

Baseline Plan For Market Facing Documents Changing in Baseline: 52.1 External - December 04, 2024



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

October 29, 2024

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
2024 Capacity Auction Market Rule Corrections MR-00482-R00 1.0	All	Market Rule Amendment - 2024 Capacity Auction Market Rule Correction. Approved by the IESO Board August 28, 2024. Effective date of the market rule amendment MR-00482-R00 is September 20, 2024.	3	<p>Reason For Change Market Rule Amendment MR-00482-R00</p> <p>Description of Change It has been identified that the performance adjustment factor was unintentionally omitted from the cleared ICAP formula. This proposed market rule amendment (MR-00481-R00) intends to correct this omission.</p> <p>Description of Impact Chapters 7 & 9 will be updated for Baseline 52.1</p>
Connection Assessments				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 1.4: Connection Assessment and Approval MDP_PRO_0048 23.1	All	Posted for public review October 9, 2024.	2	<p>Reason For Change Reorganized and rewrote the entire market manual in order to improve content clarity and to comply to new IESO market manual standards and practices.</p> <p>Description of Change Refer to Table of Changes. The only new content is as follows: - In section 2.1 content has been added to clarify on when the CAA process is needed, and to include details on when inquiries are recommended, treatment of modifications to protection systems, treatment of spare equipment, maintenance work, as well as to clarify when the CAA process is not required; - In section 5.3 new content has been added to provide guidance to prospective connection applicants on the party that must file the CAA application with the IESO in most common situations (e.g. connections to a transmitter’s system, a distributor’s system or to a customer owned facility connected to a transmitter’s or to a distributor’s system); - A new appendix (B) has been added, which explains like-for-like replacements; and - A new appendix (C) has been added for system software updates for generation unit control systems or electricity storage units. -</p> <p>Description of Impact Reorganized and rewrote the entire market manual in order to improve content clarity and to comply to new IESO market manual standards and practices.</p>
CAA Application Form FORM-128 1.0	All	IESO (internal), Transmitter: Hydro One (external)	2	<p>Reason For Change To improve the user experience as part of streamlining the Connection Assessment and Approval (CAA) Process.</p> <p>Description of Change • Consolidated four application forms namely, Generation and storage, Transmission, Load and Ancillary Services into single form • Reorganized content with better organization • Added dynamic models within the form • Fillable PDF based form that can adapt to the customer’s project needs</p> <p>Description of Impact Will streamline the CAA Process where the connection applicant will have an updated application form.</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
System Impact Assessment Application (IESO)/Customer Impact Assessment Application (transmitter) for Generation and Electricity Storage Facilities IMO_FORM_1536 14.0	All	See new form stakeholder history (FORM-128).	2	<p>Reason For Change Superseded with the new form.</p> <p>Description of Change New form to supersede the current four application forms.</p> <p>Description of Impact New application form to be used to initiate the CAA process.</p>
System Impact Assessment Application - Transmission Facilities IMO_FORM_1537 11.0	All	See new form stakeholder history (FORM-128).	2	<p>Reason For Change Superseded with the new form,</p> <p>Description of Change New form to supersede the current four application form.</p> <p>Description of Impact New application form to be used to initiate the CAA process.</p>
System Impact Assessment Application - Load Facilities IMO_FORM_1538 13.0	All	See new form stakeholder history (FORM-128).	2	<p>Reason For Change Superseded with the new form.</p> <p>Description of Change New form to supersede the current four application form.</p> <p>Description of Impact New application form to be used to initiate the CAA process.</p>
System Impact Assessment Application - Ancillary Service Facilities IMO_FORM_1539 7.0	All	See new form stakeholder history (FORM-128).	2	<p>Reason For Change Superseded with the new form.</p> <p>Description of Change New form to supersede the current four application form.</p> <p>Description of Impact New application form to be used to initiate the CAA process.</p>
Operations				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 7: System Operations Part 7.3: Outage Management IMP_PRO_0035 49.2	All	Version 49.1 posted for public review July 23, 2024. Deferred to Baseline 52.1 Version 49.2 posted for public review October 17, 2024.	2	<p>Reason For Change Updated footnote 19 (Table B-1: Outage Reporting Requirements) to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have a recall time of 15 minutes or less and impact only one redundant channel of back-up power supply equipment at a time. Regardless of the nominal voltage of the backup power supply, any equipment outage that may immediately impact the reliability and/or operability of the IESO-controlled Grid, even if the recall time is 15 minutes or less, are not part of this exclusion and will require coordination with IESO.</p> <p>Description of Change Updated footnote 19 (Table B-1: Outage Reporting Requirements) to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have a recall time of 15 minutes or less and impact only one redundant channel of back-up power supply equipment at a time. Regardless of the nominal voltage of the backup power supply, any equipment outage that may immediately impact the reliability and/or operability of the IESO-controlled Grid, even if the recall time is 15 minutes or less, are not part of this exclusion and will require coordination with IESO.</p> <p>Description of Impact Updated footnote 19 (Table B-1: Outage Reporting Requirements) to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have a recall time of 15 minutes or less and impact only one redundant channel of back-up power supply equipment at a time. Regardless of the nominal voltage of the backup power supply, any equipment outage that may immediately impact the reliability and/or operability of the IESO-controlled Grid, even if the recall time is 15 minutes or less, are not part of this exclusion and will require coordination with IESO.</p>

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Market Manual 7: System Operations Part 7.1: IESO-Controlled Grid Operating Procedures MDP_PRO_0040 45.2	All	Posted for public review October 23, 2024.	2	<p>Reason For Change - Updated lists in section 6 of IESO and market participant responsibilities for reporting cyber security incidents. - Updated content in section 6.3.1 related to NERC E-ISAC cyber security incident reporting. - Added new Cyber Security Incident Reporting appendix (C).</p> <p>Description of Change - Updated lists in section 6 of IESO and market participant responsibilities for reporting cyber security incidents. - Updated content in section 6.3.1 related to NERC E-ISAC cyber security incident reporting. - Added new Cyber Security Incident Reporting appendix (C).</p> <p>Description of Impact - Updated lists in section 6 of IESO and market participant responsibilities for reporting cyber security incidents. - Updated content in section 6.3.1 related to NERC E-ISAC cyber security incident reporting. - Added new Cyber Security Incident Reporting appendix (C).</p>
Settlements				
IESO Charge Types and Equations IMP_LST_0001 86.1	All	At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.	2	<p>Reason For Change At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.</p> <p>Description of Change CT1428 and CT1478 are being created to settle the small hydro program amounts that will be submitted by LDCs & EDCs.</p> <p>Description of Impact This will impact the process of submitting data in ONLSF for LDCs & EDCs.</p>

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Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Amounts MDP_PRO_0033 95.1	All	At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.	2	<p>Reason For Change At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.</p> <p>Description of Change CT1428 and CT1478 are being created to settle the small hydro program amounts that will be submitted by LDCs & EDCs.</p> <p>Description of Impact This will impact the process of submitting data in ONLSF for LDCs & EDCs.</p>
Guide to Settlement Claims and Data Submissions via Online IESO GDE-476 6.1	All	At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.	2	<p>Reason For Change At the direction of the Minister of Energy, the small hydro program was created to re-contract the province's small hydroelectric facilities up to and including 10MW.</p> <p>Description of Change CT1428 and CT1478 are being created to settle the small hydro</p> <p>Description of Impact This will impact the process of submitting data in ONLSF for LDCs & EDCs.</p>
Format Specifications for Settlement Statement Files and Data Files IMP_SPEC_0005 60.1	Settlement Service Provider	Updated to describe new charges ct1428 and ct1478 related to Small Hydro Program Claims.	2	<p>Reason For Change Section 2.5.1: Updated to reflect new charge types: 1428 and 1478 Appendix A: Added new charge types: 1428 and 1478</p> <p>Description of Change The changes include description of ct1428 and ct1478 field usage in detail record and output in statements</p> <p>Description of Impact The impact is that there are new charge types that may appear on a statement and market participants may need to adjust their systems accordingly.</p>
Technical Interface				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Retrofit Service Provider API Specification SPEC-232 4.1	Retrofit Service Provider	The change has been communicated to Service Providers prior to the Market trail on April 8th prior to release.	1	<p>Reason For Change Updated the Retrofit Service Provider API to include Address Id , country fields from Canada post API integration and increased the account length to 100 characters instead of 50 characters.</p> <p>Description of Change Updated the Retrofit Service Provider API Specification to include Address Id and country as well as increased the character limit for account field to be 100. Revert back the Retrofit Service Provider API URL root endpoint for both in production and sandbox environments to previous URL and URI suffix as a recommendation only</p> <p>Description of Impact Participant applications will need to have their side of API request updated if needed.</p>