the 2020 Q3 meeting (Sept 24, 2020) IESO	2	<p><b>Reason For Change</b> v3.2 Responding to comments received from Hydro One during Baseline 45.0. v3.1 NPCC Directories 9 and 10 have become obsolete.</p>

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Storage Facilities and other devices IESO_PRO_0876 3.2		staff indicated revisions to the manual would be forthcoming. A draft was sent to RSSC members for comment on November 10, 2020. Comments were collected and reviewed and discussed at the Q4 RSSC meeting (Nov 26, 2020). The revisions were generally supported with no comments indicating major concerns with the revised version. All feedback was reviewed and where applicable was incorporated into the document. Citing support from RSSC participants, the IESO indicated that the revised version of the document will be submitted into Baseline 45 during Q1 of 2021. Posted for review v3.1 - January 13, 2021. Both black and redlined versions posted. Deferred to Baseline 45.1. Posted for review v3.2 - April 7, 2021.		<p><b>Description of Change</b> v3.2 Removed the local definition of and references to "Dynamic Devices" and updated the text in various sections to specifically refer to synchronous condensers, energy storage devices and voltage compensating devices. Revised Section 1.3 to clarify the applicability of requirements to BES and non-BES facilities. Revised Section 3 for improved clarity and introduced references to two new workbook forms. Changed the title of the market manual to: "Model Validation of Generation and Energy Storage Facilities and other devices". v3.1 Changes made to multiple sections of this manual to update procedural steps, and replace references from NPCC Directories 9 and 10 to applicable market rules requirements and the related NERC standards. Title changed to MM11.5 Model Validation of Generation and Energy Storage Facilities and other devices.</p> <p><b>Description of Impact</b> The document consolidates existing requirements. There are no additional compliance burden to Market Participants.</p>
Ontario Reliability Compliance Program Data Request Form, Ontario Automatic Under Frequency Load Shedding (UFLS) Program Requirements IESO_FORM_1718 7.1	Distributor; Generator; Transmitter; Wholesale Consumer	Posted for review, April 7 2021.	2	<p><b>Reason For Change</b> Automation of UFLS Data Extraction Process</p> <p><b>Description of Change</b> Change the format from word to excel. Modified description and appearance to make it easier for participants. Form has been renamed.</p> <p><b>Description of Impact</b> No change to how participant fill out the form.</p>
Ontario Reliability Compliance Program Data Request Form, Ontario Automatic Under Frequency Load Shedding (UFLS) Program Requirements IESO_FORM_1719 7.1	Distributor; Generator; Transmitter; Wholesale Consumer	Posted for review, April 7 2021.	2	<p><b>Reason For Change</b> Automation of UFLS Data Extraction Process.</p> <p><b>Description of Change</b> Change the format from word to excel. Modified description and appearance to make it easier for participants.</p> <p><b>Description of Impact</b> No change to how participant fill out the form.</p>



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Settlements				
Format Specifications for Settlement Statement Files and Data Files IMP_SPEC_0005 55.1	All	Posted for review - April 7, 2021. IMDC-63 - A memo providing details on the Global Adjustment deferral recovery was sent to distributors on December 18, 2020. Capacity Auction - the changes are being made to reflect merger of demand response program into the wider Capacity Auction program which has been extensively stakeholdered. Please refer the following link for complete engagement: <a href="https://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Capacity-Auction">https://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Capacity-Auction</a> .	2	<p><b>Reason For Change</b> This document is being updated to: 1) Incorporate IMDC-63 2) Rename existing Demand Response charges as part of the Capacity Auction project</p> <p><b>Description of Change</b> 1) Incorporate IMDC-63 : Added 6 new Charge Type IDs related to Global Adjustment Deferral Recovery (CT 6147, 6148, 9147 &amp; 9148) and Non-Hydro Renewables Funding (CT 1427 and 1487) 2) Capacity Auction - Existing Demand Response charges 1314, 1315, 1316, 1317, 1318, 1319 and 1320 have been renamed to remove "Demand Response" descriptions. Changes will be effective when the June 30, 2021 Preliminary Statement is published on July 15, 2021. Please refer to the following link for related Capacity Auction documentation: <a href="https://www.ieso.ca/en/Sector-Participants/Change-Management/Capacity-Auction-Rules-Library">https://www.ieso.ca/en/Sector-Participants/Change-Management/Capacity-Auction-Rules-Library</a>.</p> <p><b>Description of Impact</b> 1) IMDC-63 is already in effect and therefore no impact is expected for the changes being incorporated 2) Where applicable, Market Participants should account for the name change for the Demand Response Charges</p>
File Format Specification for Capacity Auction Data Files SPEC-142 1.1	All	Posted for review - April 7, 2021. Capacity Auction - these changes are being made to reflect merger of demand response program into the wider Capacity Auction program which has been extensively stakeholdered. Please refer the following link for complete engagement: <a href="https://www.ieso.ca/en/Sector-Participants/Change-Management/Capacity-Auction-Rules-Library">https://www.ieso.ca/en/Sector-Participants/Change-Management/Capacity-Auction-Rules-Library</a> .	3	<p><b>Reason For Change</b> Document and report file name change, and file content changes for Capacity Auction. Note: Changes will be effective when the June 30, 2021 Preliminary Statement is published on July 15, 2021.</p> <p><b>Description of Change</b> 1. Changed "Demand Response" to "Capacity Auction" and "DR" to "CA" 2. Updated file name format 3. Updated to show that bid data is only published for days in which an availability charge (CT 1315) was applied 4. Updated pre-dispatch (PD) bid content Note: Changes will be effective when the June 30, 2021 Preliminary Statement is published on July 15, 2021.</p> <p><b>Description of Impact</b> Market participants will see updated file name and content to the existing Demand Response Data File Report</p>
2015 Capacity Based Demand Response (CBDR) Program Settlement	Demand Response	Calendar is no longer used and will be made obsolete in Baseline 45.1.	1	<p><b>Reason For Change</b> Calendar is no longer used and will be made obsolete.</p>

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Processing Timelines CAL-12 2.0				<p><b>Description of Change</b> This calendar is no longer used and will be made obsolete.</p> <p><b>Description of Impact</b> Outdated calendar will be obsolete.</p>
Reduced Debt Retirement Charge (DRC) Certification IMO_FORM_1438 3.0	All	Form is no longer used and will be made obsolete in Baseline 45.1.	1	<p><b>Reason For Change</b> Form is no longer used and will be obsolete.</p> <p><b>Description of Change</b> Form is no longer used and will be made obsolete.</p> <p><b>Description of Impact</b> Form will be obsolete.</p>
Update to Baseline				
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements MDP_PRO_0033 82.1	All	IMDC-64 - Transmission Rights Clearing Account Disbursement. Published in the Market Rules and Manuals Library page - February 11, 2021. Reissued IMDC-64 @v2 on April 12, 2021 for clarification. IMDC-69 - CMSC Recovery from Dispatchable Loads. Posted on Pending Changes for review - March 11, 2021, to be implemented April 6, 2021. Posted for review - April 13, 2021.	1	<p><b>Reason For Change</b> Updated to include IMDC-64 and 69. For details refer to the document 'Table of Changes'.</p> <p><b>Description of Change</b> Incorporate IMDC-64 - Transmission Rights Clearing Account Disbursement. Incorporate IMDC-69 - CMSC Recovery from Dispatchable Loads. Remove reference to form IMO_FORM_1438 "Reduced Debt Retirement Charge (DRC) Certification" due to DRC program expiry.</p> <p><b>Description of Impact</b> Incorporate IMDC-64 - Transmission Rights Clearing Account Disbursement. Incorporate IMDC-69 - CMSC Recovery from Dispatchable Loads.</p>
IESO Charge Types and Equations IMP_LST_0001 75.1	All	IMDC-63 - Global Adjustment Deferral Recovery and Non-Hydro Renewables Funding. Published in the Market Rules and Manuals Library page - February 12, 2021. IMDC-64 - Transmission Rights Clearing Account Disbursement. Published in the Market Rules and Manuals Library page - February 11, 2021. Reissued IMDC-64 @v2 on April 12, 2021 for clarification. IMDC-65 - Global Adjustment Overpayment. Published	1	<p><b>Reason For Change</b> Updated to incorporate IMDC-63, IMDC-64 and IMDC-65. Refer to 'Table of Changes'.</p> <p><b>Description of Change</b> Incorporate IMDC-63 - Global Adjustment Deferral Recovery and Non-Hydro Renewables Funding. Incorporate IMDC-64 - Transmission Rights Clearing Account Disbursement. Incorporate IMDC-65 - Global Adjustment Overpayment.</p> <p><b>Description of Impact</b> Incorporate IMDC-63 - Global Adjustment Deferral Recovery and Non-Hydro Renewables</p>

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		in the Market Rules and Manuals Library page - February 4, 2021. Posted for review - April 13, 2021.		Funding. Incorporate IMDC-64 - Transmission Rights Clearing Account Disbursement. Incorporate IMDC-65 - Global Adjustment Overpayment.
Market Manual 7: System Operations Part 7.1: IESO-Controlled Grid Operating Procedures MDP_PRO_0040 39.1	All	Posted for external review on April 8, 2021 for baseline 45.1.	1	<p><b>Reason For Change</b> Market Manual 7.1 was updated to align with the revisions made to Market Manual 7.4 in September 2020 regarding the IESO's re-preparation and load shedding policy, and to provide additional clarity in Appendix B on the IESO's ability to take actions to address reliability concerns.</p> <p><b>Description of Change</b> Refer to Table of Changes.</p> <p><b>Description of Impact</b> There is no impact as a result of the revisions to Market Manual 7.1.</p>