

(Consolidated Version)

CLEAN ENERGY SUPPLY CONTRACT (CES Contract)

Between

●

- and -

ONTARIO ELECTRICITY FINANCIAL CORPORATION

DATED as of the ● day of ●, 200●

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CLEAN ENERGY SUPPLY CONTRACT

This Clean Energy Supply Contract is dated as of the ● day of ●, 200● between ●, a [●][*Note to Finalization: Set forth the legal form of the Supplier*] created under the laws of ● (the “**Supplier**”), and having its principal place of business at ●, and Ontario Electricity Financial Corporation (the “**Buyer**”). The Supplier and the Buyer are each referred to herein as a “**Party**” and collectively as the “**Parties**”.

WHEREAS the Government of Ontario, through the Minister of Energy, issued a request for proposals dated September 13, 2004, as amended, to solicit the long-term supply of approximately 2,500 MW of new clean generating capacity and demand-side projects in Ontario (the “**2,500 MW RFP**”);

AND WHEREAS the Supplier submitted a proposal to plan, design, finance, construct, own, operate, and maintain the Contract Facility and to supply Electricity and Related Products from the Contract Facility, directly or indirectly, to the IMO-Administered Markets or to an End-User;

AND WHEREAS the Supplier’s proposal was selected by the Government of Ontario, and accordingly the Supplier and the Buyer wish to execute this Agreement in order to formalize the long-term contractual arrangements for the Supplier to develop and operate the Contract Facility, and to supply Electricity and Related Products from the Contract Facility, directly or indirectly, to the IMO-Administered Markets or to an End-User on the terms and conditions set out herein;

AND WHEREAS the Government of Ontario introduced Bill 100 into the Legislative Assembly of Ontario on June 15, 2004, being draft legislation entitled the *Electricity Restructuring Act, 2004* which, if enacted, would amongst other things create the Ontario Power Authority, a statutory body with the right to recover its costs, including all costs under this Agreement, from electricity consumers through appropriate settlement mechanisms;

AND WHEREAS this Agreement is being entered into by the Buyer on the understanding that upon the coming into effect of appropriate legislation and the establishment of the Ontario Power Authority, the Buyer shall have the unilateral right to assign this Agreement and all benefits thereunder to the Ontario Power Authority, and the Ontario Power Authority shall assume the obligations of the Buyer hereunder and be novated into this Agreement in the place and stead of the Buyer;

NOW THEREFORE, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meaning stated below when used in this Agreement:

“**2,500 MW RFP**” has the meaning ascribed to it in the recitals to this Agreement and, for greater certainty, shall include all addenda in respect of the 2,500 MW RFP provided in writing by or on behalf of the Ontario Ministry of Energy from time to time prior to the date of this Agreement, a copy of which is attached as Exhibit H.

“**Adjusted Contract Capacity**” or “**ACC**” has the meaning ascribed to it in Exhibit J.

“**Affiliate**” means any Person that: (i) Controls a Party; (ii) is Controlled by a Party; or (iii) is Controlled by the same Person that Controls a Party.

“**Agencies**” means all advisory, adjudicative, regulatory (including those with governing boards), and operational service agencies (which deliver goods or services to the public), of the Government of Ontario.

“**Agreement**” means, subject to Section 1.11, the CES Contract, the 2,500 MW RFP, and the Proposal, collectively, as may be amended, restated or replaced from time to time.

“**Ancillary Services**” has the meaning ascribed to it in the IMO Market Rules.

“**Annual Operating Plan**” has the meaning ascribed to it in Section 14.3(b)(ii).

“**Arbitration Panel**” has the meaning ascribed to it in Exhibit L.

“**Arm’s Length**” means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that such Persons, as a matter of fact, deal with each other at a particular time at arm’s length.

“**Assignee**” has the meaning ascribed to it in Section 15.5(c).

“**Automatic System Voltage Support**” means the capability of the Contract Facility to, both automatically and under the direction of the IMO, respond to changes in system voltage in such a manner as to control these changes within an acceptable range and which requires the automatic or manual adjustment in production or absorption of reactive power by the Contract Facility. Automatic System Voltage Support shall be deemed to be provided if the requirements set out in Section 2.8(d) have been met.

“**Availability**” or “**AV**” has the meaning ascribed to it in Exhibit K.

“**Average Test Capacity**” has the meaning ascribed to it in Section 14.6.

“**Bank Act**” means the *Bank Act* (Canada), as amended from time to time.

“**Biomass**” means organic matter that is derived from a plant and available on a renewable basis, including organic matter derived from dedicated energy crops, dedicated trees, agricultural food and feed crops, and waste organic material from harvesting or processing agricultural products, forestry products and sewage, provided that: (i) waste organic material shall contain no treated by-products of manufacturing processes (e.g. treated chipwood, plywood, painted or varnished wood, pressure treated lumber, or wood contaminated with plastics or metals); and (ii) supplementary non-renewable fuels used for start up, combustion, stabilization and low

combustion zone temperatures shall be no more than 3.00% of the total fuel heat input in any calendar year.

“**Business Day**” means a day, other than a Saturday or Sunday or statutory holiday in the Province of Ontario or any other day on which banking institutions in Toronto, Ontario are not open for the transaction of business.

“**Buyer**” means Ontario Electricity Financial Corporation and its successors and permitted assigns.

“**Buyer Event of Default**” has the meaning ascribed to it in Section 9.3.

“**Buyer Statement**” has the meaning ascribed to it in Section 11.2(g).

“**Capacity Check Test**” has the meaning ascribed to it in Section 14.6(a).

“**Capacity Confirmation**” has the meaning ascribed to it in Section 14.6(b).

“**Capacity Products**” means any products related to the rated, continuous load-carrying capability of a generating facility to generate and deliver Electricity at a given time.

“**Capacity Reduction Factor**” or “**CRF**” has the meaning ascribed to it in Exhibit J.

“**Contract Capacity**” or “**CC**” means that portion of the Nameplate Capacity, expressed in MW, as set out in Exhibit B, and subject to amendment from time to time in accordance with Section 2.1(c)(i), Section 2.1(c)(ii), and Section 3.3.

“**CES Contract**” means this Clean Energy Supply Contract, including the Exhibits attached hereto, as it may be amended, restated or replaced from time to time. Unless otherwise indicated, references to Articles, Sections and Exhibits are references to Articles, Sections and Exhibits in the CES Contract.

“**Claim**” means a claim or cause of action in contract, in tort, under any Laws and Regulations or otherwise.

“**Commercial Operation**” has the meaning ascribed to it in Section 2.6.

“**Commercial Operation Date**” means the date on which Commercial Operation is first attained.

“**Commercially Reasonable Efforts**” means efforts which are designed to enable a Party, directly or indirectly, to satisfy a condition to, or otherwise assist in the consummation of, the transaction contemplated by this Agreement and which do not require the performing Party to expend any funds or assume liabilities other than expenditures and liabilities which are reasonable in nature and amount in the context of the transaction contemplated by this Agreement.

“**Company Representative**” has the meaning ascribed to it in Section 14.1.

“**Completion and Performance Security**” has the meaning ascribed to it in Section 5.1.

“Connection Agreement” means the agreement entered into by a Transmitter, a LDC, or an End-User, as the case may be, with the Supplier with respect to the connection of the Contract Facility to a Transmission System, a Local Distribution System, or an End-User Load, respectively, in accordance with the Transmission System Code, Distribution System Code, and the specifications of the End-User, as applicable, and governing the terms and conditions of such connection.

“Connection Costs” mean those costs which are payable by the Supplier related to the reliable connection of the Contract Facility to a Transmission System, a Local Distribution System, or an End-User Load, as applicable, as more particularly specified pursuant to the System Impact Assessment, Customer Impact Assessment, and Connection Impact Assessment, as applicable. For greater certainty, Connection Costs shall not include System Upgrade Costs.

“Connection Impact Assessment” means an assessment conducted by a LDC to determine the impact on the Local Distribution System of connecting the Contract Facility to its Local Distribution System, a Transmission System, or End-User Load, as applicable.

“Connection Point” means, (i) where the Contract Facility is connected to the IMO-Controlled Grid, the point or points of connection, as defined in the IMO Market Rules, between the Contract Facility and the IMO-Controlled Grid; (ii) where the Contract Facility is connected to a Local Distribution System, the embedded connection point or points, as defined in the IMO Market Rules, between the Contract Facility and a Local Distribution System; and (iii) where the Contract Facility is connected to an End-User Load, the point or points of where the End-User Load is connected to either a Transmission System or a Local Distribution System. For certainty, the Connection Point is defined by reference to electrical connection points.

“Contingent Support Payment” or **“CSP”** means the positive amount, if any, by which the Total Monthly Net Revenue Requirement exceeds the Imputed Net Revenue for a Settlement Month, expressed in Dollars and calculated in accordance with Exhibit J.

“Contract Facility” means the facility as described in Exhibit A and the Proposal.

“Contract Year” means a twelve (12) month period during the Term which begins on the Term Commencement Date or an anniversary date thereof.

“Control” means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint the majority of individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of de facto control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise.

“Costs” means all costs and expenses reasonably incurred by the Terminating Party either in terminating any arrangements relating to the transactions provided for under this Agreement, or for entering into any new arrangements to replace this Agreement, and all reasonable legal fees and expenses incurred in connection with enforcing its rights under this Agreement.

“**CPI**” or “**Consumer Price Index**” means the twelve month consumer price index for “All Items” published or established by Statistics Canada (or its successors) in relation to the Province of Ontario.

“**CPI_B**” has the meaning ascribed to it in Exhibit J.

“**Credit Rating**” means, (i) with respect to the Supplier (or the Guarantor, if a Guarantee is in place) its long-term senior unsecured debt rating (not supported by third party credit enhancement) or its corporate credit rating (as applicable) as provided by S&P, Moody’s or DBRS or any other established and reputable debt rating agency, agreed to by the Parties from time to time, each acting reasonably, and (ii) with respect to a financial institution, its long-term senior unsecured debt rating or its deposit rating as provided by Moody’s, S&P, Fitch IBCA, or DBRS or any other established and reputable rating agency, as reasonably agreed to by the Parties from time to time.

“**Creditworthiness Value**” has the meaning ascribed to it in Section 5.4(b).

“**Customer Impact Assessment**” means a study conducted by a Transmitter to assess the impact of the connection of the Contract Facility on the transmission customers in the area, a Local Distribution System and an End-User, if applicable.

“**Day-Ahead Energy Forward Market**” means a forward market, established under the IMO Market Rules for Electricity and Related Products for each hour of a given day, that clears the day before based upon submitted bids to buy and offers to sell.

“**DBRS**” means Dominion Bond Rating Service Limited or its successors.

“**Defaulting Party**” has the meaning ascribed to it in Section 9.5.

“**Discriminatory Action**” has the meaning ascribed to it in Section 12.1.

“**Discriminatory Action Compensation**” has the meaning ascribed to it in Section 12.2.

“**Discriminatory Action Compensation Amount**” has the meaning ascribed to it in Section 12.3(e).

“**Discriminatory Action Compensation Notice**” has the meaning ascribed to it in Section 12.3(e).

“**Distribution System Code**” means the code approved by the OEB, as amended from time to time, which, among other things, establishes the obligations of a LDC with respect to the services and terms of service to be offered to customers and retailers and provides minimum technical operating standards of distribution systems.

“**Dollars**”, or “**\$**” means Canadian dollars and cents.

“**Early Termination Date**” has the meaning ascribed to it in Section 9.5.

“**Early Termination Payment**” has the meaning ascribed to it in Section 9.5.

“**Electricity**” means electric energy, measured in MWh.

“**Electricity Act**” means the *Electricity Act, 1998* (Ontario), as amended or replaced from time to time.

“**Emission Reduction Credits**” means the credits associated with the amount of emissions to the air avoided by reducing the emissions below the lower of actual historical emissions or regulatory limits, including “emission reduction credits” as defined in O. Reg. 397/01 made under the *Environmental Protection Act* (Ontario), as amended from time to time, or such other regulation as may be promulgated under the *Environmental Protection Act* (Ontario).

“**End-User**” means a Person who owns or operates an End-User Load.

“**End-User Load**” means a load facility which utilizes electricity supplied through a direct connection to the Transmission System, the Local Distribution System, or the Contract Facility.

“**Energy Cost**” means:

- (a) where the Contract Facility is a New Non-Gas Generating Facility, the amount set out in Exhibit B which is inclusive of the costs required to operate and maintain the Contract Facility, subject to indexation from time to time in accordance with Section 2.1.1 of Exhibit J, and which is abbreviated as “**EC_y**”; or
- (b) where the Contract Facility is a New Gas Generating Facility, the amount calculated on a daily basis in accordance with Section 2.2.1 of Exhibit J, and which is abbreviated as “**EC_d**”.

“**Environmental Attributes**” means environmental attributes associated with a generating facility having decreased environmental impacts, and includes:

- (a) rights to any fungible or non-fungible attributes, whether arising from the generating facility itself, from the interaction of the generating facility with the IMO-Controlled Grid or the Local Distribution System or because of applicable legislation or voluntary programs established by governmental authorities or agencies;
- (b) any and all rights relating to the nature of the energy source as may be defined and awarded through applicable legislation or voluntary programs. Specific environmental attributes include ownership rights to Emission Reduction Credits or entitlements resulting from interaction of the generating facility with the IMO-Controlled Grid or the Local Distribution System or as specified by applicable legislation or voluntary programs, and the right to quantify and register these with competent authorities; and
- (c) all revenues, entitlements, benefits, and other proceeds arising from or related to the foregoing.

“**EST**” shall mean Eastern Standard Time.

“**Event of Default**” means a Supplier Event of Default or a Buyer Event of Default.

“**Facility**” means [a **New Gas Generating Facility or a New Non-Gas Generating Facility**] to be constructed, developed, and operated by the Supplier, of which the Contract Facility described in the Proposal forms all or a part. [*Note to Finalization: Select the applicable type of generating facility and delete the reference in this definition to the other.*]

“**Final Capacity Check Test**” has the meaning ascribed to it in Section 14.6(e).

“**Financial Indicators**” means the Tangible Net Worth and the Credit Rating.

“**FIPPA**” means the *Freedom of Information and Protection of Privacy Act* (Ontario), as amended or supplemented from time to time.

“**FIPPA Records**” has the meaning ascribed to it in Section 7.5.

“**Fitch IBCA**” means Fitch IBCA, Duff & Phelps, a division of Fitch Inc., or its successors.

“**Force Majeure**” has the meaning ascribed to it in Section 10.3.

“**Further Capacity Check Test**” has the meaning ascribed to it in Section 14.6(c).

“**Future Contract Related Products**” means all Related Products that relate to the Contract Capacity and that were not capable of being traded by the Supplier in the IMO-Administered Markets or other markets on or before the date of this Agreement, but shall not include steam and hot water produced by the Contract Facility.

“**GAAP**” means Canadian or U.S. generally accepted accounting principles approved or recommended from time to time by the Canadian Institute of Chartered Accountants or the Financial Accounting Standards Board, as applicable, or any successor institutes, applied on a consistent basis.

“**Gas**” means natural gas as supplied by pipeline.

“**Gas Price**” or “**GP_d**” means the day-ahead price of natural gas applicable for day “d”, determined in accordance with the Gas Price Index, and converted from US dollars per MMBTU into Dollars per MMBTU in accordance with Exhibit J.

“**Gas Price Index**” means the Union Dawn Daily Spot Gas Price Index (day ahead) administered by NGx.

“**Good Engineering and Operating Practices**” means any of the practices, methods and activities adopted by a significant portion of the North American electric utility industry as good practices applicable to the design, building, and operation of generating facilities of similar type, size and capacity or any of the practices, methods or activities which, in the exercise of skill, diligence, prudence, foresight and reasonable judgement by a prudent generator in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, expedition and Laws and Regulations. Good Engineering and Operating Practices are not intended to be limited to the optimum practices, methods or acts to the

exclusion of all others, but rather are intended to delineate acceptable practices, methods, or acts generally accepted in the North American electric utility industry. Without limiting the generality of the foregoing and in respect of the operation of the Facility, Good Engineering and Operating Practices include taking reasonable steps to ensure that:

- (a) adequate materials, resources and supplies, including fuel, are available to meet the Facility's needs under reasonable conditions and reasonably anticipated abnormal conditions;
- (b) sufficient operating personnel are available and are adequately experienced and trained to operate the Facility properly, efficiently and taking into account manufacturers' guidelines and specifications and are capable of responding to abnormal conditions;
- (c) preventative, routine and non-routine maintenance and repairs are performed on a basis that ensures reliable long-term and safe operation and taking into account manufacturers' recommendations and are performed by knowledgeable, trained and experienced personnel utilising proper equipment, tools and procedures; and
- (d) appropriate monitoring and testing is done to ensure equipment is functioning as designed and to provide assurance that equipment will function properly under both normal and abnormal conditions.

“Government of Ontario” means Her Majesty the Queen in right of Ontario.

“Governmental Authority” means any federal, provincial, municipal or local government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule-making entity, having jurisdiction in the relevant circumstances, including, for greater certainty, the IMO, the OEB, the Electrical Safety Authority, and any Person acting under the authority of any Governmental Authority.

“GST” means the goods and services tax exigible pursuant to the *Excise Tax Act* (Canada), as amended from time to time.

“Guarantee” has the meaning ascribed to it in Section 5.4.

“Guarantor” has the meaning ascribed to it in Section 5.4.

“HOEP” or the **“Hourly Ontario Energy Price”** has the meaning provided to it in the IMO Market Rules, and expressed in Dollars per MWh.

“Hourly Price” or **“HP_{IPH}”** has the meaning ascribed to it in Exhibit J.

“IMO” means the Independent Electricity Market Operator established under Part II of the *Electricity Act*, or its successor.

“IMO-Administered Markets” has the meaning ascribed to it by the IMO Market Rules.

“IMO-Controlled Grid” has the meaning ascribed to it by the IMO Market Rules.

“**IMO Market Rules**” means the rules governing the IMO-Controlled Grid and establishing and governing the IMO-Administered Markets, together with all market manuals, policies, and guidelines issued by the IMO, all as amended or replaced from time to time.

“**Imputed Gross Energy Market Revenue**” or “**IGEMR**” is the total gross revenue deemed to be earned by the Supplier for the Contract Facility for a Settlement Month, as calculated in accordance with Exhibit J.

“**Imputed Net Revenue**” or “**INR**” means, for a Settlement Month, the Imputed Gross Energy Market Revenue less the Imputed Variable Energy Cost, as calculated in accordance with Exhibit J.

“**Imputed Production**” or “**IP**” means, for a specified period within the Term, the aggregate amount of Electricity, expressed in MWh, deemed to be produced by the Contract Facility in accordance with Exhibit J.

“**Imputed Production Hour**” or “**IPH**” has the meaning ascribed to it in Exhibit J.

“**Imputed Production Interval**” or “**IPI**” has the meaning ascribed to it in Exhibit J.

“**Imputed Shut-Down Hour**” has the meaning ascribed to it in Exhibit J.

“**Imputed Start-up**” or “**ISU**” has the meaning ascribed to it in Exhibit J.

“**Imputed Start-up Hour**” has the meaning ascribed to it in Exhibit J.

“**Imputed Variable Energy Cost**” or “**IVEC**” means the total Energy Cost in relation to the Imputed Production as calculated in accordance with Exhibit J.

“**including**” means “including, without limitation”.

“**Indemnifiable Loss**” has the meaning ascribed to it in Section 13.3.

“**Indemnitees**” has the meaning ascribed to it in Section 13.3.

“**Insolvency Legislation**” means the *Bankruptcy and Insolvency Act* (Canada), the *Winding Up and Restructuring Act* (Canada) and the *Companies’ Creditors Arrangement Act* (Canada) and the bankruptcy, insolvency, creditor protection or similar laws of any other jurisdiction (regardless of the jurisdiction of such application or competence of such law), as they may be amended from time to time.

“**Interest Rate**” means the annual rate of interest established by [*Note to Finalization: Buyer to name a Schedule I bank*] or its successor, from time to time, as the interest rate it will charge for demand loans in Dollars to its commercial customers in Canada and which it designates as its “**prime rate**” based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by [*Note to Finalization: Buyer to name a Schedule I bank*].

“**IPI**” or “**Imputed Production Interval**” has the meaning ascribed to it in Exhibit J.

“**IPIH**” has the meaning ascribed to it in Exhibit J.

“**ITA**” means the *Income Tax Act* (Canada), as amended from time to time.

“**kW**” means kilowatt.

“**kWh**” means kilowatt hour.

“**Laws and Regulations**” means:

- (a) applicable federal, provincial or municipal laws, orders-in-council, by-laws, codes, rules, policies, regulations and statutes;
- (b) applicable orders, decisions, codes, judgments, injunctions, decrees, awards and writs of any court, tribunal, arbitrator, Governmental Authority or other Person having jurisdiction;
- (c) applicable rulings and conditions of any licence, permit, certificate, registration, authorization, consent and approval issued by a Governmental Authority;
- (d) any requirements under or prescribed by applicable common law; and
- (e) the IMO Market Rules, as well as any manuals or interpretation bulletins issued by the IMO from time to time that are binding on the Supplier.

“**Letter of Credit**” means one or more irrevocable and unconditional standby letters of credit issued by a financial institution listed in either Schedule I or II of the *Bank Act* or such other financial institution having a minimum Credit Rating of (i) A- with S&P, (ii) A3 with Moody’s, (iii) A low with DBRS, or (iv) A with Fitch IBCA, in substantially the form attached as Exhibit C or in a form acceptable to the Buyer, acting reasonably, and otherwise conforming to the provisions of Section 5.3.

“**Local Distribution Company**” or “**LDC**” means a Person licensed by the OEB as a “Distributor” in connection with a Local Distribution System.

“**Local Distribution System**” means a system for conveying Electricity at voltages of 50 kilovolts or less and includes any structures, equipment or other things used for that purpose.

“**Long Term Operating Plan**” has the meaning ascribed to it in Section 14.3(b)(i).

“**Market Settlement Charges**” means all market settlement amounts and charges described in Chapter 9 of the IMO Market Rules.

“**Material Adverse Effect**” means any change (or changes taken together) in, or effect on, the affected Party that materially and adversely affects the ability of such Party to perform its obligations hereunder.

“**Max Increment**” has the meaning ascribed to it in Exhibit J.

“**Metering Plan**” means a report that is provided by the Supplier to the Buyer and that (a) verifies that the revenue-quality interval meters conform with Measurement Canada Regulations, and (b) provides all required information, and equipment specifications needed to permit the Buyer to remotely access, verify, adjust, and/or total revenue meter readings to accurately calculate the generator output at the generator terminals net of any Station Service Loads, and which is promptly updated whenever changes to the metering installation occur.

“**Milestone Dates**” means those dates set forth in the second column of the table contained in Exhibit F, with respect to the attainment of the corresponding Milestone Events set out in the first column of the table contained in Exhibit F.

“**Milestone Events**” means those events set forth in the first column of the table contained in Exhibit F which are considered critical by the Parties for the timely design, construction, completion, and operation of the Contract Facility, and which are to be completed by the corresponding Milestone Dates.

“**MMBTU**” means one million BTUs.

“**Monthly Payment**” has the meaning ascribed to it in Section 3.2.

“**Moody’s**” shall mean Moody’s Investors Service, Inc. or its successor.

“**Municipal Solid Waste**” means:

- (a) any waste, whether or not it is owned, controlled or managed by a municipality, except hazardous waste, liquid industrial waste, gaseous waste, and Biomass; and
- (b) solid fuel, whether or not it is waste, that is derived in whole or in part from the waste included in clause (a) of this definition.

“**MW**” means megawatt.

“**MWh**” means megawatt hour.

“**Nameplate Capacity**” means the rated, continuous load-carrying capability, expressed in MW, of the Facility to generate and deliver Electricity at a given time, and which includes the Contract Capacity.

“**Negative Outlook**” means, with respect to any of S&P, Moody’s, DBRS, a potential or threatened downgrade to the Credit Rating of the Supplier or Guarantor or their respective permitted assignees.

“**Net Revenue Requirement**” or “**NRR_y**” means the amount, expressed in Dollars per MW-month for any given Settlement Month, as set out in Exhibit B and subject to indexation as set out in Exhibit J.

“**Net Revenue Requirement Indexing Factor**” or “**NRRIF**” has the meaning ascribed to it in Exhibit J.

“**New Agreement**” means a new agreement substantially in the form of this Agreement, which is to be entered into with a Secured Lender who is at Arm’s Length with the Supplier or a Person identified by such Secured Lender following termination of the Agreement, as set out in Section 11.2(g).

“**New Gas Generating Facility**” means a Contract Facility that does not burn any coal or Municipal Solid Waste, and uses Gas as a Primary Fuel.

“**New Non-Gas Generating Facility**” means a Contract Facility that does not burn any coal or Municipal Solid Waste, and uses fuel(s) other than Oil as a Primary Fuel, and is designated as such by the Supplier in the Proposal.

“**NGx**” means the Natural Gas Exchange of the Toronto Stock Exchange, or its successor.

“**NINRR**” or “**Negative Interval Net Revenue Recapture**” has the meaning ascribed to it in Exhibit J.

“**NRR_B**” has the meaning ascribed to it in Exhibit J.

“**Notice of Discriminatory Action**” has the meaning ascribed to it in Section 12.3(a).

“**Notice of Dispute**” has the meaning ascribed to it in Section 12.3(b).

“**O&M Cost**” or “**O&M**” means, for a Contract Facility that is a New Gas Generating Facility, the costs required to operate and maintain the Contract Facility, as set out in Exhibit B, as adjusted from time to time in accordance with Exhibit J.

“**OEB**” means the Ontario Energy Board, or its successor.

“**Ontario Emissions Trading Program**” or “**OETP**” means the Ontario Emissions Trading Program operating under Regulation 397/01 of the *Environmental Protection Act* (Ontario).

“**Oil**” means any liquid fuel derived from petroleum, including heavy fuel oil and diesel fuel.

“**Ontario Public Service**” or “**OPS**” means the ministries, Ontario Electricity Financial Corporation, and other administrative units of the Government of Ontario over which Ministers of the Crown preside, and for the purposes of this Agreement includes the Agencies and the Ontario Power Authority (if created).

“**Operating Reserve**” has the meaning ascribed to it in the IMO Market Rules.

“**OPS Confidential Information**” means all information of the Ontario Public Service that is of a confidential nature, including all confidential information in the custody or control of the OPS, whether recorded or not and however fixed, stored, expressed or embodied, that has been identified as confidential and which comes into the knowledge, possession or control of the Supplier in connection with the Agreement. For greater certainty, OPS Confidential Information shall:

- (a) include: (i) all new information derived at any time from any such confidential information described above, whether created by the OPS, the Supplier or any

third-party; and (ii) all information that the OPS is obliged, or has the discretion, not to disclose under provincial or federal legislation; and

- (b) not include information that: (i) is or becomes generally available to the public without fault or breach on the part of the Supplier of any duty of confidentiality owed by the Supplier to the OPS or to any third-party; (ii) the Supplier can demonstrate to have been rightfully obtained by the Supplier, without any obligation of confidence, from a third-party who had the right to transfer or disclose it to the Supplier free of any obligation of confidence; (iii) the Supplier can demonstrate to have been rightfully known to or in the possession of the Supplier at the time of disclosure, free of any obligation of confidence when disclosed; or (iv) is independently developed by the Supplier.

“Outage” means the removal of equipment from service, unavailability for connection of equipment or temporary de-rating, restriction of use, or reduction in performance of equipment for any reason including to permit the performance of inspections, tests or repairs on equipment, which results in a partial or total interruption in the ability of the Contract Facility to make the Contract Capacity available and deliver the Electricity from the Contract Facility. For greater certainty, in the event that the Capacity of the Facility is de-rated, the amount by which such Capacity is reduced shall be deemed to first reduce the Supplier’s Capacity, with any excess of the reduction of the Capacity over the Supplier’s Capacity then being deemed to reduce the Contract Capacity.

“Outage Cap” has the meaning ascribed to it in Exhibit J.

“Outage HOEP” or **“OHOEP”** has the meaning ascribed to it in Exhibit J.

“Outage Hours” means the duration, expressed in hours per Settlement Month, of any Outages.

“Payment Date” has the meaning ascribed to it in Section 4.3.

“Person” means a natural person, firm, trust, partnership, limited partnership, company or corporation (with or without share capital), joint venture, sole proprietorship, Governmental Authority or other entity of any kind.

“Planned Outage” means an Outage which is planned and intentional and has been disclosed to the Buyer pursuant to Section 14.3(b)(ii)(B) or Section 14.3(b)(iv).

“Pre-Dispatch Price” means the pre-dispatch price for Electricity, being the hourly price determined from the Pre-Dispatch Schedule for a specified number of hours in advance of clearing of the Real-Time Market, as determined by the IMO-Administered Markets.

“Pre-Dispatch Schedule” has the meaning ascribed to it in the IMO Market Rules.

“Present Value Discount Rate” means:

- (a) if the time remaining in the Term is one (1) year or less, the yield of Canadian Government Treasury Bills with a term closest to the time remaining in the Term; and

- (b) if the time remaining in the Term is greater than one (1) year, the yield of Government of Canada Bonds with a term closest to the time remaining in the Term.

“**Primary Fuel**” means a fuel which is used by the Contract Facility for the production of ten percent (10%) or more of the Electricity generated by such Contract Facility, as averaged over a Contract Year.

“**Priority Electrical Zone**” means an electrical area identified as a Priority Electrical Zone in Appendix O of the 2,500 MW RFP.

“**Proposal**” means the proposal submission made by the Supplier in response to the 2,500 MW RFP in respect of constructing and developing the Contract Facility and which was selected by the Government of Ontario, and all clarifications in respect of such Proposal provided by the Supplier in writing as requested by or on behalf of the Ontario Ministry of Energy from time to time in accordance with the 2,500 MW RFP prior to the date of this Agreement, a copy of all of which is attached as Exhibit I.

“**Proposal Amendment**” has the meaning ascribed to it in Section 2.1(c).

“**PST**” means the Ontario provincial sales tax exigible under the *Retail Sales Tax Act* (Ontario), as amended from time to time.

“**Real-Time Market**” has the meaning ascribed to it in the IMO Market Rules.

“**Records**” means any recorded information in any form: (a) provided by the Buyer to the Supplier, or provided by the Supplier to the Buyer, for purposes of this Agreement, or (b) created by the Supplier in the performance of the Agreement, and shall include or exclude any information specifically described in Exhibit G.

“**Related Products**” means all Capacity Products, Ancillary Services, transmission rights, any Environmental Attributes, and any other products or services that may be provided by the Contract Facility from time to time (including steam and hot water produced by the Contract Facility), that may be traded in the IMO-Administered Markets or other markets, or otherwise sold, and which shall be deemed to include products and services for which no market may exist, such as capacity reserves.

“**Replacement Price**” has the meaning ascribed to it in Sections 1.7(a)(i) and 1.8(a)(i), as applicable.

“**Replacement Provision(s)**” has the meaning ascribed to it in Sections 1.7(a)(ii), 1.9(a), and 1.10(c), as applicable.

“**Revenue Sharing Payment**” or “**RSP**” means the positive amount, if any, by which the Imputed Net Revenue exceeds the Total Monthly Net Revenue Requirement, expressed in Dollars, and calculated in accordance with Exhibit J.

“**RFCRP**” has the meaning ascribed to it in Exhibit J.

“**ROC**” or “**Reported Outage Capacity**” has the meaning ascribed to it in Exhibit J.

“**ROH**” or “**Reported Outage Hour**” has the meaning ascribed to it in Exhibit J.

“**S&P**” means the Standard and Poors Rating Group (a division of McGraw-Hill Inc.) or its successors.

“**Secured Lender**” means a lender under a Secured Lender’s Security Agreement.

“**Secured Lender’s Security Agreement**” means an agreement or instrument, including a deed of trust or similar instrument securing bonds or debentures, containing a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier’s Interest granted by the Supplier that is security for any indebtedness, liability or obligation of the Supplier, together with any amendment, change, supplement, restatement, extension, renewal or modification thereof.

“**Senior Conference**” has the meaning ascribed to it in Section 15.1.

“**Settlement Month**” has the meaning ascribed to it in Section 4.2.

“**Specified Heat Rate**” or “**SHR**” means ● BTU/kWh, and also expressed as ● MMBTU/MWh. The Specified Heat Rate may also be expressed under the metric system as ● kJ/kWh. [*Note to Finalization: Insert from Proposal (i.e. 5,000 BTU/kWh - 8,000 BTU/kWh)*].

“**Statement**” has the meaning ascribed to it in Section 4.2.

“**Station Service Loads**” means energy consumed to power the on-site maintenance and operation of generation facilities but excludes energy consumed in association with activities which could be ceased or moved to other locations without impeding the normal and safe operation of the Contract Facility.

“**SUC_d**” and “**SUC_y**” which are in reference to a New Gas Generating Facility and a New Non-Gas Generating Facility, respectively, have the meanings ascribed to them in Exhibit J.

“**Supplier**” means ●, and includes any successor to ● resulting from any merger, arrangement or other reorganization of or including ● or any continuance under the laws of another jurisdiction or permitted assignee. [*Note to Finalization: Complete name of Supplier.*]

“**Supplier Event of Default**” has the meaning ascribed to it in Section 9.1.

“**Supplier Non-acceptance Notice**” has the meaning ascribed to it in Section 12.3(e).

“**Supplier’s Capacity**” means the Nameplate Capacity less the Contract Capacity.

“**Supplier’s Confidential Information**” means all information of the Supplier that is confidential and that has been marked “Confidential” by the Supplier, but which for greater certainty shall not include information that: (i) is or becomes generally available to the public without fault or breach on the part of the Buyer of any duty of confidentiality owed by the Buyer to the Supplier or to any third-party; (ii) the Buyer can demonstrate to have been rightfully obtained by the Buyer, without any obligation of confidence, from a third-party who had the right to transfer or disclose it to the Buyer free of any obligation of confidence; (iii) the Buyer can demonstrate to have been rightfully known to or in the possession of the Buyer at the time of

disclosure, free of any obligation of confidence when disclosed; or (iv) is independently developed by the Buyer.

“**Supplier’s Interest**” means the right, title and interest of the Supplier in or to the Facility and this Agreement, or any benefit or advantage of any of the foregoing.

“**System Impact Assessment**” means a study conducted by the IMO pursuant to section 6.1.5 of Chapter 4 of the IMO Market Rules, to assess the impact of a new connection of the Contract Facility to the IMO-Controlled Grid, Local Distribution System, or End-User Load, or of the modification of an existing connection of the Contract Facility to the IMO-Controlled Grid, Local Distribution System, or End-User Load, as applicable, on the reliability of the integrated power system.

“**System Upgrade Costs**” means all costs for facilities incurred by Transmitters or Local Distribution Companies and invoiced to the Supplier, in relation to System Upgrades, and which may include design, engineering, procurement, construction, installation and commissioning costs, as determined in accordance with the Transmitters’ or Local Distribution Companies’ respective policies and procedures and by the OEB, if necessary, and as amended pursuant to Sections 2.3(e). For greater certainty, System Upgrade Costs shall not include Connection Costs.

“**System Upgrades**” means all additions, improvements, and upgrades to the Transmission System and Local Distribution System to be built by a Transmitter or LDC that are (or will be) determined to be required to ensure the reliable delivery of Electricity from new generating capacity to loads in the Province of Ontario.

“**Tangible Net Worth**” means, in respect of the Supplier or Guarantor, at any time and without duplication, an amount determined in accordance with GAAP, and calculated as (a) the sum of capital stock, preferred stock, paid-in capital, contributed surplus, retained earnings, capital reserves, and cumulative translation adjustment (whether positive or negative), minus (b) the sum of any amounts shown on account of any common stock reacquired by the Supplier or Guarantor, as applicable, patents, patent applications, service marks, industrial designs, copyrights, trade marks and trade names, and licenses, prepaid assets, goodwill and all other intangibles.

“**Taxes**” means all *ad valorem*, property, occupation, severance, production, transmission, utility, gross production, gross receipts, sales, use, excise and other taxes, governmental charges, licenses, permits and assessments, other than (i) GST and PST and (ii) taxes based on profits, net income or net worth.

“**Term**” has the meaning ascribed to it in Section 8.1(b).

“**Term Commencement Date**” means the first day of the Term.

“**Terminating Party**” has the meaning ascribed to it in Section 9.5.

“**Termination Date**” means the date on which this Agreement terminates as a result of an early termination of this Agreement in accordance with this Agreement.

“Total Monthly Net Revenue Requirement” or **“TMNRR_m”** means the Net Revenue Requirement applicable to the Contract Facility for a Settlement Month, expressed in \$, and calculated in accordance with Exhibit J.

“Transmission System” means a system for conveying Electricity at voltages of more than 50 kilovolts and includes any structures, equipment or other things used for that purpose.

“Transmission System Code” means the code approved by the OEB and in effect from time to time, which, among other things, sets the standards for a Transmitter’s existing Transmission System and for expanding the Transmitter’s transmission facilities in order to connect new customers to it or accommodate increase in capacity or load of existing customers.

“Transmitter” means a Person licensed as a “transmitter” by the OEB in connection with a Transmission System.

1.2 Exhibits

The following Exhibits are attached to this Agreement:

Exhibit A	Summary of Contract Facility
Exhibit B	Contract Capacity, Net Revenue Requirement, and Other Stated Costs
Exhibit C	Form of Irrevocable Standby Letter of Credit
Exhibit D	Guarantee
Exhibit E	Form of Certificate of Incumbency
Exhibit F	Milestone Events and Milestone Dates for the Contract Facility
Exhibit G	Records Under FIPPA
Exhibit H	2,500 MW RFP
Exhibit I	Proposal
Exhibit J	Calculation of CSP and RSP
Exhibit K	Determination of Availability
Exhibit L	Arbitration Provisions Applicable to Sections 1.7, 1.8, 1.9 and 1.10.

1.3 Headings and Table of Contents

The inclusion of headings and a table of contents in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Gender and Number

In this Agreement, unless the context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders.

1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Dollars.

1.6 IMO Market Rules and Statutes

Unless otherwise expressly stipulated, any reference in this Agreement to the IMO Market Rules or to a statute or to a regulation or rule promulgated under a statute or to any provision of a statute, regulation or rule shall be a reference to the IMO Market Rules, statute, regulation, rule or provision as amended, re-enacted or replaced from time to time. In the event of any conflict or inconsistency with the IMO Market Rules and the terms of this Agreement, the IMO Market Rules shall govern to the extent of such conflict or inconsistency.

1.7 Introduction of the Day-Ahead Energy Forward Market

- (a) If a Day-Ahead Energy Forward Market is opened for operation in Ontario, then Exhibit J of this Agreement (and all such references in Stage III of Exhibit J to each of all other CES Contracts) will be modified as follows:
 - (i) all references to HOEP will be replaced with an hourly Electricity price established under the Day-Ahead Energy Forward Market (the “Replacement Price”), and,
 - (ii) all references to Imputed Start-up Hour and Imputed Shut-Down Hour shall continue, but be modified (the “Replacement Provision(s)”) by using information or prices made available under the Day-Ahead Energy Forward Market to deem an operating pattern for a facility with the attributes as set out in this (and each of all other CES Contracts) that emulates a facility’s commitment that will maximize deemed operation during hours of positive Imputed Net Revenue and minimize deemed operation during hours of negative Imputed Net Revenue, with due consideration for compensatory market-based payments that may be made available to such generators to off-set incurred non-recovered costs.
- (b) If the IMO has made an announcement that the Day-Ahead Energy Forward Market is likely to be opened within the succeeding 12 calendar months, the Buyer shall propose a Replacement Price and Replacement Provision(s), as applicable, to the Supplier or, at the Buyer’s discretion, all of the Suppliers. If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or any of the Suppliers, as the case may be, within 30 days after the Day-Ahead Energy Forward Market is opened for operation in Ontario, then the Replacement Price and the Replacement Provision(s), as applicable, shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit L.
- (c) The following additional principles shall apply if the Day-Ahead Energy Forward Market is opened for operation:

- (i) Start-up Costs shall continue to be imputed for only one (1) Start-up per day; and
 - (ii) the Contract Facility shall continue to be deemed to commence and cease operation based on an Imputed Start-up Hour and Imputed Shut-down Hour.
- (d) The terms of this Agreement shall be deemed to be amended by the agreement of the Parties or the award of the Arbitration Panel, as the case may be, from and after the date the Day-Ahead Energy Forward Market was opened for operation in Ontario.
- (e) Until such time as this Agreement is amended in accordance with Section 1.7(d), Exhibit J will continue to apply to calculate CSP and RSP, as applicable, and all references to HOEP shall continue, and payments of CSP and RSP shall continue to be made until such time, provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.7(d), and any Party owing monies to the other pursuant to such recalculation shall promptly pay such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of the payment thereof. If Pre-Dispatch Prices are not applicable in the context of the Day-Ahead Energy Forward Market, then all references in Stage III of Exhibit J to Pre-Dispatch Prices and their use in determining Imputed Start-up Hours and Imputed Shut-down Hours shall be deleted.

1.8 Evolution of the IMO-Administered Markets

- (a) If the IMO Market Rules change such that HOEP, or the replacement value for HOEP under a Day-Ahead Energy Forward Market as determined through the application of Section 1.7, is no longer provided for, and is replaced by another market-based price signal(s), (the “Price Evolution Event”), then:
- (i) HOEP, or its replacement value under a Day-Ahead Energy Forward Market, if applicable, will be replaced with the Ontario Electricity Market Price that most closely emulates the price actually paid by the Ontario Electricity Market for Electricity output from the Contract Facility (the “Replacement Price”); and
 - (ii) It is expected that all other features of Exhibit J will be applicable.
- (b) If the Government of Ontario has made an announcement with the effect that a Price Evolution Event is likely to occur within the succeeding 12 calendar months, the Buyer shall propose a Replacement Price to the Supplier or, at the Buyer’s discretion, all of the Suppliers to implement the provisions of Section 1.8(a). If the Parties are unable to agree on the Buyer’s proposal or that of the Supplier or any of the Suppliers, as the case may be, within 30 days after the Price Evolution Event occurs, then the Replacement Price shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with

such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit L.

- (c) The terms of this Agreement shall be deemed to be amended by the agreement of the Parties or the award of the Arbitration Panel, as the case may be, from and after the date the Price Evolution Event occurred.
- (d) Until such time as this Agreement is amended in accordance with Section 1.8(d), Exhibit J will continue to apply to calculate CSP and RSP, as applicable, using the Buyer's proposal submitted under Section 1.8(b), provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.8(d), and any Party owing monies to the other pursuant to such recalculation shall promptly pay such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of the payment thereof.
- (e) This Section 1.8 shall not apply in the circumstances addressed in Section 1.7.

1.9 Price Unavailability Events

- (a) If HOEP, or the replacement value for HOEP under a Day-Ahead Energy Forward Market as determined through the application of Section 1.7, or the replacement market-based price signals referred to in Section 1.8, is no longer available (the "Price Unavailability Event"), then:
 - (i) This Agreement will be amended as necessary to ensure the Supplier will participate in any revised processes to facilitate unit commitment, unit dispatch, and/or outage scheduling, and
 - (ii) Exhibit J will be modified to define the Imputed Net Revenue to be based on Imputed Variable Energy Costs for the actual energy produced in a month and any actual energy payments made to the Supplier for energy produced by the Contract Capacity. In calculating the Imputed Variable Energy Cost, the stated costs contained in Exhibit B of this Agreement will be used,and the modifications and amendments described in Sections 1.9(a)(i) and 1.9(a)(ii) are collectively referred to as the "Replacement Provision(s)".
- (b) If the Government of Ontario has made an announcement with the effect that a Price Unavailability Event is likely to occur within the succeeding 12 calendar months, the Buyer shall propose Replacement Provision(s) to the Supplier or, at the Buyer's discretion, all of the Suppliers to implement the provisions of Section 1.9(a). If the Parties are unable to agree on the Buyer's proposal or that of the Supplier or any of the Suppliers, as the case may be, within 30 days after the occurrence of the Price Unavailability Event, then the Replacement Provision(s) shall be determined by mandatory and binding arbitration, from which there shall be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit L.

- (c) The terms of this Agreement shall be deemed to be amended by the agreement of the Parties or the award of the Arbitration Panel, as the case may be, from and after the date that the Price Unavailability Event occurred.
- (d) Until such time as this Agreement is amended in accordance with Section 1.9(c), Exhibit J will continue to apply to calculate CSP and RSP, as applicable, using the Buyer's proposal submitted under Section 1.9(b), provided that all such payments shall be subject to recalculation and readjustment as a result of the agreement or award set out in Section 1.9(c), and any Party owing monies to the other pursuant to such recalculation shall promptly pay such monies owing together with interest at the Interest Rate, calculated daily, from and including the time such payments were due to the date of the payment thereof.
- (e) This Section 1.9 shall not apply to the circumstances addressed in Sections 1.7 and 1.8.

1.10 Invalidity, Unenforceability, or Inapplicability of Indices and Other Provisions

In the event that either the Buyer or the Supplier, acting reasonably, considers that any provision of this Agreement is invalid, inapplicable, or unenforceable, or in the event that any index or price quotation referred to in this Agreement ceases to be published, or if the basis therefor is changed materially, then:

- (a) if a provision is considered to be invalid, inapplicable or unenforceable, then the Party considering such provision to be invalid, inapplicable or unenforceable may propose, by notice in writing to the other Party, a replacement provision and the Buyer and the Supplier or, at the Buyer's discretion, all of the Suppliers shall then engage in good faith negotiations to replace such provision with a valid, enforceable, and applicable provision, the economic effect of which comes as close as possible to that of the invalid, unenforceable, or inapplicable provision which it replaces;
- (b) if any index or price quotation referred to in this Agreement ceases to be published, or if the basis therefor is changed materially, then the Parties shall engage in good faith negotiations to substitute an available replacement index or price quotation that most nearly, of those then publicly available, approximates the intent and purpose of the index or price quotation that has so ceased or changed and this Agreement shall be amended as necessary to accommodate such replacement index or price quotation;
- (c) if a Party does not believe that a provision is invalid, inapplicable or unenforceable, or that the basis for any index or price quotation is changed materially, or the negotiations set out in Sections 1.10(a) or 1.10(b) are not successful, then if the Parties are unable to agree on all such issues and any amendments required to this Agreement (the "**Replacement Provision(s)**") within 30 days after the giving of the notice under Section 1.10(a) or the occurrence of the event in Section 1.10(b), then the Replacement Provision(s) shall be determined by mandatory and binding arbitration from which there shall

be no appeal, with such arbitration(s) to be conducted in accordance with the procedures set out in Exhibit L; and

- (d) The terms of this Agreement shall be deemed to be amended by the agreement of the Parties or the award of the Arbitration Panel, as the case may be, from and after the date of the invalidity, inapplicability or unenforceability or from and after the date that the relevant index or quotation ceased to be published or the basis therefor is changed materially.

This Section 1.10 shall not apply to the circumstances addressed in Sections 1.7, 1.8 and 1.9.

1.11 Entire Agreement

The CES Contract, the 2,500 MW RFP, and the Proposal together constitute the entire agreement between the Parties pertaining to the subject matter of this Agreement. Notwithstanding the foregoing, the Parties acknowledge and agree that even though the 2,500 MW RFP solicits both demand-side projects and the supply of new clean generating capacity, any references to, or provisions in the 2,500 MW RFP addressing only demand-side projects (including demand response projects and demand-side management projects) are not intended to apply to this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement except as specifically set forth or referred to in the CES Contract, the 2,500 MW RFP, and the Proposal. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made, prior to the issuance of the 2,500 MW RFP on September 13, 2004, by a Party to this Agreement, or its directors, officers, employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement. Any conflict or inconsistency between the CES Contract, the 2,500 MW RFP, and the Proposal shall be resolved by interpreting such documents in the following order, from highest to lowest priority, namely:

- the CES Contract;
- the 2,500 MW RFP; and
- the Proposal,

where a document of a higher priority shall govern over a document of a lower priority to the extent of any conflict or inconsistency.

1.12 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of this Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply, unless otherwise expressly provided.

1.13 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

1.14 Preparation of Agreement

Notwithstanding the fact that this Agreement was drafted by the Buyer's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application, or enforceability of any term or provision of this Agreement shall not be construed or interpreted against the Buyer or in favour of the Supplier when interpreting such term or provision, by virtue of such fact.

ARTICLE 2 DEVELOPMENT AND OPERATION OF THE CONTRACT FACILITY

2.1 Design and Construction of the Contract Facility

- (a) The Supplier agrees to design and build the Contract Facility using Good Engineering and Operating Practices and meeting all relevant requirements of the IMO Market Rules, Transmission System Code, Distribution System Code, the Connection Agreement, and all other Laws and Regulations. The Supplier shall ensure that the Contract Facility is designed, engineered and constructed to operate in accordance with the requirements of this Agreement from the Term Commencement Date until the expiry of the Term.
- (b) The Supplier agrees to provide a single line electrical drawing which identifies the as-built Connection Point(s), clearly showing area transmission and distribution facilities, including the transmission station(s) that is electrically closest to the Contract Facility. If the Proposal provides that the Connection Point, or all Connection Points with respect to multiple generating facilities being aggregated, are within a Priority Electrical Zone, then the Supplier agrees that such Connection Point, or all Connection Points with respect to multiple generating facilities being aggregated, shall be located within a Priority Electrical Zone.
- (c) The Supplier shall at no time after the date of this Agreement modify, vary, or amend in any material respect any of the features or specifications of the Contract Facility as outlined in the Proposal (the "**Proposal Amendment**") without first notifying the Buyer in writing and obtaining the Buyer's consent in writing, which consent may be unreasonably withheld. Notwithstanding the foregoing, if:
 - (i) subject to Section 2.1(e), the Contract Capacity will be materially reduced to a lower amount, expressed in MW and stated in such notice, as a result of a term, condition, or restriction imposed by, or contained in a permit, certificate, licence or other approval issued by, a Governmental Authority in respect of the Facility, where the imposition of such term, condition, or restriction was beyond the reasonable control of the Supplier;

- (ii) the term, condition, or restriction referred to in Section 2.1(c)(i) is subsequently removed or relaxed, such that the Contract Capacity may be increased up to and including the original Contract Capacity set out in Exhibit B; or
- (iii) the Nameplate Capacity will be materially increased to a higher amount stated in such notice without affecting the Contract Capacity,

the Buyer's consent to such Proposal Amendment shall not be unreasonably withheld. Any Proposal Amendment that has not been consented to by the Buyer shall constitute a Supplier Event of Default. For purposes of this paragraph, if the Proposal provides that the Connection Point, or Connection Points with respect to multiple generating facilities being aggregated, are within a Priority Electrical Zone, and/or if the Proposal provides that the Contract Facility will provide Automatic System Voltage Support, then the failure of the Contract Facility to meet any one or more of such requirements shall be deemed to be a Proposal Amendment.

- (d) If the Buyer's consent in writing has been given in relation to a reduction in the Contract Capacity described in Section 2.1(c)(i), the Contract Capacity shall be deemed to be reduced to the lower amount, effective at the time stated in such notice. For greater certainty, this Section 2.1(d) shall not apply to any reduction in the Contract Capacity, from time to time, pursuant to Section 3.3. If the Buyer's consent has been given in relation to an increase in the Contract Capacity described in Section 2.1(c)(ii), the Contract Capacity shall be increased to the higher amount, not to exceed the Contract Capacity set out in Exhibit B, effective as of the time stated in such notice, provided that such increase shall not be effective until: (i) the Supplier performs a Capacity Check Test confirming the increased amount of the Contract Capacity, and (ii) the Supplier has delivered to the Buyer the amount of Completion and Performance Security corresponding to the increased amount of the Contract Capacity, as calculated in accordance with Section 5.1.
- (e) For purposes of Section 2.1(c)(i), in the event that the Capacity of the Facility will be reduced as a result of a term, condition, or restriction imposed by, or contained in a permit, certificate, licence or other approval issued by, a Governmental Authority in respect of the Facility, then the amount by which such Capacity is reduced shall be deemed to first reduce the Supplier's Capacity, with any excess of the reduction of the Capacity over the Supplier's Capacity then being deemed to reduce the Contract Capacity.

2.2 Additional Development and Construction Covenants

- (a) The Supplier agrees that the Contract Facility shall be located in the Province of Ontario and shall affect supply or demand in the IMO-Administered Markets.
- (b) The Supplier agrees to arrange, at its expense, for all Facility connection requirements in accordance with the Connection Agreement to permit the

delivery of Electricity to the IMO-Controlled Grid, Local Distribution System, or End-User, as the case may be.

- (c) The Supplier agrees to ensure that revenue-quality interval meters will be operated, and maintained, at its expense, to calculate the output of Electricity from the Contract Facility at the generator terminals net of any Station Service Loads. Revenue meters registered with the IMO or provided by a LDC can be used to fulfil this obligation, in whole or in part, so long as the Metering Plan specifies: (i) how the metered quantities from those meters will be adjusted, if necessary, to account for any electrical losses that may occur due to differences between the physical locations of the meters and the generator terminals, and (ii) how the metered quantities from those meters will be totalized, if necessary, with other revenue-quality metered data to accurately calculate the output of the Contract Facility at the generator terminals net of any Station Service Loads. The Buyer retains the right to audit the metering equipment to confirm the accuracy of the Metering Plan. The Supplier shall have the Metering Plan approved by the Buyer, and shall deliver a copy to the Buyer for its approval no later than sixty (60) days prior to the Term Commencement Date. The Buyer agrees to review the Metering Plan submitted by the Supplier, and to either approve the plan or provide the Supplier with its comments by the later of fifteen (15) Business Days after receipt and fifteen (15) Business Days prior to the Term Commencement Date. The Supplier will provide the Buyer with a commissioning report for all revenue meters referenced in the Metering Plan prior to any use of metered data for the purposes expressed in Sections 2.6(b) or 14.6.
- (d) The Supplier agrees to provide, at its expense, all power system components on the Supplier's side of the Connection Point, including all transformation, switching and auxiliary equipment, such as synchronizing and protection and control equipment, pursuant to requirements deemed necessary by the IMO, the Transmitter, the LDC (and as specified in the System Impact Assessment, the Customer Impact Assessment and the Connection Impact Assessment, as applicable), and the End-User, as applicable, to protect the safety and security of the IMO-Controlled Grid, the Local Distribution System, each of their respective customers, and the End-User Load, as the case may be. The equipment to be so provided by the Supplier shall include such electrical equipment as the IMO, the Transmitter, the LDC, and the End-User, as applicable, deem necessary, from time to time, for the safe and secure operation of the IMO-Controlled Grid, the Local Distribution System, and the End-User Load, as required by the IMO Market Rules, the Transmission System Code, the Distribution System Code, and the End-User, as applicable.
- (e) The Supplier agrees to install protective equipment to protect its own personnel, property, and equipment from variations in frequency and voltage or from temporary delivery of other than three-phase power, whether caused by the Facility, the IMO-Controlled Grid, the Local Distribution System, or the End-User Load, as the case may be.

2.3 Allocation and Treatment of System Upgrade Costs

The Supplier agrees to arrange, at its sole cost and expense, for all System Upgrades that may be required to permit the delivery of Electricity and Related Products to the IMO-Controlled Grid, the Local Distribution System, or the End-User, as the case may be. The Buyer shall reimburse the Supplier for all System Upgrade Costs incurred by the Supplier on the following basis:

- (a) The Supplier shall pay all System Upgrade Costs to the Transmitter and the LDC, as applicable, as and when due.
- (b) The Supplier shall submit to the Buyer an invoice itemizing and describing the System Upgrade Costs, together with copies of each of the paid receipts issued by the Transmitter and LDC, as applicable. If the System Upgrade Costs are adjusted subsequent to the Commercial Operation Date, the Supplier shall forthwith provide written evidence thereof to the Buyer.
- (c) The Buyer shall, within a reasonable time, review the Supplier's invoices and copies of each of the paid receipts to verify that all of the amounts described in each such invoice constitute System Upgrade Costs paid by the Supplier to the Transmitter and the LDC, as applicable, on the understanding that the determination of System Upgrade Costs shall not be capped by or limited to any preliminary estimates of System Upgrade Costs that may have been assessed by or on behalf of the Ontario Ministry of Energy for the purposes of reviewing and evaluating the Supplier's Proposal under the terms of the 2,500 MW RFP. The Supplier consents to the applicable Transmitter and LDC disclosing to the Buyer, on request, all information relating to System Upgrade Costs, including any information provided by the Supplier to the applicable Transmitter and the applicable LDC that relates to, or affects, System Upgrade Costs.
- (d) The Buyer will reimburse the System Upgrade Costs to the Supplier on the basis that System Upgrade Costs shall be amortized over the first ten (10) years of the Term in equal annual payments of principal commencing on the Term Commencement Date, and until the System Upgrade Costs are fully reimbursed, the unpaid balance of System Upgrade Costs shall bear interest at the Interest Rate commencing on the Term Commencement Date, and shall be calculated and payable monthly, in arrears, on the last day of each month.
- (e) If the OEB issues an order or directive resulting in an increase or decrease in the System Upgrade Costs to be paid by the Supplier, then the amount of System Upgrade Costs shall be deemed, from the date of such order or directive, to be adjusted by the amount of such increase or decrease, and the adjusted unpaid principal balance of System Upgrade Costs owing to the Supplier shall be reamortized over the period from the date of such order or directive until the tenth (10th) anniversary of the Term Commencement Date in equal annual payments of principal commencing on the next anniversary of the Term Commencement Date. Until the System Upgrade Costs are fully reimbursed, the unpaid balance of System Upgrade Costs shall bear interest at the Interest Rate

which shall be calculated and payable monthly, in arrears, on the last day of each month.

- (f) If the Agreement has been terminated by the Buyer as a result of a Supplier Event of Default, then the Supplier shall forfeit all rights to receive any further payments after the Termination Date on account of System Upgrade Costs pursuant to Sections 2.3(d) or 2.3(e), as applicable, as liquidated damages and not as a penalty.

2.4 Allocation and Treatment of Connection Costs

If the OEB issues an order or directive resulting in a Transmitter or a LDC, instead of the Supplier as a generator, being responsible for the payment of any Connection Costs, then notwithstanding anything in this Agreement to the contrary, the Net Revenue Requirement applicable from and after the effective date of such order or directive shall be reduced, by mutual agreement, by an amount commensurate with such reduction in Connection Costs as a result of such OEB order or directive, amortized on a straight-line basis over the balance of the Term.

2.5 Milestone Dates

The Supplier acknowledges that time is of the essence to the Buyer with respect to attaining Commercial Operation of the Contract Facility by the corresponding Milestone Date set out by the Supplier in Exhibit F, and agrees:

- (a) that each of the Milestone Events corresponding to:
 - (i) the execution by the Supplier of engineering, procurement and construction contracts; and
 - (ii) financial closing;

shall be achieved in a timely manner and by its corresponding Milestone Date, failing which the Supplier shall pay to the Buyer within five (5) Business Days after receipt of an invoice from the Buyer, as liquidated damages and not as a penalty, a sum of money equal to Fifty (\$50.00) Dollars per MW multiplied by the Contract Capacity for each calendar day after the applicable Milestone Date, until the corresponding Milestone Event has been achieved. However, if Commercial Operation is achieved on or before its corresponding Milestone Date, then all such liquidated damages for delays prior to Commercial Operation paid by the Supplier under this Section 2.5(a) shall be refunded to the Supplier, without interest, two weeks following the Commercial Operation Date;

- (b) that Commercial Operation shall be achieved by the corresponding Milestone Date, failing which the Supplier shall pay to the Buyer on or before five (5) Business Days after receipt of an invoice from the Buyer, as liquidated damages and not as a penalty, an amount equal to:
 - (i) Three Hundred (\$300.00) Dollars per MW multiplied by the Contract Capacity, for each calendar day after such Milestone Date until

Commercial Operation has been achieved, where the date proposed by the Supplier for Commercial Operation is prior to December 31, 2006;

- (ii) Two Hundred (\$200.00) Dollars per MW multiplied by the Contract Capacity, for each calendar day after such Milestone Date until Commercial Operation has been achieved, where the date proposed by the Supplier for Commercial Operation is on or after December 31, 2006 and prior to December 31, 2007; or
 - (iii) One Hundred and Fifty (\$150.00) Dollars per MW multiplied by the Contract Capacity, for each calendar day after the Milestone Date until Commercial Operation has been achieved, where the date proposed by the Supplier for Commercial Operation is on or after December 31, 2007 and prior to June 1, 2009.
- (c) The maximum amount of liquidated damages payable by the Supplier under Section 2.5 shall be an amount, expressed in Dollars, equal to the product of: (1) the rate of liquidated damages set out in Sections 2.5(b)(i), (ii), or (iii), as would be applicable to the Supplier; (2) the Contract Capacity, and (3) 545.

2.6 Requirements for Commercial Operation

The Contract Facility will be deemed to have achieved “**Commercial Operation**” at the point in time when:

- (a) the Buyer has received a certificate addressed to it from an independent professional engineer duly qualified to practice engineering in Ontario, procured at the expense of the Supplier, stating that:
 - (i) the Contract Facility has been completed in all material respects excepting punch list items that do not materially and adversely affect the ability of the Contract Facility to operate in accordance with this Agreement;
 - (ii) if the Proposal provides that the Connection Point, or Connection Points with respect to multiple generating facilities being aggregated, are within a Priority Electrical Zone, such Connection Point(s) are located within a Priority Electrical Zone;
 - (iii) if the Proposal provides that the Contract Facility will provide Automatic System Voltage Support, the Contract Facility has provided Automatic System Voltage Support for eight (8) continuous hours; and
 - (iv) the Contract Facility has a ramp rate (being defined as the capability to increase or decrease energy output after start-up, synchronization to the system, and technically required hold points, for operation between minimum load and maximum continuous rating) of at least “X” MW/minute, where “X” is a value equal to 4% of the Contract Capacity, and

- (b) the Facility has generated Electricity in compliance with all Laws and Regulations for eight (8) continuous hours at an uninterrupted rate not less than 100% of the Contract Capacity. This requirement shall be evaluated based on calculation of the generator output at the generator terminals net of any Station Service Loads, in accordance with the Metering Plan, and shall be satisfied if the energy output in each of the eight (8) hours (in MWh), divided by one hour, is equal to or greater than the Contract Capacity. The Supplier acknowledges and agrees that the Contract Capacity, the energy output of the Facility, and the Station Service Loads, as may be measured by the foregoing test, shall not be adjusted for ambient, weather, or other conditions whatsoever.

2.7 Buyer Information During Design and Construction

By the fifteenth (15th) day of each calendar quarter following the date of this Agreement and continuing until the Commercial Operation Date, the Supplier shall provide the Buyer with quarterly progress reports in a form agreed to by the Parties describing the status of efforts made by the Supplier to meet each Milestone Date and the progress of the design and construction work. At the Buyer's request, the Supplier shall provide an opportunity for the Buyer to meet with appropriate personnel of the Supplier to discuss and assess the contents of any such quarterly progress report.

2.8 Operation Covenants

- (a) The Supplier agrees to own the Contract Facility during the Term and to operate and maintain the Contract Facility during the Term using Good Engineering and Operating Practices, and meeting all applicable requirements of the IMO Market Rules, the Transmission System Code, the Distribution System Code, the Connection Agreement, and all other Laws and Regulations. In the event that the IMO Market Rules are not applicable to the Supplier because the Contract Facility is connected directly to an End-User Load and the Supplier is not a "market participant" pursuant to the IMO Market Rules, then the Supplier shall be required to meet the requirements of the IMO Market Rules to the same extent and standards as would have been required as if the Contract Facility were connecting to a Transmission System or a Local Distribution System, as the case may be, and as if the Contract Facility and the Supplier were governed by the IMO Market Rules.
- (b) The Supplier agrees to assume all risk, liability and obligation and to indemnify, defend, and hold harmless the Indemnitees in respect of all actions, causes of action, suits, proceedings, claims, demands, losses, damages, penalties, fines, costs, obligations and liabilities arising out of a discharge of any contaminant into the natural environment, at or related to, the Facility and any fines or orders of any kind that may be levied or made in connection therewith pursuant to the *Environmental Protection Act* (Ontario), the *Ontario Water Resources Act*, or the *Dangerous Goods Transportation Act* (Ontario), or other similar legislation whether federal or provincial except to the degree that such discharge shall have been due to the negligence of the Indemnitees.

- (c) The Supplier agrees to use Commercially Reasonable Efforts to maintain or enter into any fuel supply contracts that are necessary for the proper operation of the Contract Facility during the Term. The Supplier further agrees that the Contract Facility shall not burn Oil as a Primary Fuel and shall not burn any coal or Municipal Solid Waste. Without limiting the generality of the foregoing, a Supplier who is also a load facility under the IMO Market Rules shall be solely responsible for all charges (net of any applicable credits) in relation to Electricity consumed by it in order to operate the Facility in accordance with this Agreement.
- (d) If the Proposal provides that Automatic System Voltage Support will be provided by the Contract Facility, the Supplier agrees to provide such Automatic System Voltage Support throughout the Term in accordance with all relevant requirements under the IMO Market Rules for a generator, whether directly connected to a Transmission System, LDC or End-user Load, including the requirements described in the amendments approved by the IMO and described in http://www.theimo.com/imoweb/pubs/mr/mr_00244-R00_BA.pdf.
- (e) If the Supplier submits a offer to the IMO three (3) hours ahead for a Dispatch Hour (as defined in the IMO Market Rules), the Supplier shall not subsequently increase such offer for that Dispatch Hour.

2.9 Insurance Covenants

- (a) The Supplier hereby agrees to put in effect and maintain, or cause its contractors and subcontractors, where appropriate, to maintain from the commencement of construction of the Facility to the expiry of the Term, at its own cost and expense, with insurers reasonably acceptable to the Buyer and licensed to underwrite insurance in the Province of Ontario, all the necessary and appropriate insurance that a prudent Person in the business of the Supplier developing and operating the Facility would maintain including the following:
 - (i) “all-risk” property insurance covering property of every description, in the joint names of at least the Supplier and its principal contractors, insuring not less than the full replacement value of the Facility with a deductible for all perils not exceeding an amount equal to the greater of: (i) \$100,000; and (ii) \$500 per MW multiplied by the Contract Capacity to a maximum of \$250,000. The policy shall also provide delayed start-up coverage for an indemnity period of not less than 30 days and a deductible period of not more than 60 days. The policy shall contain a waiver of subrogation in favour of the Indemnitees. During the construction of the Facility until the Commercial Operation Date, the policy shall include as additional insureds all subcontractors and the coverage shall not be less than the insurance required by IBC Forms 4042 and 4047, or their equivalent replacement;
 - (ii) boiler and machinery insurance, if applicable, in the joint names of at least the Supplier and its principal contractors, insuring not less than the full replacement value of the boilers, machinery, pressure vessels, service

supply objects and other insurable objects forming part of the Facility. The coverage shall not be less than the insurance provided by the "Comprehensive Boiler and Machinery Form". The policy shall contain a waiver of subrogation in favour of the Indemnitees;

- (iii) commercial general liability insurance on an occurrence basis for death, bodily injury and property damage and other types of damage that may be caused to third parties as a result of the Supplier's activities in connection with the Facility or performance of its obligations under this Agreement, to an inclusive limit of not less than \$10,000,000 per occurrence and in the aggregate, with a deductible not exceeding \$100,000. The coverage shall not be less than the insurance required by IBC Forms 2100 and 2320, or their equivalent replacement. The policy shall include the following clauses:
 - (A) Ontario Electricity Financial Corporation, the Ontario Power Authority (if created), the Government of Ontario, and each of the foregoing Person's respective directors, officers and employees shall be additional insureds with respect to liability arising in the course of performance of the obligations under, or otherwise in connection with, this Agreement;
 - (B) a cross-liability endorsement;
 - (C) coverage for non-owned automobile liability with blanket contractual coverage for hired automobiles;
 - (D) coverage for contingent employer's liability;
 - (E) coverage for tenant's legal liability (if applicable and with applicable sub-limits);
 - (F) coverage for broad form property damage;
 - (G) coverage for contractual liability of the Supplier under this Agreement;
 - (H) coverage for liability resulting from completed products and operations; and
 - (I) coverage for liability on the part of the Supplier resulting from activities or work performed by its contractors and subcontractors; and
- (iv) environmental / pollution liability insurance, providing coverage for first party damage and any third party claims for bodily injury, property damage and clean-up for pollution and environmental incidents arising out of the construction, operation or maintenance of the Facility, with a limit of not less than \$5,000,000 per occurrence and in the aggregate. The

policy shall include as additional insureds Ontario Electricity Financial Corporation, the Ontario Power Authority (if created), the Government of Ontario, and each of the foregoing Person's respective directors, officers and employees with respect to liability arising in the course of performance of the obligations under, or otherwise in connection with, this Agreement.

- (b) Following the Commercial Operation Date, the Supplier may propose to the Buyer a self-insured retention program in lieu of the deductibles set forth in the insurance coverage under Sections 2.9(a)(i) and (iii). The Buyer shall consider such proposed programs in a timely fashion and, acting reasonably, shall consent to such programs provided that the interests of the Supplier are not materially adversely affected thereby and that the savings, if any, on insurance premiums resulting therefrom are shared on an equitable basis between the Buyer and the Supplier.
- (c) For purposes of the insurance coverage under Sections 2.9(a)(i) and (ii), the Supplier may procure and maintain separate insurance policies to cover the construction period prior to the Commercial Operation Date and the operations period from and after the Commercial Operation Date.
- (d) The Supplier shall provide the Buyer with proof of the insurance required by this Agreement in the form of valid certificates of insurance that reference this Agreement and confirm the required coverage, on or before the commencement of construction of the Facility, and renewal replacements on or before the expiry of any such insurance. Upon the request of the Buyer, a copy of each insurance policy shall be made available to it. The policies for the insurance coverage under Sections 2.9(a)(iii) and (iv) shall be endorsed to provide the Buyer with not less than 30 days notice in writing in advance of any cancellation, and of any change or amendment restricting coverage.
- (e) If the Supplier is subject to the *Workplace Safety and Insurance Act* (Ontario), it shall submit a valid clearance certificate of *Workplace Safety and Insurance Act* coverage to the Buyer prior to the commencement date of the Agreement. In addition, the Supplier shall, from time to time at the request of the Buyer, provide additional *Workplace Safety and Insurance Act* clearance certificates. The Supplier agrees to pay when due, and to ensure that each of its subcontractors pays when due, all amounts required to be paid by it and its subcontractors, from time to time from the commencement date of this Agreement, under the *Workplace Safety and Insurance Act*, failing which the Buyer shall have the right, in addition to and not in substitution for any other right it may have pursuant to this Agreement or otherwise at law or in equity, to pay to the Workplace Safety and Insurance Board any amount due pursuant to the *Workplace Safety and Insurance Act* and unpaid by the Supplier or its subcontractors and to deduct such amount from any amount due and owing from time to time to the Supplier pursuant to this Agreement together with all costs incurred by the Buyer in connection therewith.

2.10 Compliance with Laws and Regulations and Governing Documentation

- (a) The Buyer and the Supplier shall each comply, in all material respects, with all Laws and Regulations required to perform or comply with their respective obligations under this Agreement.
- (b) The Buyer and the Supplier shall each furnish, in a timely manner, information to Governmental Authorities and shall each obtain and maintain in good standing any licence, permit, certificate, registration, authorization, consent or approval of any Governmental Authority required to perform or comply with their respective obligations under this Agreement, including such licencing as is required by the OEB. Without limiting the generality of the foregoing, the Supplier agrees to meet all applicable Facility registration requirements as specified in the IMO Market Rules.
- (c) If the Contract Facility is to be connected to a Transmission System or a Local Distribution System, the Supplier shall register with the IMO in a timely manner, but in any event no later than ninety (90) days prior to the Commercial Operation Date, as a “Metered Market Participant” and as a “Generator”, pursuant to the IMO Market Rules. The Supplier acknowledges that the settlement of Market Settlement Charges shall take place directly between the Supplier as the “Metered Market Participant” and the IMO, and any costs incurred by the Supplier acting as the “Metered Market Participant” pursuant to the IMO Market Rules in respect of this Agreement shall be charged to and be the sole responsibility of the Supplier.

ARTICLE 3

OPERATION OF CONTRACT FACILITY AND PAYMENT OBLIGATIONS

3.1 Operation of Contract Facility

- (a) From and after the beginning of the hour ending 01:00 hours (EST) of the Term Commencement Date, the Supplier agrees to operate the Contract Facility in accordance with the terms of this Agreement and the Monthly Payments shall begin to accrue and be payable in accordance with Section 3.2 and Article 4. For certainty, the Parties acknowledge that the Buyer is not purchasing from the Supplier, nor is the Supplier selling to the Buyer, any Electricity or Related Products.
- (b) The Supplier shall from time to time during the Term of this Agreement, on behalf of the Buyer, obtain, quantify, and register with the relevant authorities or agencies all Environmental Attributes related to the Contract Facility that are required pursuant to applicable legislation, and same shall be immediately transferred, assigned or held in trust for the Buyer who thereafter shall retain, all rights, title, and interest in all such Environmental Attributes. The Supplier shall not participate in any voluntary programs with respect to any Environmental Attributes associated with the Contract Facility without the prior written consent of the Buyer, which consent may be unreasonably withheld.

- (c) Notwithstanding Section 3.1(b), the Supplier shall continue to be entitled to all rights, title, and interest to all emission allowances and Emission Reduction Credits that pertain to the Contract Facility and of a type that were available under the Ontario Emissions Trading Program as of September 13, 2004. However, the amount of the Supplier's entitlement to any such emission allowance or Emission Reduction Credit shall be determined with reference to the levels in effect as of the date of the Supplier's claim to any such entitlement. For certainty, revenue arising from such OETP credits and allowances will not be included in Imputed Net Revenue.
- (d) The Supplier will provide the Buyer with prior written notice of the development by the Supplier of any Future Contract Related Products from time to time.

3.2 Amount of Monthly Payment

The "Monthly Payment" shall be an amount equal to one of the following:

- (a) the Contingent Support Payment, if any, which shall be owed by the Buyer to the Supplier; or
- (b) the Revenue Sharing Payment, if any, which shall be owed by the Supplier to the Buyer.

3.3 Supplier Option to Reduce Contract Capacity

- (a) From and after the Term Commencement Date, the Supplier shall, once in any given Contract Year, have the right to reduce the Contract Capacity to a lower amount, which lower amount shall either be 0 MW or an amount equal to or greater than 5 MW, by written notice by the Supplier to the Buyer, and which reduction shall take effect from and after the date set forth in Section 3.3(b). If the Contract Capacity, as reduced in accordance with the foregoing provisions, is equal to 0 MW, then the Agreement shall be terminated on the date such reduction takes effect without any costs or payments of any kind to either Party (save and except for the payment of all amounts owed but not yet paid by the Buyer or the Supplier to each other, whether or not such amounts are then due pursuant to this Agreement), and all security shall be returned forthwith.
- (b) The reduction in the Contract Capacity set out in Section 3.3(a) shall take effect on a date designated by the Supplier in writing that is no earlier than thirty (30) days following the date of such notice, and provided that all of the following conditions are met: (i) the amount of Contract Capacity, prior to the proposed reduction taking effect, shall have been verified to have been generated by a Capacity Check Test conducted within 30 days prior to the day such reduction is to take effect and (ii) there is no Supplier Event of Default on the effective date of the reduction. The Supplier acknowledges that any such reductions in the Contract Capacity shall not reduce any obligations of the Supplier in existence prior to the effective date of such reduction, and that such reductions shall be permanent and the Contract Capacity, as reduced, cannot be increased at any point during the balance of the Term.

3.4 Supplier's Responsibility for Taxes

The Supplier is liable for and shall pay, or cause to be paid, or reimburse the Buyer if the Buyer has paid, all Taxes applicable to any Revenue Sharing Payment due to the Buyer. If any GST or PST is payable in connection with the RSP, such GST or PST shall be paid by the Supplier. In the event that the Buyer is required to remit such Taxes, the amount thereof shall be deducted from any sums becoming due to the Supplier hereunder.

3.5 Buyer's Responsibility for Taxes

The Buyer is liable for and shall pay, or cause to be paid, or reimburse the Supplier if the Supplier has paid, all Taxes applicable to any Contingent Support Payment due to the Supplier. If any GST or PST is payable in connection with the Contingent Support Payment, such GST or PST shall be paid by the Buyer.

3.6 Non-residency

If Supplier is a non-resident of Canada, as that term is defined in the ITA, and the Buyer incurs any withholding or other similar Taxes as a result of such non-residency, then payments under this Agreement by the Buyer shall be reduced by the amount of such withholding Taxes and the Buyer shall remit such withholding Taxes to the applicable taxing authorities. The Buyer shall within sixty (60) days after remitting such Taxes, notify the Supplier in writing, providing reasonable detail of such payment so that the Supplier may claim any applicable rebates, refunds or credits from the applicable taxing authorities. If after the Buyer has paid such amounts, the Buyer receives a refund, rebate or credit on account of such Taxes, then the Buyer shall promptly remit such refund, rebate or credit amount to the Supplier.

ARTICLE 4 STATEMENTS AND PAYMENTS

4.1 Meter and Other Data

The Supplier agrees to provide to the Buyer access to the meters in the Metering Plan, to accommodate remote interrogation of the metered data on a daily basis between the hours of midnight and 6 a.m. The Supplier agrees to provide to the Buyer, at all times, access to any other information relating to the Contract Facility that the Supplier has provided to, or received from, the IMO from time to time. If the Contract Facility is directly connected to an End-User Load and the Supplier is not governed by the IMO Market Rules, the Supplier shall provide to the Buyer any data or information relating to the Contract Facility (including information related to Outages), that would have been provided to the IMO if the Supplier were governed by the IMO Market Rules, forthwith upon request by the Buyer. The Buyer agrees to provide to the Supplier, upon the Supplier's request, any market price information and any other information that the Buyer will be utilizing in preparing the Statement that is not available directly to the Supplier from the IMO. Upon a Party becoming aware of any errors or omissions in any data or information provided in accordance with this Section 4.1, such Party shall notify the other Party, and if applicable, the IMO in accordance with the IMO Market Rules, on a timely basis.

4.2 Statements

The Buyer shall prepare and deliver a settlement statement (the “**Statement**”) to the Supplier, within ten (10) Business Days after the end of each calendar month in the Term that is the subject of the Statement (the “**Settlement Month**”), setting out the basis for the Monthly Payment with respect to the Settlement Month, as well as the basis for any other payments owing under this Agreement by either Party to the other in the Settlement Month. A Statement may be delivered by the Buyer to the Supplier by facsimile or electronic means, and shall include the reference number assigned to this Agreement by the Buyer.

4.3 Payment

The Party owing the Monthly Payment shall remit to the other Party full payment in respect of the Statement no later than twenty (20) Business Days after the end of the Settlement Month to which the Statement relates (the “**Payment Date**”). Any and all payments required to be made by either Party under any provision of this Agreement shall be made by wire transfer to the applicable account designated in Section 4.5, or as otherwise agreed by the Parties.

4.4 Interest

The Party owing the Monthly Payment shall pay interest on any late payment to the other Party, from the Payment Date to the date of payment, unless such late payment was through no fault of the other Party. The interest rate applicable to such late payment shall be the Interest Rate in effect on the date that the payment went into arrears, calculated daily, but shall not, under any circumstances, exceed the maximum interest rate permitted by Laws and Regulations.

4.5 Payment Account Information

Account for payments to Supplier:

[Bank]

[Bank address]

Account Name: ●
Account Number: ●
Transit Number: ●

Account for payments to Buyer:

[Bank]

[Bank address]

Account Name: ●
Account Number: ●
Transit Number: ●

Either Party may change its account information from time to time by written notice to the other in accordance with Section 14.7.

4.6 Adjustment to Statement

- (a) Each Statement shall be subject to adjustment for errors in arithmetic, computation, or other errors, raised by a party during the period of one (1) year following the end of the calendar year in which such Statement was issued. If there are no complaints raised, or if any complaints raised in the time period have been resolved, such Statement shall be final and subject to no further adjustment after the expiration of such period.
- (b) Notwithstanding the foregoing, the determination by the IMO of any information shall be final and binding on the Parties in accordance with the IMO Market Rules, and without limiting the generality of the foregoing, if a Statement contains an error in the data or information issued by the IMO which the IMO has requested be corrected, then the one (1) year limit set forth in Section 4.6(a) shall not apply to the correction of such error or the Buyer's ability to readjust the Statement.
- (c) Subject to Section 4.7, any adjustment to a Statement made pursuant to this Section 4.6 shall be made in the next subsequent Statement.

4.7 Disputed Statement

If the Supplier disputes a Statement or any portion thereof, the Party owing any amount set forth in the Statement shall, notwithstanding such dispute, pay the entire amount set forth in the Statement to the other Party. The Supplier shall provide written notice to the Buyer setting out the portions of the Statement that are in dispute with a brief explanation of the dispute. If it is subsequently determined or agreed that an adjustment to the Statement is appropriate, the Buyer will promptly prepare a revised Statement. Any overpayment or underpayment of a Statement shall bear interest at the Interest Rate, calculated daily, from and including the time of such overpayment or underpayment to the date of the refund or payment thereof. Payment pursuant to the revised Statement shall be made on the tenth (10th) Business Day following the date on which the revised Statement is delivered to the Supplier. If a Statement dispute has not been resolved between the Parties within five (5) Business Days after receipt of written notice of such dispute by the Buyer, the dispute may be submitted by either Party to a Senior Conference pursuant to the terms of Section 15.1.

4.8 Statements and Payment Records

The Parties shall keep all books and records necessary to support the information contained in and with respect to each Statement and Monthly Payment made thereunder, in accordance with Section 14.2.

ARTICLE 5 CREDIT AND SECURITY REQUIREMENTS

5.1 Completion and Performance Security

- (a) The Supplier shall provide security to the Buyer upon execution of this Agreement for the performance of the Supplier's obligations under this

Agreement, in the applicable amount as set out in Section 5.1(b) and in the form described in Section 5.2 (the “**Completion and Performance Security**”). Effective upon the Term Commencement Date, and provided that the Buyer has determined that any liquidated damages payable by the Supplier under Section 2.5 have been paid by the Supplier, then the amount of the Completion and Performance Security shall be reduced to an amount equal to \$25,000 per MW of Contract Capacity. If the Buyer has agreed to the reduction in the Contract Capacity in accordance with Section 2.1(c)(i), or if the Supplier has exercised its option to reduce the Contract Capacity in accordance with Section 3.3, then the amount of the Completion and Performance Security shall be reduced in accordance with this Section 5.1. If the Buyer has agreed to the increase in the Contract Capacity in accordance with Section 2.1(c)(ii), then the amount of the Completion and Performance Security shall be increased in accordance with this Section 5.1. In the event that the Buyer, in accordance with this Agreement, has recovered monies that were due to it using all or part of the Completion and Performance Security, the Supplier shall forthwith provide replacement security to cover an amount equal to that recovered or paid out of the Completion and Performance Security. In exchange for the Completion and Performance Security in the amended amount, the Buyer will return to the Supplier the original Completion and Performance Security.

- (b) The amount of the Completion and Performance Security applicable prior to the Term Commencement Date shall be determined as follows:
 - (i) \$100,000 per MW of Contract Capacity, if the Milestone Date pertaining to Commercial Operation is prior to December 31, 2006;
 - (ii) \$70,000 per MW of Contract Capacity, if the Milestone Date pertaining to Commercial Operation is on or after December 31, 2006 and prior to December 31, 2007; and
 - (iii) \$50,000 per MW of Contract Capacity, if the Milestone Date pertaining to Commercial Operation is on or after December 31, 2007.

5.2 Composition of Security

- (a) Prior to the Term Commencement Date, where the Commercial Operation Date occurs after the date of this Agreement, the Completion and Performance Security shall be provided in the form of a Letter of Credit, certified cheque, bank draft, or other equivalent form of surety instrument acceptable to the Buyer, acting reasonably, for the full amount, but for certainty, shall not include guarantees.
- (b) From and after the Term Commencement Date, the Completion and Performance Security shall be provided as set out in (i) or (ii) below:
 - (i) a Letter of Credit, certified cheque, bank draft, or other equivalent form of surety instrument acceptable to the Buyer, for the full amount of the Completion and Performance Security; or

- (ii) subject to Section 5.2(c), a Guarantee, up to a maximum amount determined pursuant to Section 5.4, but not to exceed 90% of the amount of the Completion and Performance Security, together with a Letter of Credit, certified cheque, bank draft, or other equivalent form of surety instrument acceptable to the Buyer, for the balance of the amount of the Completion and Performance Security.

To the extent that the amount of the Guarantee requirement increases or decreases from time to time in accordance with this Article 5, the amount of the Letter of Credit shall correspondingly be required to be decreased or increased, respectively, so that the total amount of the Completion and Performance Security held by the Buyer at all times from and after the Term Commencement Date remains in an aggregate amount equal to \$25,000 per MW of Contract Capacity.

- (c) If the aggregate of the Supplier's Creditworthiness Value determined pursuant to Section 5.4(b) and the principal amount of the Letter of Credit, certified cheque, bank draft, or other equivalent form of surety instrument acceptable to the Buyer described in Section 5.2(b)(ii) is equal to or greater than the amount of the Completion and Performance Security, then no Guarantee is required.
- (d) If a Guarantee forms part of the Completion and Performance Security and:
 - (i) the Creditworthiness Value of the Supplier determined pursuant to Section 5.4(b) is equal to or greater than the Creditworthiness Value of the Guarantor determined pursuant to Section 5.4(b), provided the Guarantor has a Credit Rating required of a guarantor as set out in Section 5.4, or
 - (ii) the aggregate of the Supplier's Creditworthiness Value and the principal amount of the Letter of Credit, certified cheque, bank draft, or other equivalent form of surety instrument acceptable to the Buyer described in Section 5.2(b)(ii) is equal to or greater than the amount of the Completion and Performance Security,

then, provided the Supplier is not then in default under this Agreement, the Buyer shall, upon request by the Supplier, return the Guarantee to the Supplier.

5.3 Letter of Credit Provisions

Any Letter of Credit delivered hereunder shall be subject to the following provisions:

- (a) The Supplier shall (i) renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit, (ii) if the financial institution that issued an outstanding Letter of Credit has indicated its intent not to renew such Letter of Credit, provide a substitute Letter of Credit or other equivalent form of surety instrument satisfactory to the Buyer at least ten (10) Business Days prior to the expiration of the outstanding Letter of Credit, and (iii) if a financial institution issuing a Letter of Credit fails to honour the Buyer's properly documented request to draw on an outstanding Letter of Credit (other

than a failure to honour as a result of a request to draw that does not conform to the requirements of such Letter of Credit), provide for the benefit of the Buyer (A) a substitute Letter of Credit that is issued by another financial institution, or (B) other surety instrument satisfactory to the Buyer in an amount equal to such outstanding Letter of Credit, in either case within five (5) Business Days after the Supplier receives notice of such refusal.

- (b) A Letter of Credit shall provide that the Buyer may draw upon the Letter of Credit in an amount (up to the face amount for which the Letter of Credit has been issued) that is equal to all amounts that are due and owing from the Supplier but that have not been paid to the Buyer within the time allowed for such payments under this Agreement (including any related notice or grace period or both). A Letter of Credit shall provide that a drawing may be made on the Letter of Credit upon submission to the financial institution issuing the Letter of Credit of one or more certificates specifying the amounts due and owing to the Buyer in accordance with the specific requirements of the Letter of Credit.
- (c) If the Supplier shall fail to renew, substitute, or sufficiently increase the amount of an outstanding Letter of Credit (as the case may be), or establish one or more additional Letters of Credit or other equivalent form of surety instrument satisfactory to the Buyer when required hereunder, then the Buyer may draw on the entire, undrawn portion of any outstanding Letter of Credit upon submission to the financial institution issuing such Letter of Credit of one or more certificates specifying the amounts due and owing to the Buyer in accordance with the specific requirements of the Letter of Credit. If the amounts due and owing are less than the amount drawn under such Letter of Credit, then such excess amount shall be held as Completion and Performance Security. The Supplier shall remain liable for any amounts due and owing to the Buyer and remaining unpaid after the application of the amounts so drawn by the Buyer.
- (d) The costs and expenses of establishing, renewing, substituting, cancelling, increasing and reducing the amount of (as the case may be) one or more Letters of Credit shall be borne by the Supplier.
- (e) The Buyer shall return a Letter of Credit held by the Buyer to the Supplier if the Supplier is substituting a Letter of Credit of a greater or lesser amount pursuant to Section 5.3(a), within five (5) Business Days from the Buyer's receipt of such substituted Letter of Credit.

5.4 Guarantee Provisions

- (a) The Buyer shall accept a guarantee in the form attached hereto as Exhibit D (the "**Guarantee**") from a guarantor of the Supplier (with the applicable party providing the Guarantee being referred to as the "**Guarantor**"), provided however that the Guarantor shall have a Credit Rating as listed in any of the four rows contained in the table below. Notwithstanding the foregoing, in the event the Guarantor has a Negative Outlook, then its Credit Rating, for purposes of calculating the Creditworthiness Value of the Guarantor in Section 5.4(b), will be automatically demoted by one level as set forth below. For greater certainty, a

Guarantor with a Credit Rating in the 4th level set forth below without a Negative Outlook will no longer be able to provide a Guarantee if it subsequently receives a Negative Outlook. In such event, the Supplier shall be required to provide alternative acceptable security as provided in Section 5.2(b) so as to remain in compliance with the Completion and Performance Security requirements set out in Section 5.1.

- (b) A Person's Creditworthiness Value (the "**Creditworthiness Value**") shall be determined by the following formula:

$$S \times T$$

where S represents the Tangible Net Worth of the Person, expressed in Dollars, and T is a figure, used for weighting purposes, taken from the 4th column of the table below of the appropriate row corresponding to the Person's Credit Rating as adjusted by any Negative Outlook, provided that where the Person has Credit Ratings from more than one rating agency set out in the table below, then the lowest of such Credit Ratings, as adjusted by any Negative Outlook, shall be used:

Credit Rating of Person				
	S & P	DBRS	Moody's	Value of T
1.	At least A-	At least A low	At least A3	0.10
2.	At least BBB+	At least BBB high	At least Baa1	0.08
3.	At least BBB	At least BBB	At least Baa2	0.06
4.	At least BBB-	At least BBB low	At least Baa3	0.05

Subject to Section 5.2(b)(ii), the amount of the Guarantee shall be equal to or less than the Creditworthiness Value of the Guarantor as determined by the foregoing, failing which the Supplier shall be required to provide alternative acceptable security as provided in Section 5.2(b) so as to remain in compliance with the Completion and Performance Security requirements set out in Section 5.1.

- (c) Upon the consent of the Buyer, which consent shall not be unreasonably withheld, the Guarantor may substitute its Guarantee with a guarantee from an Affiliate or from any other Person who would qualify as a guarantor for an amount equivalent to the amount of the Guarantee (the "**Replacement Guarantee**"). The Replacement Guarantee shall be in the form of the Guarantee. Upon delivery of the Replacement Guarantee, (i) such Replacement Guarantee shall be deemed to be the "**Guarantee**" and such Affiliate or other Person providing such guarantee, as the case may be, shall be deemed to be the "**Guarantor**" for all purposes of this Agreement and (ii) the Buyer shall return

the original Guarantee to the original Guarantor within five (5) Business Days of such delivery.

- (d) For greater clarity, all provisions of the Agreement that refer to (1) the Guarantor or similar references, or (2) the Creditworthiness Value of the Guarantor or similar references, shall:
 - (i) only apply in respect of the Guarantor if that Guarantor has, at the applicable time, issued a Guarantee in favour of the Buyer and that Guarantee remains in effect at that time (otherwise, the reference to Guarantor shall be excluded when interpreting the provision until such time as a Guarantee is provided); and
 - (ii) only refer to the Creditworthiness Value of the Supplier (and not the Creditworthiness Value of its Guarantor) when and for so long as its Guarantor has not provided a Guarantee that remains in effect at the applicable time.

5.5 Financial Statements

The Supplier shall, on a quarterly basis, provide to the Buyer (i) as soon as available and in no event later than sixty (60) days after the end of each fiscal quarter of the Guarantor, unaudited consolidated financial statements of the Guarantor, for such fiscal quarter prepared in accordance with GAAP, and (ii) as soon as possible and in no event later than 120 days after the end of each fiscal year, audited consolidated financial statements of the Guarantor for such fiscal year prepared in accordance with GAAP. Notwithstanding the foregoing, if any such financial statements are not available in a timely manner due to a delay in preparation or auditing, such delay shall not be considered a breach of this Section 5.5 so long as the Guarantor is diligently pursuing the preparation, audit and delivery of such financial statements. Quarterly financial statements may be delivered electronically to the Buyer in PDF form. Upon each delivery of the Guarantor's financial statements to the Buyer, the Guarantor providing such financial statements shall be deemed to represent to the Buyer that its financial statements were prepared in accordance with GAAP and present fairly the financial position of the Guarantor for the relevant period then ended. In the event that the Guarantor does not publish financial statements on a quarterly basis, then unaudited consolidated financial statements shall be provided by the Guarantor, at a minimum, on a semi-annual basis. To the extent that the Supplier's Creditworthiness Value is such that the Guarantee is not required or it is returned to the Guarantor and cancelled pursuant to Section 5.2(d), then the obligations to provide financial statements under this Section 5.5 shall apply in full to the Supplier instead of the Guarantor.

5.6 Notice of Deterioration in Financial Indicators

The Supplier shall provide notice to the Buyer of any material deterioration of any of the Financial Indicators of the Supplier or the Guarantor immediately upon the Supplier becoming aware of such deterioration.

ARTICLE 6 REPRESENTATIONS

6.1 Representations of the Supplier

The Supplier represents to the Buyer as follows, and acknowledges that the Buyer is relying on such representations in entering into this Agreement:

- (a) The Supplier is a ●, [**incorporated**] [*Note to Finalization: Set forth legal form of the Supplier*] under the laws of ●, is registered or otherwise qualified to carry on business in the Province of Ontario, and has the requisite power to enter into this Agreement and to perform its obligations hereunder.
- (b) This Agreement has been duly authorized, executed, and delivered by the Supplier and is a valid and binding obligation of the Supplier enforceable in accordance with its terms except as such enforcement may be limited by bankruptcy, insolvency and other laws affecting the rights of creditors generally and except that equitable remedies may only be granted in the discretion of a court of competent jurisdiction.
- (c) The execution and delivery of this Agreement by the Supplier and the consummation of the transactions contemplated by this Agreement will not result in the breach or violation of any of the provisions of, or constitute a default under, or conflict with or cause the termination, cancellation or acceleration of any material obligation of the Supplier under:
 - (i) any contract or obligation to which the Supplier is a party or by which it or its assets may be bound, except for such defaults or conflicts as to which requisite waivers or consents have been obtained;
 - (ii) the articles, by-laws or other constating documents, or resolutions of the directors or shareholders of the Supplier;
 - (iii) any judgment, decree, order or award of any Governmental Authority or arbitrator;
 - (iv) any licence, permit, approval, consent or authorization held by the Supplier; or
 - (v) any Laws and Regulations,

that could have a Material Adverse Effect on the Supplier.

- (d) There are no bankruptcy, insolvency, reorganization, receivership, seizure, realization, arrangement or other similar proceedings pending against or being contemplated by the Supplier or, to the knowledge of the Supplier, threatened against the Supplier.
- (e) There are no actions, suits, proceedings, judgments, rulings or orders by or before any Governmental Authority or arbitrator, or, to the knowledge of the

Supplier, threatened against the Supplier, that could have a Material Adverse Effect on the Supplier.

- (f) All requirements for the Supplier to make any filing, declaration or registration with, give any notice to or obtain any licence, permit, certificate, registration, authorization, consent or approval of, any Governmental Authority as a condition to entering into this Agreement have been satisfied.
- (g) All statements, specifications, data, confirmations, and information that have been set out in the Proposal are complete and accurate in all material respects and are hereby restated and reaffirmed by the Supplier as representations made to the Buyer under this CES Contract and there is no material information omitted from the Proposal which makes the information in the Proposal misleading or inaccurate.
- (h) The Supplier has no reason to believe, acting reasonably, that any one or more of the Milestone Events may not be achieved by the corresponding Milestone Dates.
- (i) The Supplier is [not] [*Note to Finalization: Delete if inapplicable.*] a non-resident of Canada for the purposes of the ITA.
- (j) The Supplier is in compliance with all tax statutes administered by the Ontario Ministry of Finance.

6.2 Representations of the Buyer

The Buyer represents to the Supplier as follows, and acknowledges that the Supplier is relying on such representations in entering into this Agreement:

- (a) The Buyer is a corporation continued under the *Electricity Act* (Ontario) and has the requisite power to enter into this Agreement and to perform its obligations hereunder.
- (b) This Agreement has been duly authorized, executed, and delivered by the Buyer and is a valid and binding obligation of the Buyer enforceable in accordance with its terms, except as enforcement may be limited by bankruptcy, insolvency and other laws affecting the rights of creditors generally and except that equitable remedies may be granted solely in the discretion of a court of competent jurisdiction.
- (c) The execution and delivery of this Agreement by the Buyer and the consummation of the transactions contemplated by this Agreement will not result in the breach or violation of any of the provisions of, or constitute a default under, or conflict with or cause the termination, cancellation or acceleration of any material obligation of the Buyer under:
 - (i) any contract or obligation to which the Buyer is a party or by which it or its assets may be bound, except for such defaults or conflicts as to which requisite waivers or consents have been obtained;

- (ii) the by-laws or resolutions of the directors (or any committee thereof) or shareholder of the Buyer;
- (iii) any judgment, decree, order or award of any Governmental Authority or arbitrator;
- (iv) any licence, permit, approval, consent or authorization held by the Buyer; or
- (v) any Laws and Regulations,

that could have a Material Adverse Effect on the Buyer.

- (d) There are no bankruptcy, insolvency, reorganization, receivership, seizure, realization, arrangement or other similar proceedings pending against, or being contemplated by the Buyer or, to the knowledge of the Buyer, threatened against the Buyer.
- (e) There are no actions, suits, proceedings, judgments, rulings or orders by or before any Governmental Authority or arbitrator, or, to the knowledge of the Buyer, threatened against the Buyer, that could have a Material Adverse Effect on the Buyer.
- (f) All requirements for the Buyer to make any declaration, filing or registration with, give any notice to or obtain any licence, permit, certificate, registration, authorization, consent or approval of, any Governmental Authority as a condition to entering into this Agreement have been satisfied.

ARTICLE 7 CONFIDENTIALITY AND FIPPA

7.1 OPS Confidential Information

From the date of this Agreement to and following the expiry of the Term, the Supplier shall:

- (a) keep all OPS Confidential Information confidential and secure;
- (b) limit the disclosure of OPS Confidential Information to the Supplier and any member of the Proponent Team (as that term is defined in the 2,500 MW RFP) who has a need to know it and who has been specifically authorized by the Supplier to have such disclosure;
- (c) not directly or indirectly disclose, exploit or use any OPS Confidential Information (except for the purpose of operating the Contract Facility under the terms of this Agreement, or except if required by order of a court or tribunal), without first obtaining: (i) the written consent of the Buyer and (ii) in respect of any OPS Confidential Information about any third party, the written consent of such third-party;
- (d) provide OPS Confidential Information to the Buyer on demand; and

- (e) destroy, or return all OPS Confidential Information to the Buyer, on or before the expiry of the Term, with no copy or portion kept by the Supplier without the consent of the Buyer.

7.2 Supplier Restrictions on Copying

The Supplier shall not copy any OPS Confidential Information, in whole or in part, unless copying is essential for the provision of the Electricity and Related Products from the Contract Facility under the terms of this Agreement. On each copy made by the Supplier, the Supplier must reproduce all notices which appear on the original.

7.3 Buyer Injunctive and Other Relief

The Supplier acknowledges that breach of any provisions of this Article may cause irreparable harm to the Buyer or to any third-party to whom the Buyer owes a duty of confidence, and that the injury to the Buyer or to any third-party may be difficult to calculate and inadequately compensable in damages. The Supplier agrees that the Buyer is entitled to obtain injunctive relief (without proving any damage sustained by it or by any third-party) or any other remedy against any actual or potential breach of the provisions of this Article.

7.4 Notice and Buyer Protective Order

If the Supplier, any Affiliate of the Supplier, the Guarantor, or any of their respective directors, officers, employees, agents, representatives or advisors, become legally compelled to disclose any OPS Confidential Information, the Supplier will provide the Buyer with prompt notice to that effect in order to allow the Buyer to seek one or more protective orders or other appropriate remedies to prevent or limit such disclosure, and it shall co-operate with the Buyer and its legal counsel to the fullest extent. If such protective orders or other remedies are not obtained, the Supplier will disclose only that portion of OPS Confidential Information which the Supplier is legally compelled to disclose, only to such person or persons to which the Supplier is legally compelled to disclose, and the Supplier shall provide notice to each such recipient (in cooperation with legal counsel for the Buyer) that such OPS Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in the Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such OPS Confidential Information subject to those terms and conditions.

7.5 FIPPA Records and Compliance

The Supplier and the Buyer acknowledge and agree that the Buyer is subject to FIPPA and that FIPPA applies to and governs all Records in the custody or control of the Buyer (“**FIPPA Records**”) and may require the disclosure of such Records to third parties. Furthermore, the Supplier agrees:

- (a) to keep FIPPA Records secure;
- (b) to provide FIPPA Records to the Buyer within seven (7) calendar days of being directed to do so by the Buyer for any reason including an access request or privacy issue; and

- (c) to implement other specific security measures that in the reasonable opinion of the Buyer would improve the adequacy and effectiveness of the Supplier's measures to ensure the security and integrity of FIPPA Records,

and the provisions of this Section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

7.6 Responsibility of Buyer

Subject to the provisions of this Agreement and all Laws and Regulations (including FIPPA), from the date of the Agreement to and following the expiry of the Term, the Buyer shall (a) keep the Supplier's Confidential Information confidential and secure; (b) limit the disclosure of Supplier's Confidential Information to only those employees, agents, representatives, or advisors of the Ontario Power Authority (if created), Ontario Electricity Financial Corporation, the OPS, the IMO, and their respective Affiliates, who have a need to know it and who have been authorized by the Buyer to have such disclosure; (c) not directly or indirectly disclose, destroy, exploit or use any Supplier's Confidential Information (except in the course of complying with its obligations under this Agreement and except if required by order of a court or tribunal), without first obtaining: (i) the written consent of the Supplier and (ii) in respect of any Supplier's Confidential Information about any third-party, the written consent of such third-party; and (d) provide the Supplier's Confidential Information to the Supplier on demand. Notwithstanding the foregoing, the Supplier consents to the disclosure of its name and contact particulars (including its address for service and the name of its Company Representative) by the Buyer to all other suppliers under CES Contracts awarded pursuant to the 2,500 MW RFP, for the purposes of Sections 1.7, 1.8, 1.9, and 1.10.

ARTICLE 8 TERM

8.1 Term

- (a) The CES Contract shall become effective upon the date hereof.
- (b) The "**Term**" means that period of time commencing upon the later of the Commercial Operation Date and the date of this Agreement and ending at 24:00 hours (EST) on the day before the 20th anniversary date thereafter, subject to earlier termination in accordance with the provisions hereof. Neither Party shall have any right to extend or renew the Term except as agreed in writing by the Parties.

ARTICLE 9 TERMINATION AND DEFAULT

9.1 Events of Default by the Supplier

Each of the following will constitute an Event of Default by the Supplier (each, a "**Supplier Event of Default**"):

- (a) The Supplier or the Guarantor fails to make any payment, or deliver and/or maintain the Completion and Performance Security under this Agreement when due, if such failure is not remedied within five (5) Business Days after written notice of such failure from the Buyer.
- (b) The Supplier fails to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Supplier Event of Default) if such failure is not remedied within fifteen (15) Business Days after written notice of such failure from the Buyer. For certainty, material covenants include Sections 2.8(d) and 2.8(e).
- (c) The Supplier fails or ceases to hold a valid licence, permit, certificate, registration, authorization, consent or approval issued by a Governmental Authority where such failure or cessation results in, or could be reasonably expected to result in, a Material Adverse Effect on the Supplier and is not remedied within thirty (30) Business Days after receipt by the Supplier of written notice of such failure or cessation from the Buyer.
- (d) Any representation made by the Supplier in this Agreement is not true or correct in any material respect when made and is not made true or correct in all material respects within thirty (30) Business Days after receipt by the Supplier of written notice of such fact from the Buyer.
- (e) An effective resolution is passed or documents are filed in an office of public record in respect of, or a judgment or order is issued by a court of competent jurisdiction ordering, the dissolution, termination of existence, liquidation or winding up of the Supplier, unless such filed documents are immediately revoked or otherwise rendered inapplicable, or unless there has been a permitted and valid assignment of this Agreement by the Supplier under this Agreement to a Person which is not dissolving, terminating its existence, liquidating or winding up and such Person has assumed all of the Supplier's obligations under this Agreement.
- (f) The Supplier amalgamates with, or merges with or into, or transfers the Contract Facility or all or substantially all of its assets to, another Person unless, at the time of such amalgamation, merger or transfer, there has been a permitted and valid assignment hereof by the Supplier under this Agreement to the resulting, surviving or transferee Person and such Person has assumed all of the Supplier's obligations under this Agreement.
- (g) A receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy of the Supplier or of any of the Supplier's property is appointed by a Governmental Authority or pursuant to the terms of a debenture or a similar instrument, and such receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy is not discharged or such appointment is not revoked or withdrawn within thirty (30) days of the appointment. By decree, judgment or order of a Governmental Authority, the Supplier is adjudicated bankrupt or insolvent or any substantial part of the Supplier's property is sequestered, and such decree continues undischarged and unstayed for a period of thirty (30) days after the entry thereof. A petition, proceeding or filing is made against the

Supplier seeking to have the Supplier declared bankrupt or insolvent, or seeking adjustment or composition of any of their respective debts pursuant to the provisions of any Insolvency Legislation, and such petition, proceeding or filing is not dismissed or withdrawn within thirty (30) days.

- (h) The Supplier makes an assignment for the benefit of its creditors generally under any Insolvency Legislation, or consents to the appointment of a receiver, manager, receiver-manager, monitor, trustee in bankruptcy, or liquidator for all or part of its property or files a petition or proposal to declare bankruptcy or to reorganize pursuant to the provision of any Insolvency Legislation.
- (i) The Supplier has defaulted under one or more obligations for indebtedness to other Persons, resulting in obligations for indebtedness in an aggregate amount of more than the greater of 5% of its Tangible Net Worth and \$2,000,000 becoming immediately due and payable, unless: (A) such default is remedied within fifteen (15) Business Days after written notice of such failure from the Buyer, or (B) the Supplier has satisfied the Buyer that such default does not have a Material Adverse Effect on the Supplier's ability to perform its obligations under this Agreement.
- (j) The Supplier has not disclosed all actual or potential Conflicts of Interest (as that term is defined in the 2,500 MW RFP) in the Proposal and, if any such actual or potential Conflict of Interest is capable of being remedied, it has not been remedied within fifteen (15) Business Days after written notice of such non-disclosure from the Buyer.
- (k) The Supplier has made a Proposal Amendment that has not first been consented to by the Buyer.
- (l) The Commercial Operation Date has not occurred on or before the date which is one (1) year after the Milestone Date for Commercial Operation, unless the Supplier has, on or prior to such one year date, paid all liquidated damages accruing to such one year date pursuant to Section 2.5 and the full amount of the required Completion and Performance Security is being held by the Buyer in accordance with Section 5.1.
- (m) The Commercial Operation Date has not occurred on or before the date which is eighteen (18) months after the Milestone Date for Commercial Operation.
- (n) Either of the defaults described in Sections 14.6(c) and 14.6(e) has occurred.
- (o) The Availability is less than: (i) seventy (70%) percent during the second Contract Year, (ii) seventy-five (75%) percent during the third Contract Year, or (iii) eighty (80%) percent during the fourth and each succeeding Contract Year.
- (p) The Supplier undergoes a change in Control without first obtaining the written approval of the Buyer if required pursuant to Section 15.6.

- (q) The Supplier assigns this Agreement without first obtaining such consent of the Buyer if required pursuant to this Agreement.

9.2 Remedies of the Buyer

- (a) If any Supplier Event of Default (other than a Supplier Event of Default referred to in Sections 9.1(e), 9.1(g), and 9.1(h)) occurs and is continuing, upon written notice to the Supplier, the Buyer may, subject to Article 11, in accordance with Section 9.5(a), terminate this Agreement and, if applicable, demand the Early Termination Payment.
- (b) If a Supplier Event of Default referred to in Sections 9.1(b), 9.1(n), or 9.1(o) occurs and is continuing, in addition to the remedies set out in Section 9.2(a), at the discretion of the Buyer, either:
 - (i) the Supplier will forfeit the entire Contingent Support Payment otherwise payable to the Supplier for the Settlement Month in which such Supplier Event of Default occurs, as liquidated damages and not as a penalty; or
 - (ii) the Buyer may levy a performance assessment set-off, as liquidated damages and not as a penalty, equal to three (3) times the average Contingent Support Payment payable to the Supplier for the most recent twelve (12) Settlement Months (or the number of Settlement Months that have elapsed from the Term Commencement Date if less than twelve Settlement Months have elapsed), in the event that three (3) or more Supplier Events of Default referred to in Sections 9.1(b), 9.1(n), or 9.1(o) have occurred within a Contract Year, regardless of whether such Supplier Events of Default had been subsequently cured,

and which may be satisfied by the Buyer setting off any payments due to the Supplier against any amounts payable by the Supplier to the Buyer including, at the Buyer's option, the amount of any Completion and Performance Security provided to the Buyer pursuant to Article 5, and by drawing on the Completion and Performance Security, or any part thereof, and if the remedy in Section 9.2(a) has not been exercised, requiring the Supplier to replace such drawn security with new security.
- (c) If a Supplier Event of Default referred to in Sections 9.1(a), 9.1(l), or 9.1(m) occurs and is continuing, the Buyer may, in addition to the remedies set out in Section 9.2(a):
 - (i) set off any payments due to the Supplier against any amounts payable by the Supplier to the Buyer including, at the Buyer's option, the amount of any Completion and Performance Security provided to the Buyer pursuant to Article 5, and
 - (ii) draw on the Completion and Performance Security, or any part thereof and, if the remedy in Section 9.2(a) has not been exercised, require the Supplier to replace such drawn security with new security.

- (d) Notwithstanding Sections 9.2(a), 9.2(b), and 9.3(c), upon the occurrence of a Supplier Event of Default referred to in Sections 9.1(e), 9.1(g), or 9.1(h), this Agreement shall automatically terminate without notice, act or formality, effective immediately before the occurrence of such Supplier Event of Default, in which case, for certainty, the Secured Lender shall have the rights available to it under Section 11.2(g).
- (e) Termination shall not relieve the Supplier or the Buyer of their respective responsibilities relating to the availability of the Contract Capacity and delivery of the Electricity and Related Products from the Contract Facility, or amounts payable under this Agreement, up to and including the Termination Date. The Buyer shall be responsible only for the payment of amounts accruing under this Agreement up to and including the Termination Date. In addition to its other rights of set off available to it pursuant to this Agreement and at law, the Buyer may hold back payment or set off its obligation to make such payment against any payments owed to it if the Supplier fails to comply with its obligations on termination.

9.3 Events of Default by the Buyer

Each of the following will constitute an Event of Default by the Buyer (each, a “**Buyer Event of Default**”):

- (a) The Buyer fails to make any payment under this Agreement when due, if such failure is not remedied within five (5) Business Days after written notice of such failure from the Supplier.
- (b) The Buyer fails to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Buyer Event of Default), if such failure is not remedied within fifteen (15) Business Days after written notice of such failure from the Supplier.
- (c) The Buyer fails or ceases to hold a valid licence, permit, certificate, registration, authorization, consent or approval issued by a Governmental Authority where such failure or cessation results in, or could be reasonably expected to result in, a Material Adverse Effect on the Buyer and is not remedied within thirty (30) Business Days after receipt by the Buyer of written notice of such failure or cessation from the Supplier.
- (d) Any representation made by the Buyer in this Agreement is not materially true or correct in any material respect when made and is not made materially true or correct within thirty (30) Business Days after receipt by the Buyer of written notice of such fact from the Supplier.
- (e) An effective resolution is passed or documents are filed in an office of public record in respect of, or a judgment or order is issued by a court of competent jurisdiction ordering the dissolution, termination of existence, liquidation or winding up of the Buyer unless such filed documents are immediately revoked or otherwise rendered inapplicable, or unless there has been a permitted and valid

assignment of this Agreement by the Buyer under this Agreement to a Person which is not dissolving, terminating its existence, liquidating or winding up and such Person has assumed all of the Buyer's obligations under this Agreement.

- (f) A receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy of the Buyer or of any of the Buyer's property is appointed by a Governmental Authority or pursuant to the terms of a debenture or a similar instrument, and such receiver, manager, receiver-manager, liquidator, monitor or trustee in bankruptcy is not discharged or such appointment is not revoked or withdrawn within thirty (30) days of the appointment. By decree, judgment or order of Governmental Authority, the Buyer is adjudicated bankrupt or insolvent or any substantial part of the Buyer's property is sequestered, and such decree continues undischarged and unstayed for a period of thirty (30) days after the entry thereof. A petition, proceeding or filing is made against the Buyer seeking to have it declared bankrupt or insolvent, or seeking adjustment or composition of any of its debts pursuant to the provisions of any Insolvency Legislation, and such petition, proceeding or filing is not dismissed or withdrawn within thirty (30) days.
- (g) The Buyer makes an assignment for the benefit of its creditors generally under any Insolvency Legislation, or consents to the appointment of a receiver, manager, receiver-manager, monitor, trustee in bankruptcy, or liquidator, of it or of all or part of its property or files a petition or proposal to declare bankruptcy or to reorganize pursuant to the provision of any Insolvency Legislation.
- (h) The Buyer assigns this Agreement (other than an assignment made pursuant to Section 15.5(d)), without first obtaining the consent of the Supplier if required pursuant to this Agreement.

9.4 Termination by the Supplier

- (a) If any Buyer Event of Default occurs and is continuing, then upon written notice to the Buyer, the Supplier may: (i) in accordance with Section 9.5(a), terminate this Agreement and, if applicable, demand the Early Termination Payment, and (ii) set off any payments due to the Buyer against any amounts payable by the Buyer to the Supplier.
- (b) Notwithstanding the foregoing, and except for any Early Termination Payment, if applicable, the Buyer shall be responsible for payment of amounts accruing under this Agreement only up to and including the effective date of any termination. The Supplier may hold back payment or set off against any payments owed by it if the Buyer fails to comply with its obligations on termination.

9.5 Liquidated Damages for Early Termination

- (a) If an Event of Default occurs with respect to a Party (the "**Defaulting Party**") at any time during the term of this Agreement and is continuing, then the other Party (the "**Terminating Party**") may: (i) upon two (2) Business Days written

notice to the Defaulting Party, which notice shall be given no later than sixty (60) days after the discovery of the occurrence of the Event of Default, establish a date on which this Agreement may be terminated (the “**Early Termination Date**”), (ii) withhold any payments due in respect of this Agreement and/or (iii) suspend performance hereunder; provided, however, upon the occurrence of any Event of Default listed in Section 9.2(d), then this Agreement shall automatically terminate at the time set out therein, without notice, as if an Early Termination Date had been immediately declared at the point in time immediately prior to the occurrence of such Event of Default. If an Early Termination Date occurs, the Terminating Party shall in good faith calculate its damages, including its Costs, resulting from the termination of this Agreement in accordance with this Section 9.5 (the “**Early Termination Payment**”).

- (b) If the Terminating Party is the Supplier, the Early Termination Payment will be an amount equal to:
 - (i) the aggregate of the Monthly Payments paid or payable to the Supplier less the aggregate of the Monthly Payments paid or payable to the Buyer, over the most recent three (3) year period of the Term prior to the termination of this Agreement (or if three years of the Term have not elapsed, the period between the Early Termination Date and the Term Commencement Date) and dividing any positive difference by the number of Settlement Months in such prior period. If the difference is less than or equal to zero then the amount resulting from this Section 9.5(b)(i) shall be equal to zero. The resulting figure is then multiplied by the number of Settlement Months (or part thereof) remaining in the Term had the Agreement not been terminated and discounted to the Early Termination Date in its entirety at the Present Value Discount Rate; plus
 - (ii) the Costs of the Supplier.
- (c) If the Terminating Party is the Buyer, then the Early Termination Payment will be an amount equal to:
 - (i) the positive excess, if any, of:
 - (A) the aggregate of any CSP payable to the Supplier pursuant to a replacement contract on the same terms and conditions as this Agreement, for each month that would have been remaining in the Term had this Agreement not been terminated, discounted to the Early Termination Date at the Present Value Discount Rate, and calculated using the Contract Capacity as of the Termination Date and the average values for all variables utilized in Exhibit J over the most recent three (3) year period prior to the Early Termination Date (utilizing historical data to the extent that such period extends prior to the Term Commencement Date), with the exception of the net revenue requirement which shall be estimated as of the Early Termination Date in the manner set out below; less

- (B) the aggregate of any CSP payable to the Supplier pursuant to this Agreement, for each month that would have been remaining in the Term had this Agreement not been terminated, discounted to the Early Termination Date at the Present Value Discount Rate, and calculated based on the NRR and the Contract Capacity at the Early Termination Date, and the same average values for all variables in Exhibit J for purposes of Section 9.5(c)(i)(A) for each month remaining in the Term had this Agreement not been terminated; plus
 - (ii) the Costs of the Buyer.
- (d) For purposes of Section 9.5(c), in order to ascertain the market prices of a replacement contract for purposes of calculating the net revenue requirement, the Buyer shall consider, among other valuations, the results of the most recent resource adequacy market auction, or at least two (2) quotations from leading dealers or brokers in power or capacity purchase contracts and other bona fide third party offers, all adjusted for the length of the remaining Term.
- (e) The Parties agree that the Terminating Party shall not be required to enter into any replacement contract or transaction in order to determine or be entitled to the Early Termination Payment.
- (f) The Terminating Party shall give the Defaulting Party written notice of the amount of the Early Termination Payment, together with a statement showing its determination of the amount thereof. The Defaulting Party shall pay the Early Termination Payment to the Terminating Party within ten (10) Business Days of receipt of such notice, together with interest at the Interest Rate from and including the Early Termination Date until and including the date the Early Termination Payment is paid in full. Regardless of whether the Defaulting Party is the Buyer or Supplier, there shall be added to the Early Termination Payment an amount equal to the difference between (i) all amounts owed but not yet paid by the Buyer to the Supplier, whether or not such amounts are then due pursuant to this Agreement and (ii) all amounts owed but not yet paid by the Supplier to the Buyer, whether or not such amounts are then due pursuant to this Agreement.
- (g) If the Defaulting Party disputes the Terminating Party's calculation of the Early Termination Payment, in whole or in part, the Defaulting Party shall, within fifteen (15) Business Days of receipt of the Terminating Party's calculation of the Early Termination Payment, provide to the Terminating Party a detailed written explanation of the basis for such dispute; provided, however, that if the Early Termination Payment is due from the Defaulting Party, the Defaulting Party shall first pay into court or deliver security to the Terminating Party, in a form acceptable to the Terminating Party, in an amount equal to the amount of the Early Termination Payment.

9.6 Sole Remedies

If the Agreement is terminated pursuant to Section 9.2(a) or Section 9.4(a), then and subject to the Terminating Party's right to receive the Early Termination Payment pursuant to Section 9.5 and to be paid for all other amounts then due and owing to the Terminating Party, such right of termination shall represent that Terminating Party's sole and exclusive remedy for the Defaulting Party's default that gave rise to the termination but shall not affect any rights that the Indemnitees may have pursuant to any indemnity hereunder.

ARTICLE 10 FORCE MAJEURE

10.1 Effect of Invoking Force Majeure

- (a) If, by reason of Force Majeure:
 - (i) the Supplier is unable to make available all or any part of the Contract Capacity or is unable to deliver Electricity from the Contract Facility; or
 - (ii) either Party is unable, wholly or partially, to perform or comply with its other obligations (other than payment obligations) hereunder, including the Supplier being unable to achieve a Milestone Event by the relevant Milestone Date, or the Supplier not achieving Commercial Operation on or before the date which is one (1) year or eighteen (18) months after the Milestone Date for Commercial Operation, as applicable;

then the Party so affected by Force Majeure shall be excused and relieved from performing or complying with such obligations (other than payment obligations) and shall not be liable for any liabilities, damages, losses, payments, costs, expenses (or Indemnifiable Losses, in the case of the Supplier affected by Force Majeure) to, or incurred by, the other Party in respect of or relating to such Force Majeure and such Party's failure to so perform or comply during the continuance and to the extent of the inability so caused from and after the invocation of Force Majeure. Notwithstanding the foregoing, during such time as the Supplier is so unable to perform or comply as a result of a Force Majeure, no calculations pursuant to Exhibit J shall be made, and no amounts shall be imputed or payable, in respect of such time.

- (b) A Party shall be deemed to have invoked Force Majeure with effect from the commencement of the event or circumstances constituting Force Majeure when that Party gives to the other Party prompt notice, written or oral (but if oral, promptly confirmed in writing) of the effect of the Force Majeure and reasonably full particulars of the cause thereof.
- (c) The Party invoking Force Majeure shall use Commercially Reasonable Efforts to remedy the situation and remove, so far as possible and with reasonable dispatch, the Force Majeure, but settlement of strikes, lockouts and other labour disturbances shall be wholly within the discretion of the Party involved.

- (d) The Party invoking Force Majeure shall give prompt notice, written or oral (but if oral, promptly confirmed in writing) of the termination of the event of Force Majeure.
- (e) Nothing in this Section 10.1 shall relieve a Party of its obligations to make payments of any amounts that were due and owing before the occurrence of the Force Majeure or that otherwise may become due and payable during any period of Force Majeure.
- (f) If an event of Force Majeure causes the Supplier to not achieve a Milestone Event by the relevant Milestone Date, or to not achieve Commercial Operation on or before the date which is one (1) year after the Milestone Date for Commercial Operation, as applicable, then such Milestone Date shall be extended for such reasonable period of delay directly resulting from such Force Majeure event. After the Term Commencement Date, an event of Force Majeure shall not extend the Term of this Agreement.
- (g) If an event of Force Majeure described in Section 10.3(h) has delayed the Commercial Operation Date by more than 365 days after the original Milestone Date (prior to any extension pursuant to Section 10.1(f)) set out for attaining Commercial Operation of the Contract Facility, then notwithstanding anything in this Agreement to the contrary, while the delay that is a result of the event of Force Majeure is continuing, the Supplier at its sole option may terminate this Agreement upon notice to the Buyer and without any costs or payments of any kind to either Party, and all security shall be returned forthwith.
- (h) If, by reason of Force Majeure, the Supplier is unable to perform or comply with its obligations (other than payment obligations) hereunder for more than three (3) continuous years (including the delay of the Commercial Operation Date by more than three (3) years after the original Milestone Date for Commercial Operation, prior to any extension pursuant to Section 10.1(f)), then notwithstanding anything in this Agreement to the contrary, while the delay that is a result of the event of Force Majeure is continuing, either Party may terminate this Agreement upon notice to the other Party and without any costs or payments of any kind to either Party, and all security shall be returned forthwith.

10.2 Exclusions

A Party shall not be entitled to invoke Force Majeure under this Article 10, nor shall it be relieved of its obligations hereunder in any of the following circumstances:

- (a) if and to the extent the Party seeking to invoke Force Majeure has caused the applicable event of Force Majeure by its fault or negligence, including the Supplier's failure to procure or maintain any fuel supply to be utilized by the Contract Facility;
- (b) if and to the extent the Party seeking to invoke Force Majeure has failed to use Commercially Reasonable Efforts to prevent or remedy the event of Force Majeure and remove, so far as possible and within a reasonable time period, the

Force Majeure (except in the case of strikes, lockouts and other labour disturbances, the settlement of which shall be wholly within the discretion of the Party involved);

- (c) if and to the extent that the Party seeking to invoke Force Majeure because of arrest or restraint by a Governmental Authority, such arrest or restraint was the result of a breach by such Party of Laws and Regulations; or
- (d) if the Force Majeure was caused by a lack of funds or other financial cause.

10.3 Definition of Force Majeure

For the purposes of this Agreement, the term “**Force Majeure**” means any act, event, cause or condition that prevents a Party from performing its obligations (other than payment obligations) hereunder, and that is beyond the affected Party’s reasonable control, and shall include:

- (a) acts of God, including extreme wind, ice, lightning or other storms, earthquakes, tornadoes, hurricanes, cyclones, landslides, drought, floods and washouts;
- (b) fires or explosions;
- (c) local, regional or national states of emergency;
- (d) strikes and other labour disputes (other than legal strikes or labour disputes by employees of such Party or third party invoking Force Majeure, unless such strikes or labour disputes are the result or part of a general industry strike or labour dispute);
- (e) delays or disruptions in fuel supply resulting from a Force Majeure event (whether such event is in respect of a Party or a third party);
- (f) civil disobedience or disturbances, war (whether declared or not), acts of sabotage, blockades, insurrections, terrorism, revolution, riots or epidemics;
- (g) an order, judgment, legislation, ruling or direction by Governmental Authorities restraining a Party, provided that the affected Party has not applied for or assisted in the application for and has used Commercially Reasonable Efforts to oppose said order, judgment, legislation, ruling or direction;
- (h) any inability to obtain, or to secure the renewal or amendment of, any permit, certificate, impact assessment, licence or approval of any Governmental Authority, Transmitter, or LDC required to perform or comply with any obligation under this Agreement, unless the revocation or modification of any such necessary permit, certificate, impact assessment, licence or approval was caused by the violation of the terms thereof or consented to by the Party invoking Force Majeure; and
- (i) any unanticipated maintenance or outage affecting the Contract Facility:

- (i) which is not identified in the Supplier's then current schedule of Planned Outages submitted to the IMO, the LDC, or the Buyer, as the case may be, in advance of the occurrence of an event of Force Majeure referred to in this Section 10.3, and
- (ii) which results directly from, or is scheduled or planned directly as a consequence of, an event of Force Majeure referred to in this Section 10.3, or which results from a failure of equipment that prevents the Contract Facility from producing Electricity, provided that:
 - (A) notice of the unanticipated maintenance or outage is provided to the Buyer by the Supplier concurrently, or as soon as reasonably possible thereafter, with the notice in respect thereof provided to the IMO;
 - (B) the Supplier provides notice to the Buyer immediately, or as soon as reasonably possible thereafter, upon receipt from the IMO of advance acceptance or other proposed scheduling or approval of such maintenance or outage;
 - (C) the Supplier provides timely updates to the Buyer of the commencement date of the maintenance or outage and, where possible, provides seven (7) days advance notice of such date;
 - (D) the unanticipated maintenance or outage is commenced within 120 days of the commencement of the occurrence of the relevant event of Force Majeure; and
 - (E) the Supplier schedules the unanticipated maintenance or outage in accordance with Good Engineering and Operating Practices.

For greater certainty, nothing in Section 10.3(i) shall be construed as limiting the duration of an event of Force Majeure. Each Party shall resume its obligations as soon as the event of Force Majeure has been overcome.

ARTICLE 11 LENDER'S RIGHTS

11.1 Lender Security

Notwithstanding Section 15.5, the Supplier, from time to time on or after the date of this Agreement shall have the right, at its cost, to enter into a Secured Lender's Security Agreement. For the avoidance of doubt, in the case of a deed of trust or similar instrument securing bonds or debentures where the trustee holds security on behalf of, or for the benefit of, other lenders, only the trustee shall be entitled to exercise the rights and remedies under the Secured Lender's Security Agreement as the Secured Lender on behalf of the lenders. A Secured Lender's Security Agreement shall be upon and subject to the following conditions:

- (a) A Secured Lender's Security Agreement may be made for any amounts and upon any terms (including terms of the loans, interest rates, payment terms and prepayment privileges or restrictions) as desired by the Supplier, except as otherwise provided in this Agreement.
- (b) A Secured Lender's Security Agreement may not secure any indebtedness, liability or obligation of the Supplier that is not related to the Contract Facility or cover any real or personal property of the Supplier not related to the Contract Facility, except in relation to any one or more projects developed in response to the 2,500 MW RFP, owned by the Supplier and subject to a contract with the Buyer as contemplated in the 2,500 MW RFP. For greater certainty, a Secured Lender's Security Agreement may cover shares in the capital of the Supplier.
- (c) No Secured Lender's Security Agreement shall affect or encumber in any manner the Buyer's title to any government-owned premises. The Buyer shall have no liability whatsoever for payment of the principal sum secured by any Secured Lender's Security Agreement, or any interest accrued thereon or any other sum secured thereby or accruing thereunder; and the Secured Lender shall not be entitled to seek any damages against the Buyer for any or all of the same.
- (d) No Secured Lender's Security Agreement shall be binding upon the Buyer in the enforcement of the Buyer's rights and remedies provided in this Agreement or by Laws and Regulations, unless and until a copy of the original thereof and the registration details, if applicable, together with written notice of the address of the Secured Lender to which notices may be sent have been delivered to the Buyer by the Supplier or the Secured Lender; and in the event of an assignment of such Secured Lender's Security Agreement, such assignment shall not be binding upon the Buyer unless and until a copy thereof and the registration details, if applicable, together with written notice of the address of the assignee thereof to which notices may be sent, have been delivered to the Buyer by the Supplier or the Secured Lender.
- (e) The Secured Lender shall provide reasonable notice, which shall not be less than five (5) Business Days, to the Buyer of a default of the Supplier under such Secured Lender's Security Agreement, which shall be a condition precedent to the Secured Lender exercising any rights afforded to it under this Agreement.
- (f) Any Secured Lender's Security Agreement permitted hereunder may secure two (2) or more separate debts, liabilities or obligations in favour of two (2) or more separate Secured Lenders, provided that such Secured Lender's Security Agreement complies with the provisions of this Article 11.
- (g) Any number of permitted Secured Lender's Security Agreements may be outstanding at any one time, provided that each such Secured Lender's Security Agreement complies with the provisions of this Article 11.
- (h) All rights acquired by a Secured Lender under any Secured Lender's Security Agreement shall be subject to all of the provisions of this Agreement, including the restrictions on assignment contained herein. While any Secured Lender's

Security Agreement is outstanding, the Buyer and the Supplier shall not amend or supplement this Agreement or agree to a termination of the Agreement without the consent of the Secured Lender, which consent shall not be unreasonably withheld, conditioned, or delayed. A Secured Lender must respond within a reasonable period of time to any request to amend or supplement this Agreement.

- (i) Despite any enforcement of any Secured Lender's Security Agreement, the Supplier shall remain liable to the Buyer for the payment of all sums owing to the Buyer under this Agreement and for the performance of all of the Supplier's obligations under this Agreement.

11.2 Rights and Obligations of Secured Lenders

While any Secured Lender's Security Agreement remains outstanding, and if the Buyer has received the notice referred to in Section 11.1(d) or the contents thereof are embodied in the agreement entered into by the Buyer in accordance with Section 11.3, the following provisions shall apply:

- (a) No Supplier Event of Default (other than those set out in Section 9.2(d)) shall be grounds for the termination by the Buyer of this Agreement until:
 - (i) any notice required to be given under Section 9.1 and 9.2(a) has been given on the same day to the Supplier and to the Secured Lender; and
 - (ii) the cure period set out in Section 11.2(b) has expired without a cure having been completed and without the Secured Lender having taken the actions therein contemplated.
- (b) In the event the Buyer has given any notice required to be given under Section 9.1, the Secured Lender shall, within the applicable cure period (including any extensions), if any, have the right (but not the obligation) to cure such default, and the Buyer shall accept such performance by such Secured Lender as if the same had been performed by the Supplier.
- (c) Any payment to be made or action to be taken by a Secured Lender hereunder as a prerequisite to keeping this Agreement in effect shall be deemed properly to have been made or taken by the Secured Lender if such payment is made or action is taken by a nominee or agent of the Secured Lender or a receiver or receiver and manager appointed by or on the application of the Secured Lender.
- (d) A Secured Lender shall be entitled to the Supplier's rights and benefits contained in this Agreement and shall become liable for the Supplier's obligations solely as provided in Section 11.2. A Secured Lender may, subject to the provisions of this Agreement, enforce any Secured Lender's Security Agreement and acquire the Supplier's Interest in any lawful way and, without limitation, a Secured Lender or its nominee or agent or a receiver or receiver and manager appointed by or on the application of the Secured Lender, may take possession of and manage the Contract Facility and, upon foreclosure, or without foreclosure upon

exercise of any contractual or statutory power of sale under such Secured Lender's Security Agreement, may sell or assign the Supplier's Interest with the consent of the Buyer as required under Section 11.2(f).

- (e) Until a Secured Lender (i) forecloses or has otherwise taken ownership of the Supplier's Interest or (ii) has taken possession or control of the Supplier's Interest, whether directly or by an agent as a mortgagee in possession, or a receiver or receiver and manager has taken possession or control of the Supplier's Interest by reference to the Secured Lender's Security Agreement, the Secured Lender shall not be liable for any of the Supplier's obligations or be entitled to any of the Supplier's rights and benefits contained in this Agreement except by way of security. If the Secured Lender itself or by a nominee or agent, or a receiver or a receiver and manager appointed by or on the application of the Secured Lender, is the owner or is in control or possession of the Supplier's Interest, then the entity that is the owner or is in control or possession of the Supplier's Interest shall be bound by all of the Supplier's obligations. Once the Secured Lender or such other Person goes out of possession or control of the Supplier's Interest or transfers the Supplier's Interest in accordance with this Agreement to another Person who is not at Arms' Length with the Secured Lender, the Secured Lender shall cease to be liable for any of the Supplier's obligations and shall cease to be entitled to any of the Supplier's rights and benefits contained in this Agreement, except, if the Secured Lender's Security Agreement remains outstanding, by way of security.
- (f) Despite anything else contained in this Agreement, any Person to whom the Supplier's Interest is transferred shall take the Supplier's Interest subject to the Supplier's obligations. No transfer shall be effective unless the Buyer:
 - (i) acting reasonably, if such transferee is at Arms' Length with the Secured Lender; or
 - (ii) acting in its sole and subjective discretion, if such transferee is not at Arms' Length with the Secured Lender,

has approved of the transferee and the transferee has entered into an agreement with the Buyer in form and substance satisfactory to the Buyer, acting reasonably, wherein the transferee agrees to assume and to perform the obligations of the Supplier in respect of the Supplier's Interest, whether arising before or after the transfer, and including the posting of the Completion and Performance Security required under Article 5.

- (g) In the event of the termination of this Agreement prior to the end of the Term due to a Supplier Event of Default, the Buyer shall, within ten (10) days after the date of such termination, deliver to each Secured Lender which is at Arms' Length with the Supplier a statement of all sums then known to the Buyer that would at that time be due under this Agreement but for the termination and a notice to each such Secured Lender stating that the Buyer is willing to enter into a New Agreement (the "**Buyer Statement**"). Subject to the provisions of this Article

11, each such Secured Lender shall thereupon have the option to obtain from the Buyer a New Agreement in accordance with the following terms:

- (i) Upon receipt of the written request of the Secured Lender within thirty (30) days after the date on which it received the Buyer Statement, the Buyer shall enter into a New Agreement.
- (ii) Such New Agreement shall be effective as of the Termination Date and shall be for the remainder of the Term at the time this Agreement was terminated and otherwise upon the terms contained in this Agreement. The Buyer's obligation to enter into a New Agreement is conditional upon the Secured Lender (A) paying all sums that would, at the time of the execution and delivery thereof, be due under this Agreement but for such termination, (B) otherwise fully curing any defaults under this Agreement existing immediately prior to termination of this Agreement that are capable of being cured, and (C) paying all reasonable costs and expenses, including legal fees, so as to provide a full indemnity (and not only substantial indemnity), incurred by the Buyer in connection with such default and termination, and the preparation, execution and delivery of such New Agreement and related agreements and documents, provided, however, that with respect to any default that could not be cured by such Secured Lender until it obtains possession, such Secured Lender shall have the applicable cure period commencing on the date that it obtains possession to cure such default. For certainty, in entering into such New Agreement, the Secured Lender shall not be required to pay the Early Termination Payment under this Agreement.

When the Secured Lender has appointed an agent, a receiver or a receiver and manager or has obtained a court-appointed receiver or receiver and manager for the purpose of enforcing the Secured Lender's security, that Person may exercise any of the Secured Lender's rights under this Section 11.2(g).

- (h) Despite anything to the contrary contained in this Agreement, the provisions of this Article 11 shall enure only to the benefit of the holders of a Secured Lender's Security Agreement. If the holders of more than one such Secured Lender's Security Agreement who are at Arms' Length with the Supplier make written requests to the Buyer in accordance with this Section 11.2 to obtain a New Agreement, the Buyer shall accept the request of the holder whose Secured Lender's Security Agreement had priority immediately prior to the termination of this Agreement over the Secured Lender's Security Agreements of the other Secured Lenders making such requests and thereupon the written request of each other Secured Lender shall be deemed to be void. In the event of any dispute or disagreement as to the respective priorities of any such Secured Lender's Security Agreement, the Buyer may rely upon the opinion as to such priorities of any law firm qualified to practise law in the Province of Ontario retained by the Buyer in its unqualified subjective discretion or may apply to a court of competent jurisdiction for a declaration as to such priorities, which opinion or declaration shall be conclusively binding upon all parties concerned.

11.3 Cooperation

The Buyer and the Supplier shall enter into an agreement with any Secured Lender for the purpose of implementing the Secured Lender's Security Agreement protection provisions contained in this Agreement. The Buyer, acting reasonably, shall consider any request jointly made by the Supplier and a Secured Lender or proposed Secured Lender to facilitate a provision of a Secured Lender's Security Agreement or proposed Secured Lender's Security Agreement that may require an amendment to this Agreement, provided that the rights of the Buyer are not adversely affected thereby, the obligations of the Supplier to the Buyer are not altered thereby and the consent of any other Secured Lender to such amendment has been obtained by the Supplier or the Secured Lender making the request for the amendment.

ARTICLE 12 DISCRIMINATORY ACTION

12.1 Discriminatory Action

A "**Discriminatory Action**" shall occur if:

- (a) (i) the Legislative Assembly of Ontario causes to come into force any statute that was introduced as a government bill in the Legislative Assembly of Ontario or causes to come into force or makes any order-in-council or regulation first having legal effect on or after the date of the submission of the Proposal; or
- (ii) the Legislative Assembly of Ontario directly or indirectly amends this Agreement without the agreement of the Supplier;
- (b) the effect of the action referred to in Section 12.1(a):
 - (i) is borne principally by the Supplier; or
 - (ii) is borne principally by the Supplier and one or more other suppliers who have executed, pursuant to the 2,500 MW RFP, either a CES Contract or a DR Contract with respect to a generation-based DR Project (as those latter two terms are defined in the 2,500 MW RFP) with the Buyer; and
- (c) such action increases the costs that the Supplier would reasonably be expected to incur under this Agreement in the delivery of the Electricity and Related Products from the Contract Facility or the availability of the Contract Capacity or adversely affects the revenues of the Supplier from the Contract Facility, except where such action is in response to any act or omission on the part of the Supplier that is contrary to Laws and Regulations (other than an act or omission rendered illegal by virtue of such action) or such action is permitted under this Agreement. Despite the preceding sentence, none of the following shall be a Discriminatory Action:

- (i) Laws and Regulations of general application, including an increase of Taxes of general application, or any action of the Government of Ontario pursuant thereto;
- (ii) any such statute that prior to five (5) Business Days prior to the date of the submission of the Proposal:
 - (A) has been introduced as a bill in the Legislative Assembly of Ontario (including Bill 100 being draft legislation entitled the *Electricity Restructuring Act, 2004*) in a similar form as such statute takes when it has legal effect, provided that any amendments made to such Bill in becoming such statute do not have a Material Adverse Effect on the Supplier; or
 - (B) has been made public in a discussion or consultation paper, press release or announcement issued by the Government of Ontario and/or the Ministry of Energy that appeared on the website of the Government of Ontario and/or the Ministry of Energy, provided that any amendments made to such public form, in becoming such statute, do not have a Material Adverse Effect on the Supplier;
- (iii) any of such regulations that prior to five (5) Business Days prior to the date that the Supplier submitted its Proposal in accordance with the 2,500 MW RFP:
 - (A) have been published but by the terms of such regulations come into force on or after five (5) Business Days prior to date that the Supplier submitted its Proposal in accordance with the 2,500 MW RFP, or
 - (B) have been referred to in a press release issued by the Government of Ontario and/or the Ministry of Energy that appeared on the website of the Government of Ontario or the Ministry of Energy, provided that any amendments made to such regulations in coming into force do not have a Material Adverse Effect on the Supplier.

12.2 Consequences of Discriminatory Action

If a Discriminatory Action occurs, the Supplier shall have the right to obtain, without duplication, compensation (the “**Discriminatory Action Compensation**”) from the Buyer for:

- (a) the amount of the increase in the costs that the Supplier would reasonably be expected to incur in the delivery of the Electricity and Related Products from the Contract Facility as a result of the occurrence of such Discriminatory Action, commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending at the expiry of the Term, but excluding the portion of any costs charged by a Person who does not deal at Arm’s Length with the Supplier that is in excess of the costs that would have been charged had such Person been at Arm’s Length with the Supplier; and

- (b) the amount by which (i) the net present value of the net revenues from the Contract Facility that are forecast to be earned by the Supplier during the period of time commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending at the expiry of the Term, exceeds (ii) the net present value of the net revenues from the Contract Facility that are forecast to be earned by the Supplier during the period of time commencing on the first day of the first calendar month following the date of the Discriminatory Action and ending on the expiry of the Term, taking into account the occurrence of the Discriminatory Action and any actions that the Supplier should reasonably be expected to take to mitigate the effect of the Discriminatory Action, such as by mitigating operating expenses and normal capital expenditures of the business of the generation and delivery of the Electricity and Related Products by the Contract Facility.

12.3 Notice of Discriminatory Action

- (a) In order to exercise its rights in the event of the occurrence of a Discriminatory Action, the Supplier must give a notice (the “**Preliminary Notice**”) to the Buyer within sixty (60) days after the date on which the Supplier first became aware (or should have been aware, using reasonable due diligence) of the Discriminatory Action stating that a Discriminatory Action has occurred. Within sixty (60) days after the date of receipt of the Preliminary Notice, the Supplier must give another notice (the “**Notice of Discriminatory Action**”). A Notice of Discriminatory Action must include:
 - (i) a statement of the Discriminatory Action that has occurred;
 - (ii) details of the effect of the said occurrence that is borne by the Supplier;
 - (iii) details of the manner in which the Discriminatory Action increases the costs that the Supplier would reasonably be expected to incur in the delivery of the Electricity and Related Products from the Contract Facility or making the Contract Capacity available and adversely affects the revenues of the Supplier; and
 - (iv) the amount claimed as Discriminatory Action Compensation and details of the computation thereof.

The Buyer shall, after receipt of a Notice of Discriminatory Action, be entitled, by notice given within thirty (30) days after the date of receipt of the Notice of Discriminatory Action, to require the Supplier to provide such further supporting particulars as the Buyer considers necessary, acting reasonably.

- (b) If the Buyer wishes to dispute the occurrence of a Discriminatory Action, the Buyer shall give a notice of dispute (the “**Notice of Dispute**”) to the Supplier, stating the grounds for such dispute, within thirty (30) days after the date of receipt of the Notice of Discriminatory Action or within thirty (30) days after the date of receipt of the further supporting particulars, as applicable.

- (c) If neither the Notice of Discriminatory Action nor the Notice of Dispute has been withdrawn within thirty (30) days after the date of receipt of the Notice of Dispute by the Supplier, the dispute of the occurrence of a Discriminatory Action shall be submitted to mandatory and binding arbitration in accordance with Section 15.2.
- (d) If the Buyer does not dispute the occurrence of a Discriminatory Action or the amount of Discriminatory Action Compensation claimed in the Notice of Discriminatory Action, the Buyer shall pay to the Supplier the amount of Discriminatory Action Compensation claimed within sixty (60) days after the date of receipt of the Notice of Discriminatory Action. If a Notice of Dispute has been given, the Buyer shall pay to the Supplier the Discriminatory Action Compensation Amount determined in accordance with Section 12.3(e) not later than sixty (60) days after the later of the date on which the dispute with respect to the occurrence of a Discriminatory Action is resolved and the date on which the Discriminatory Action Compensation Amount is determined.
- (e)
 - (i) If the Buyer wishes to dispute the amount of the Discriminatory Action Compensation, the Buyer shall give to the Supplier a notice (the “**Discriminatory Action Compensation Notice**”) setting out an amount that the Buyer proposes as the Discriminatory Action Compensation (the “**Discriminatory Action Compensation Amount**”), if any, together with details of the computation. If the Supplier does not give notice (the “**Supplier Non-acceptance Notice**”) to the Buyer stating that it does not accept the Discriminatory Action Compensation Amount proposed within thirty (30) days after the date of receipt of the Discriminatory Action Compensation Notice, the Supplier shall be deemed to have accepted the Discriminatory Action Compensation Amount so proposed. If the Supplier Non-acceptance Notice is given, the Buyer and the Supplier shall attempt to determine the Discriminatory Action Compensation Amount through negotiation, and any amount so agreed in writing shall be the Discriminatory Action Compensation Amount. If the Buyer and the Supplier do not agree in writing upon the Discriminatory Action Compensation Amount within sixty (60) days after the date of receipt of the Supplier Non-acceptance Notice, the Discriminatory Action Compensation Amount shall be determined in accordance with the procedure set forth in Section 12.3(e)(ii) and Sections 15.1 and 15.2 shall not apply to such determination.
 - (ii) If the negotiation described in Section 12.3(e)(i) does not result in an agreement in writing on the Discriminatory Action Compensation Amount, either the Buyer or the Supplier may, after the later of (A) the date on which a dispute with respect to the occurrence of a Discriminatory Action is resolved and (B) the date of the expiry of a period of thirty (30) days after the date of receipt of the Supplier Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The Buyer and the Supplier shall, within thirty (30) days after

the date of receipt of such notice of arbitration, jointly appoint a valuator to determine the Discriminatory Action Compensation Amount. The valuator so appointed shall be a duly qualified business valuator where the individual responsible for the valuation has not less than ten (10) years' experience in the field of business valuation. If the Buyer and the Supplier are unable to agree upon a valuator within such period, the Buyer and the Supplier shall jointly make application (provided that if a party does not participate in such application, the other party may make application alone) under the *Arbitration Act, 1991* (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the *Arbitration Act, 1991* (Ontario) shall govern such appointment. The valuator shall determine the Discriminatory Action Compensation Amount within sixty (60) Business Days after the date of his or her appointment. Pending a decision by the valuator, the Buyer and the Supplier shall share equally, and be responsible for their respective shares of, all fees and expenses of the valuator. The fees and expenses of the valuator shall be paid by the non-prevailing party. "Prevailing party" means the party whose determination of the Discriminatory Action Compensation Amount is most nearly equal to that of the valuator's determination. The Supplier's and the Buyer's respective determinations of the Discriminatory Action Compensation Amount shall be based upon the Notice of Discriminatory Action and the Discriminatory Action Compensation Notice, as applicable.

- (iii) In order to facilitate the determination of the Discriminatory Action Compensation Amount by the valuator, each of the Buyer and the Supplier shall provide to the valuator such information as may be requested by the valuator, acting reasonably, and the Supplier shall permit the valuator and the valuator's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iv) The Discriminatory Action Compensation Amount as determined by the valuator shall be final and conclusive and not subject to any appeal.
- (f) Any amount to be paid under Section 12.3(d) shall bear interest at a variable nominal rate per annum equal on each day to the Interest Rate then in effect from the date of receipt of the Notice of Discriminatory Action to the date of payment.
- (g) Payment of the Discriminatory Action Compensation and interest thereon by the Buyer to the Supplier shall constitute full and final satisfaction of all amounts that may be claimed by the Supplier for and in respect of the occurrence of the Discriminatory Action and, upon such payment, the Buyer shall be released and forever discharged by the Supplier from any and all liability in respect of such Discriminatory Action.

12.4 Right of the Buyer to Remedy or Cause to be Remedied a Discriminatory Action

If the Buyer wishes to remedy or cause to be remedied the occurrence of a Discriminatory Action, the Buyer must give notice to the Supplier within thirty (30) days after the later of the date of receipt of the Notice of Discriminatory Action and the date of the receipt by the Buyer of the further supporting particulars referred to in Section 12.3(b). If the Buyer gives such notice, the Buyer must remedy or cause to be remedied the Discriminatory Action within one hundred and eighty (180) days after the date of receipt of the Notice of Discriminatory Action or, if a Notice of Dispute has been given, within one hundred and eighty (180) days after the date of the final award pursuant to Section 15.2 to the effect that a Discriminatory Action occurred. If the Buyer remedies or causes to be remedied the Discriminatory Action in accordance with the preceding sentence, the Supplier shall have the right to obtain, without duplication, the amount that the Supplier would have the right to claim in respect of that Discriminatory Action pursuant to Section 12.2, adjusted to apply only to the period commencing on the first day of the first calendar month following the date of the Discriminatory Action and expiring on the day preceding the day on which the Discriminatory Action was remedied.

ARTICLE 13 LIABILITY AND INDEMNIFICATION

13.1 Exclusion of Consequential Damages

Notwithstanding anything contained herein to the contrary, neither Party will be liable under this Agreement or under any cause of action relating to the subject matter of this Agreement for any special, indirect, incidental, punitive, exemplary or consequential damages, including loss of profits (save and except as provided in Section 9.5 and Section 12.2), loss of use of any property or claims of customers or contractors of the Parties for any such damages.

13.2 Liquidated Damages

Nothing in this Article shall reduce a Party's right to claim for liquidated damages pursuant to Sections 2.5 and 9.2(b), or for an Early Termination Payment pursuant to Section 9.5. The Supplier acknowledges and agrees with the Buyer that the actual damages incurred by the Buyer and Electricity consumers as a result of a failure by the Supplier to meet its obligations under this Agreement are impossible to definitively quantify and the Supplier further agrees that the payment of the liquidated damages set forth in this Agreement constitutes a fair and reasonable means of compensating the Buyer for damages likely to be incurred as a result of such delays and does not constitute a penalty. The Buyer agrees that the payment of liquidated damages pursuant to Section 9.5 constitutes a fair and reasonable means of compensating the Supplier for such damages likely to be incurred and does not constitute a penalty.

13.3 Indemnification

In addition to the indemnity provided by the Supplier in Section 2.8, the Supplier shall indemnify, defend and hold Ontario Electricity Financial Corporation, the Ontario Power Authority (if created), the Government of Ontario, the members of the Government of Ontario's Executive Council, and their respective Affiliates, and each of the foregoing Persons' respective directors, officers, employees, shareholders, advisors, and agents (including contractors and their employees) (collectively, the "**Indemnitees**") harmless from and against any and all claims,

demands, suits, losses, damages, liabilities, penalties, obligations, payments, costs and expenses and accrued interest thereon (including the costs and expenses of, and accrued interest on, any and all actions, suits, proceedings for personal injury (including death) or property damage, assessments, judgments, settlements and compromises relating thereto and reasonable lawyers' fees and reasonable disbursements in connection therewith) (each, an "**Indemnifiable Loss**"), asserted against or suffered by the Indemnitees relating to, in connection with, resulting from, or arising out of (i) any occurrence or event relating to the Contract Facility, except to the extent that any injury or damage is attributable to the negligence or wilful misconduct of the Indemnitees or the failure of the Indemnitees to comply with Laws and Regulations and (ii) any breach by the Supplier of any representations and covenants contained in this Agreement, except to the extent that any injury or damage is attributable to the negligence or wilful misconduct of the Indemnitees. For greater certainty, in the event of contributory negligence or other fault of the Indemnitees, then such Indemnitees shall not be indemnified hereunder in the proportion that the Indemnitees' negligence or other fault contributed to any Indemnifiable Loss.

13.4 Defence of Claims

- (a) Promptly after receipt by the Indemnitees of any Claim or notice of the commencement of any action, administrative or legal proceeding, or investigation as to which the indemnity provided for in Section 13.3 may apply, the Buyer shall notify the Supplier in writing of such fact. The Supplier shall assume the defence thereof with counsel designated by the Supplier and satisfactory to the affected Indemnitees, acting reasonably; provided, however, that if the defendants in any such action include both the Indemnitees and the Supplier and the Indemnitees shall have reasonably concluded that there may be legal defences available to them which are different from or additional to, or inconsistent with, those available to the Supplier, the Indemnitees shall have the right to select separate counsel satisfactory to the Supplier acting reasonably (at no additional cost to the Indemnitees) to participate in the defence of such action on behalf of the Indemnitees. The Supplier shall promptly confirm that it is assuming the defence of the Indemnitees by providing written notice to the Indemnitees. Such notice shall be provided no later than five days prior to the deadline for responding to any Claim relating to any Indemnifiable Loss.
- (b) Should any of the Indemnitees be entitled to indemnification under Section 13.3 as a result of a Claim by a third party, and the Supplier fails to assume the defence of such Claim (which failure shall be assumed if the Supplier fails to provide the notice prescribed by Section 13.4(a)), the Indemnitees shall, at the expense of the Supplier, contest (or, with the prior written consent of the Supplier, settle) such Claim, provided that no such contest need be made and settlement or full payment of any such Claim may be made without consent of the Supplier (with the Supplier remaining obligated to indemnify the Indemnitees under Section 13.3), if, in the written opinion of an independent third party counsel chosen by the Company Representatives, such Claim is meritorious. If the Supplier is obligated to indemnify any Indemnitees under Section 13.3, the amount owing to the Indemnitees will be the amount of such Indemnitees' actual out-of-pocket loss net of any insurance proceeds received or other recovery.

ARTICLE 14 CONTRACT OPERATION AND ADMINISTRATION

14.1 Company Representative

The Supplier and the Buyer shall each appoint, from time to time, a representative (a “**Company Representative**”), who shall be duly authorized to act on behalf of the Party that has made the appointment, and with whom the other Party may consult at all reasonable times, and whose instructions, requests, and decisions, provided the same are in writing signed by the respective Company Representative, shall be binding on the appointing Party as to all matters pertaining to this Agreement. The Company Representatives shall not have the power or authority to amend this Agreement.

14.2 Record Retention; Audit Rights

The Supplier and the Buyer shall both keep complete and accurate records and all other data required by either of them for the purpose of proper administration of this Agreement. All such records shall be maintained as required by Laws and Regulations but for no less than for seven (7) years after the creation of the record or data. The Supplier and the Buyer, on a confidential basis as provided for in Article 7 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the other Party to comply with its obligations to Governmental Authorities or to verify billings or to verify information provided in accordance with this Agreement. A Party may use its own employees for purposes of any such review of records provided that those employees are bound by the confidentiality requirements provided for in Article 7. Alternatively, a Party may at its own expense appoint an auditor to conduct its audit. The Party seeking access to such records in this manner shall pay the fees and expenses associated with use of the third party auditor.

14.3 Reports to the Buyer

- (a) The Supplier agrees to provide to the Buyer a copy of all reports, plans, and notices that the Supplier is required to provide to the IMO with respect to Outages, at the same time or as soon as possible after such reports, plans, and notices are delivered by the Supplier to the IMO. If the Contract Facility is directly connected to an End-User Load and the Supplier is not governed by the IMO Market Rules in respect to Outages, the Supplier shall provide to the Buyer a copy of all reports, plans, and notices that the Supplier would have been required to provide to the IMO with respect to Outages if the Supplier were subject to the IMO Market Rules in that regard, within the same timelines prescribed by the IMO Market Rules.
- (b) In addition to the foregoing, the Supplier shall deliver at the times specified below the following documents, reports, plans and notices to the Buyer:
 - (i) no later than: (1) the date of this Agreement, where the Commercial Operation Date occurs prior to, or within sixty (60) days after, the date of this Agreement; or (2) sixty (60) days prior to the Commercial Operation Date, where the Commercial Operation Date occurs more than sixty (60)

days after the date of this Agreement, the Supplier shall provide to the Buyer an operating plan for the Contract Facility for the Term (the “**Long Term Operating Plan**”) commencing at the Term Commencement Date, including a long term major maintenance schedule. The Supplier shall promptly provide the Buyer with copies of any amendments or modifications to the Long Term Operating Plan. The Long Term Operating Plan shall be consistent with Good Engineering and Operating Practices and is not a guarantee of the timing of Planned Outages;

- (ii) no later than:
 - (A) the date that the Long Term Operating Plan is to be provided to the Buyer in accordance with Section 14.3(b)(i), and
 - (B) in respect of the second Contract Year and each Contract Year thereafter, sixty (60) days prior to each Contract Year,

the Supplier shall provide to the Buyer an operating plan for the Contract Facility for the succeeding Contract Year (the “Annual Operating Plan”). The Annual Operating Plan shall include a schedule of Planned Outages for that 12 month period (together with the Supplier’s estimate of the expected duration of each Planned Outage) which shall be consistent with Good Engineering and Operating Practices and consistent with the Long Term Operating Plan. The Supplier may, on not less than 15 days’ prior notice to the Buyer, amend the Annual Operating Plan;

- (iii) The Supplier shall promptly notify the Buyer of any Outage other than a Planned Outage, or any anticipated Outage other than a Planned Outage. Any notice under this subsection shall include a statement of the cause of such Outage, the proposed corrective action and the Supplier’s estimate of the expected duration of such Outage. The Supplier shall use Commercially Reasonable Efforts to promptly end or reduce the length of such Outage;
- (iv) The Supplier shall give the Buyer thirty (30) days prior written notice (or such lesser number of days as is possible in the circumstances) of any Planned Outage of the Contract Facility; and
- (v) All Outages shall take place in accordance with the notices of Outages provided by the Supplier to the Buyer under this Section 14.3.

14.4 Inspection of Facility

- (a) The Buyer and its authorized agents and representatives shall, at all times upon two (2) Business Days’ prior notice, at any time after execution of this Agreement, have access to the Facility and every part thereof during regular business hours and the Supplier shall, and shall cause all personnel operating and managing the Facility, to furnish the Buyer with all reasonable assistance in inspecting the Facility for the purpose of ascertaining compliance with this

Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of the Supplier and all personnel operating and managing the Facility, as applicable.

- (b) The inspection of the Facility by or on behalf of the Buyer shall not relieve the Supplier of any of its obligations to comply with the terms of this Agreement. No Supplier Event of Default by the Supplier will be waived or deemed to have been waived by any inspection by or on behalf of the Buyer. In no event will any inspection by the Buyer hereunder be a representation that there has been or will be compliance with this Agreement and Laws and Regulations.

14.5 Inspection Not Waiver

- (a) Failure by the Buyer to inspect the Facility or any part thereof under Section 14.4, or to exercise its audit rights under Section 14.2, shall not constitute a waiver of any of the rights of the Buyer hereunder. An inspection or audit not followed by a notice of a Supplier Event of Default shall not constitute or be deemed to constitute a waiver of any Supplier Event of Default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by the Supplier with this Agreement.
- (b) Failure by the Supplier to exercise its audit rights under Section 14.2 shall not constitute or be deemed to constitute a waiver of any of the rights of the Supplier hereunder. An audit not followed by a notice of a Buyer Event of Default shall not constitute or be deemed to constitute a waiver of any Buyer Event of Default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by the Buyer with this Agreement.

14.6 Capacity Tests

- (a) The Buyer shall have the option, exercisable on no more than two (2) occasions per Contract Year, to require the Supplier, within ten (10) Business Days after written notice has been delivered to the Supplier, provided it is not during an Outage, to conduct a test, at the Supplier's sole cost and expense, to confirm the ability of the Facility to produce the Contract Capacity as described below (the "**Capacity Check Test**"). Each Capacity Check Test consists of the Facility generating Electricity for eight (8) continuous hours during a period designated by the Supplier in advance as a test period, subject to coordination and approval of the IMO, and shall be evaluated based on calculation of the generator output at the generator terminals net of any Station Service Loads in accordance with the Metering Plan. The Supplier acknowledges and agrees that the Contract Capacity, the Facility output, and the Station Service Loads, as may be measured by the Capacity Check Test, shall not be adjusted for ambient, weather, or other conditions whatsoever. If the Capacity Check Test is interrupted by an event of Force Majeure, or if at any point during the Capacity Check Test, the air temperature, as reported at the Environment Canada weather station that is physically nearest to the Contract Facility (or in the case of a Contract Facility that is comprised of two or more generating facilities that are aggregated, the weather station that is physically nearest to one of the generating facilities so

aggregated that has been selected by the Supplier), exceeded 30.0 degrees Celsius, then the Supplier may, at the Supplier's sole cost and expense, re-perform the Capacity Check Test within ten (10) Business Days after the receipt by the Supplier of the Capacity Confirmation relating to such Capacity Check Test from the Buyer.

- (b) The Buyer shall provide to the Supplier, within five (5) Business Days after the completion of the Capacity Check Test, written confirmation of the energy output for each hour during the Capacity Check Test (the "**Capacity Confirmation**").
- (c) To pass the Capacity Check Test, the Electricity output (in MWh) for each hour of the Capacity Check Test, divided by one hour, must be equal to or greater than the Contract Capacity. If the Supplier has not passed the Capacity Check Test for each one of the eight continuous hours, then the Supplier shall, at the Supplier's cost and expense, perform a further Capacity Check Test (the "**Further Capacity Check Test**") within ten (10) Business Days after the receipt by the Supplier of the Capacity Confirmation from the Buyer, on the same terms and conditions as the Capacity Check Test described in Section 14.6(a). If the total Electricity output of the Facility for the eight continuous hours of each of the Capacity Check Test and the Further Capacity Check Test, as stated in their respective Capacity Confirmations, divided by the number of hours in each of the respective check tests (each an "**Average Test Capacity**"), are both less than 80% of the Contract Capacity, then this shall be considered a Supplier Event of Default. For purposes of calculating the Average Test Capacity in Section 14.6, the Electricity output from each hour shall not exceed a maximum amount equal to the Contract Capacity multiplied by one hour.
- (d) If the Further Capacity Check Test shows that the Average Test Capacity was between 80% and 100% of the Contract Capacity, then the Capacity Reduction Factor (as defined below and used in the calculation of Adjusted Contract Capacity in Exhibit J) shall be reduced as set out below, effective on the date of the Capacity Confirmation in relation to the Further Capacity Check Test. The "**Capacity Reduction Factor**" is defined as a fraction, the numerator of which is (i) the greater of the Average Test Capacities resulting from the Capacity Check Test and the Further Capacity Check Test, and the denominator of which is (ii) the Contract Capacity set out in Exhibit B.
- (e) If Section 14.6(d) is applicable, then the Supplier shall perform a further Capacity Check Test (the "**Final Capacity Check Test**") at the Supplier's cost and expense within ten (10) Business Days after written notice has been delivered by the Supplier to the Buyer, no earlier than one month and no later than one year after the date of the Capacity Confirmation with respect to the Further Capacity Check Test, failing which this shall be considered to be a Supplier Event of Default. The Final Capacity Check Test shall take place on the same terms and conditions as the Capacity Check Test described in Section 14.6(a) and including the delivery of the Capacity Confirmation in relation to the Further Capacity Check Test. If the total Electricity output of the Facility for the eight continuous hours of each of the Final Capacity Check Test, as stated in the

Capacity Confirmation with respect to the Final Capacity Check Test, divided by the number of hours in such check test (which result shall also be an “Average Test Capacity” as calculated pursuant to Section 14.6(c)) is less than the Contract Capacity, then this shall be considered a Supplier Event of Default. If the Final Capacity Check Test has passed, then the Capacity Reduction Factor shall, for the purposes of Exhibit J, be set to 1.0 effective from the date of the Capacity Confirmation in relation to the Final Capacity Check Test.

14.7 Notices

All notices pertaining to this Agreement not explicitly permitted to be in a form other than writing shall be in writing and shall be given by facsimile or other means of electronic transmission or by hand or courier delivery. Notwithstanding the foregoing, any notices of an Event of Default and termination of this Agreement shall only be given by hand or courier delivery. Any notice shall be addressed to the other Party as follows:

If to the Supplier: ●

Attention: ●
Facsimile: ●

and to: ●

Attention: ●
Facsimile: ●

(which shall not be required to constitute notice)

If to the Buyer: Ontario Electricity Financial Corporation
1 Dundas Street West
Suite 1400
Toronto, ON M5G 1Z3

Attention: ●
Facsimile : ●

and to: ●

Attention: ●
Facsimile: ●

(which shall not be required to constitute notice)

Notice delivered or transmitted as provided above shall be deemed to have been given and received on the day it is delivered or transmitted, provided that it is delivered or transmitted on a Business Day prior to 5:00 p.m. local time in the place of delivery or receipt. However, if a notice is delivered or transmitted after 5:00 p.m. local time or such day is not a Business Day, then such notice shall be deemed to have been given and received on the next Business Day. Either Party may, by written notice to the other, change its respective Company Representative or the address to which notices are to be sent.

ARTICLE 15 MISCELLANEOUS

15.1 Informal Dispute Resolution

If any dispute arises under or in connection with this Agreement that the Parties cannot resolve, each of the Parties shall promptly advise its senior management, in writing, of such dispute. Within ten (10) Business Days following delivery of such notice, a senior executive (Senior Vice-President or higher) from each Party shall meet, either in person or by telephone (the “**Senior Conference**”), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute may be settled by arbitration pursuant to Section 15.2, if agreed to by both Parties.

15.2 Arbitration

Except as otherwise specifically provided for in this Agreement, any matter in issue between the Parties as to their rights under this Agreement may be decided by arbitration provided, however, that the Parties have first completed a Senior Conference pursuant to Section 15.1. Any dispute to be decided by arbitration will be decided by a single arbitrator appointed by the Parties or, if such Parties fail to appoint an arbitrator within fifteen (15) days following the agreement to refer the dispute to arbitration, upon the application of either of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitration). The arbitrator shall provide each of the Parties an opportunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the *Arbitration Act, 1991* (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within ninety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change the Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the provisions of the *Arbitration Act, 1991* (Ontario) or solely on a question of law as provided for in the *Arbitration Act, 1991* (Ontario). The *Arbitration Act, 1991* (Ontario) shall govern the procedures to apply in the enforcement of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

15.3 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes, and other costs related to the employment by such Party of persons who perform this Agreement, including all federal, provincial, and local income, social insurance, health, payroll and employment taxes and statutorily-mandated workers’ compensation coverage. None of the persons employed by either

Party shall be considered employees of the other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partners, joint venturers, fiduciary, principal and agent or any other relationship between the Parties.

15.4 Binding Agreement

Except as otherwise set out in this Agreement, this Agreement shall not confer upon any other Person, except the Parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

15.5 Assignment

- (a) Except as set out below and as provided in Article 11, neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by either Party, including by operation of Laws and Regulations, without the prior written consent of the other Party, which consent shall not be unreasonably withheld.
- (b) The Supplier may, subject to compliance with Laws and Regulations and provided that there is not a Supplier Event of Default that has not been remedied, assign this Agreement without the consent of the Buyer to an Affiliate acquiring the Contract Facility; provided, however, that no such assignment by the Supplier or any of its successors or permitted assigns hereunder shall be valid or effective unless and until such Affiliate agrees with the Buyer in writing to assume all of the Supplier's obligations and be bound by the terms of this Agreement, and the arrangements and obligations of the Supplier set forth in Article 5 have been met in accordance with the terms of Article 5. If a valid assignment of this Agreement is made by the Supplier in accordance with this Section 15.5, the Buyer acknowledges and agrees that, upon such assignment and assumption and notice thereof by the assignor to the Buyer, the assignor shall be relieved of all its duties, obligations and liabilities hereunder.
- (c) If the Supplier assigns this Agreement to a non-resident of Canada (the "**Assignee**"), as that term is defined in the ITA, and the Buyer incurs any additional Taxes, at any time thereafter, solely as the result of such assignment, then payments under this Agreement by the Buyer shall be reduced by the amount of such additional or withholding Taxes and the Buyer shall remit such additional or withholding Taxes to the applicable taxing authorities. The Buyer shall within sixty (60) days after remitting such Taxes, notify the Assignee in writing, providing reasonable detail of such payment so that the Assignee may claim any applicable rebates, refunds or credits from the applicable taxing authorities. If after the Buyer has paid such amounts, the Buyer receives a refund, rebate or credit on account of such Taxes, then the Buyer shall promptly remit such refund, rebate or credit amount to the Assignee.
- (d) If the Ontario Power Authority has been established pursuant to legislation, then the Buyer shall have the unilateral right to assign this Agreement and all benefits

and obligations thereunder to the Ontario Power Authority, which shall assume the obligations of the Buyer hereunder and be novated into this Agreement in the place and stead of the Buyer, whereupon Ontario Electricity Financial Corporation shall be relieved of all obligations and liability arising pursuant to this Agreement, provided however, that no assignment to the Ontario Power Authority will be valid or effective unless and until the Ontario Power Authority agrees in writing to assume and be bound by the terms and conditions of this Agreement. Upon such assignment and assumption, the representation set forth in Section 6.2(a) shall apply to the Ontario Power Authority with all necessary amendments to reflect the form and the manner in which the Ontario Power Authority was established, and all of the representations set forth in Section 6.2 shall be deemed to be made by the Buyer to the Supplier at the time of such assignment and assumption.

15.6 No Change of Control

- (a) The Supplier shall not permit or allow a change of Control of the Supplier, except with the prior written consent of the Buyer, which consent may not be unreasonably withheld. It shall not be unreasonable to withhold such consent if the change of Control will have or is likely to have a Material Adverse Effect on the Supplier's ability to perform its obligations under this Agreement, in which case such consent may be withheld by the Buyer.
- (b) For the purposes of Sections 15.6(a) and 15.7(b), a change in ownership of any shares or units of ownership that are listed on a recognized stock exchange shall not constitute a change of Control provided that such listed entity does not have as its special or sole purpose the ownership of the Contract Facility and other generating facilities under contract with the Buyer pursuant to the 2,500 MW RFP (whether under a clean energy supply contract in the same standard form as this CES Contract, or under a DR Contract, as defined under this 2,500 MW RFP).

15.7 No Assignment or Change of Control for Specified Period

Notwithstanding the provisions of Sections 15.5(a), 15.5(b), 15.5(c), and 15.6(a) to the contrary, and except as provided in Article 11, under no circumstances shall:

- (a) any assignment of this Agreement by the Supplier; and
- (b) any change of Control in respect of the Supplier,

be permitted until the third (3rd) anniversary of the Term Commencement Date.

15.8 Survival

The provisions of Sections 2.8(b), 3.4, 3.5, Articles 4 and 7, Sections 9.2, 9.5 and 9.6, Section 11.2(g), Article 13, Section 14.2, Sections 15.1, 15.2 and 15.5(c) shall survive the expiration of the Term or earlier termination of this Agreement. The expiration of the Term or a termination

of this Agreement shall not affect or prejudice any rights or obligations that have accrued or arisen under this Agreement prior to the time of expiration or termination and such rights and obligations shall survive the expiration of the Term or the Termination of this Agreement for a period of time equal to the applicable statute of limitations.

15.9 Counterparts

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile but such Party shall promptly deliver to the other Party an originally executed copy of this Agreement.

15.10 Use of Insignia

The Supplier shall not use any insignia or logo of Her Majesty the Queen in right of Ontario except where required to make available the Contract Capacity, and only if it has received the prior written permission of the Buyer to do so.

15.11 Additional Rights of Set-Off

- (a) In addition to its other rights of set-off under this Agreement or otherwise arising in law or equity, the Buyer may set off any amounts owing by the Supplier to the Buyer in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.5, 2.9(c), 3.2(b), 3.4, 9.2, 9.5, and 13.3 against any monies owed by the Buyer to the Supplier in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.3, 3.2(a), 3.5, 3.6, 4.3, 9.5, and 12.3(d).
- (b) In addition to its other rights of set-off under this Agreement or otherwise arising in law or equity, the Supplier may set-off any amounts owing by the Buyer to the Supplier in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.3, 3.2(a), 3.5, 3.6, 4.3, 9.5, and 12.3(d) against any monies owed by the Supplier to the Buyer in connection with Sections 1.7(e), 1.8(e), 1.9(d), 2.5, 2.9(c), 3.2(b), 3.4, 9.2, 9.5, and 13.3.

15.12 Rights and Remedies Not Limited to Contract

Unless expressly provided in this Agreement, the express rights and remedies of the Buyer or the Supplier set out in this Agreement are in addition to and shall not limit any other rights and remedies available to the Buyer or the Supplier, respectively, at law or in equity.

15.13 Time of Essence

Time is of the essence in the performance of the Parties' respective obligations under this Agreement.

15.14 Further Assurances

Each of the Parties shall, from time to time on written request of the other Party, do all such further acts and execute and deliver or cause to be done, executed or delivered all such further

acts, deeds, documents, assurances and things as may be reasonably required in order to fully perform and to more effectively implement and carry out the terms of this Agreement. The Parties agree to promptly execute and deliver any documentation required by any Governmental Authority in connection with any termination of this Agreement.

IN WITNESS WHEREOF, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

●

ONTARIO ELECTRICITY FINANCIAL CORPORATION

By: _____

Name: ●

Title: ●

By: _____

Name: ●

Title: ●

I/We have authority to bind the ●

By: _____

Name: ●

Title: ●

By: _____

Name: ●

Title: ●

We have authority to bind the Corporation.

EXHIBIT A
SUMMARY OF CONTRACT FACILITY

Legal Name of Supplier:

Contract Facility Location:

Type of Generator:

Description of Key Equipment:

Connection Point:

EXHIBIT B
CONTRACT CAPACITY, NET REVENUE REQUIREMENT,
AND OTHER STATED COSTS

Contract Capacity	_____MW
Net Revenue Requirement	\$_____ . ____ /MW-month
Net Revenue Requirement Indexing Factor	_____ %
Specified Heat Rate <i>[Note to Finalization: Applicable only to New Gas Generating Facilities]</i>	_____ BTU/kWh
Start-up Costs <i>[Note to Finalization: Applicable only to New Gas Generating Facilities]</i>	_____ MMBTU/start-up
O & M Costs <i>[Note to Finalization: Applicable only to New Gas Generating Facilities]</i>	\$_____ . ____ /MWh
Energy Cost <i>[Note to Finalization: Applicable only to New Non-Gas Generating Facilities]</i>	\$_____ . ____ /MWh
Start-up Costs <i>[Note to Finalization: Applicable only to New Non-Gas Generating Facilities]</i>	\$ _____ . ____ /start-up

[Note to Finalization: Complete the above values from the Economic Bid Statement of the Proposal, except for the Contract Capacity, which shall be taken Question 3.h. of the Technical Questionnaire.]

EXHIBIT C
FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE: ●

APPLICANT: ●

BENEFICIARY: Ontario Electricity Financial Corporation (or, Ontario Power Authority, if created)

AMOUNT: ●

EXPIRY DATE: ●

EXPIRY PLACE: Counters of the issuing financial institution in Toronto, Ontario

CREDIT RATING: **[Insert credit rating only if the issuer is not a financial institution listed in either Schedule I or II of the Bank Act]**

TYPE: IRREVOCABLE AND UNCONDITIONAL STANDBY LETTER OF CREDIT

Number:

We hereby authorize you to draw on **[insert name of financial institution and financial institution's address in Toronto, Ontario]** in respect of irrevocable standby letter of credit No. _____ (the "**Credit**"), for the account of the Applicant up to an aggregate amount of \$● (● Canadian dollars) available by your draft at sight, accompanied by the Beneficiary's signed certificate stating that:

"The Applicant has defaulted under the CES Contract between the Beneficiary and **[insert name of Supplier]**, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto."

Draft drawn hereunder must bear the clause "Drawn under irrevocable and unconditional Standby Letter of Credit No. **[insert number]** issued by **[the financial institution]** dated **[insert date]**".

Partial drawings are permitted.

This Credit is issued in connection with the Clean Energy Supply Contract dated **[insert date]** between the Beneficiary and **[insert name of Supplier]** (the "CES Contract").

This Letter of Credit will automatically extend for additional, successive terms of one (1) year each, unless the undersigned provides the Beneficiary with written notice, at least sixty (60) days prior to the expiration date, that it does not wish to extend this Letter of Credit for an additional term.

We engage with you that all drafts drawn under, and in compliance with the terms of this Credit will be duly honoured, if presented at the counters of **[insert the financial institution and financial institution's address, located in Toronto, Ontario]** at or before 5:00 pm (EST) on **[insert the expiry date]**.

This irrevocable standby letter of credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not addressed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

The Beneficiary may transfer this Letter of Credit without the consent of the Applicant or the issuing financial institution.

- END -

[Insert name of Financial Institution]

By:

Authorized Signatory

EXHIBIT D GUARANTEE

THIS GUARANTEE dated as of ● is made and entered into between ●, a corporation incorporated under the laws of ● (the “Guarantor”), and Ontario Electricity Financial Corporation (the “Buyer”).

RECITALS:

- A. The Buyer and ●, a ● ● corporation incorporated under the laws of ● (“Supplier”), have entered into a clean energy supply contract dated as of ● (as extended, amended, replaced and supplemented, collectively, the “Agreement”);
- B. The Guarantor will directly or indirectly benefit from the Agreement;
- C. Pursuant to the terms of the Agreement, the Buyer has required that the Guarantor shall deliver a guarantee of all payment obligations of Supplier under the Agreement to the Buyer; and
- D. Capitalized terms used in this Guarantee but not otherwise defined herein have the meanings ascribed to it in the Agreement.

NOW THEREFORE for good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged) the Guarantor hereby agrees as follows:

1. Guarantee

Subject to the terms and conditions hereof, the Guarantor absolutely, irrevocably and unconditionally guarantees to the Buyer the full and timely payment when due, whether at stated maturity, by acceleration or otherwise, of the payment obligations of Supplier set forth in the Agreement from time to time and interest thereon accrued as provided in the Agreement, irrespective of when such obligations were incurred (the “Guaranteed Obligations”); provided, however, that the applicable rate of interest shall never exceed the maximum rate permitted by law. The aggregate amount of the Guarantor’s liability under this Guarantee shall not exceed ● CANADIAN DOLLARS (Cdn. \$●) (the “Maximum Guarantee Amount”), plus reasonable legal fees and expenses payable by the Guarantor as provided herein. To the extent that Supplier fails to pay any Guaranteed Obligation, the Guarantor shall promptly pay to the Buyer the amount due. The Guarantor shall also be liable for all reasonable out-of-pocket expenses (including the legal fees and expenses of the Buyer) incurred to collect or enforce any of the Guaranteed Obligations; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the Guaranteed Obligations. This Guarantee shall be a continuing guarantee effective during the term of the Agreement and until fulfillment of, including payment in full of, the Guaranteed Obligations.

2. Demand

The Guarantor’s obligation to make payment under this Guarantee shall arise forthwith after demand for payment has been received by the Guarantor from the Buyer in writing in accordance with Section 11 hereof and the Guarantor’s liability for the Guaranteed Obligations shall bear

interest in accordance with the terms and conditions set forth in the Agreement. The only condition (and no other document, proof or action other than as specifically provided in this Guarantee is necessary as a condition) of the Guarantor honouring its obligations under this Guarantee shall be such demand for payment. No notice of the Guaranteed Obligations need be given in any form to the Guarantor at any time and the Guarantor waives any such notice and the right to consent to the Guaranteed Obligations. In the event that any payment to the Buyer in respect to any Guaranteed Obligations is rescinded or must otherwise be returned for any reason whatsoever, including the insolvency or bankruptcy of Supplier or otherwise, the Guarantor shall remain liable hereunder in respect to such Guaranteed Obligations as if such payment had not been made.

3. Waivers

- (a) The Guarantor waives any right to require as a condition to its obligations hereunder that:
 - (i) collateral be applied to the Guaranteed Obligations;
 - (ii) an action be brought against Supplier or any Person other than the Guarantor should the Buyer seek to enforce the obligations of the Guarantor;
 - (iii) a judgment be rendered against Supplier or any Person other than the Guarantor;
 - (iv) Supplier or any other Person be joined in any action against the Guarantor;
 - (v) an action separate from one against the Guarantor be brought against Supplier or any other Person or under any other security or guarantee held by the Buyer; and
 - (vi) any Supplier Event of Default under the Agreement has occurred.
- (b) The Guarantor further waives:
 - (i) all defenses, set-offs, counterclaims, estoppels or privileges which might but for this provision exonerate or discharge it from its obligations hereunder; and
 - (ii) notice of acceptance of this Guarantee, notice of any liability to which it may apply, presentment, demand, protest and notice of dishonour, non-payment or non-performance and marshalling of assets.
- (c) The obligations of the Guarantor hereunder shall in no way be affected or impaired by reason, and the Guarantor waives its right to prior notice, of the happening from time to time of any of the following:
 - (i) any invalidity or unenforceability of all or any part of the Guaranteed Obligations or any agreement or instrument relating to or securing the Guaranteed Obligations;

- (ii) any insolvency, bankruptcy, reorganization, or dissolution, or any proceeding of Supplier or any other guarantor, including without limitation, rejection of the Guaranteed Obligations in such bankruptcy;
- (iii) extensions (whether or not material) of the time for payment or performance of all or any portion of the Guaranteed Obligations;
- (iv) the modification or amendment in any manner (whether or not material) of the Agreement or the Guaranteed Obligations;
- (v) subject to applicable statutes of limitations, any failure, delay or lack of diligence on the part of the Buyer or any other Person to enforce, assert or exercise any right, privilege, power or remedy conferred on the Buyer or any Person in the Agreement or at law, or any action on the part of the Buyer or such other Person granting an indulgence or extension of any kind;
- (vi) the settlement or compromise of any Guaranteed Obligations;
- (vii) the change of status, composition, structure or name of Supplier, including by reason of merger, amalgamation, continuance, dissolution; reorganization or consolidation with or into another legal entity;
- (viii) the release or waiver, by operation of law or otherwise, of the performance or observance by Supplier of any express or implied covenant, term or condition in the Agreement or the enforceability of any covenant, term or condition thereof;
- (ix) the release or waiver, by operation of law or otherwise, of the performance or observance by any co-guarantor, surety, endorser or other obligor of any express or implied covenant, term or condition to be performed or observed by it under the Agreement or any related document;
- (x) the failure to acquire, perfect or maintain perfection of any lien on, or security interest in, any collateral provided by Supplier to the Buyer or the release of any such collateral or the release, modification or waiver of, or failure to enforce, any pledge, security, guarantee, surety or other indemnity agreement in respect of such collateral;
- (xi) the assignment of the Agreement and/or any rights thereunder from or by Supplier to any other Person; and
- (xii) any other circumstance similar, or having a similar effect, as those set out in subsections 3(c)(i) through (xi) inclusive, which might constitute in whole or in part a defence available to the release and discharge of this Guarantee.

4. Limitation of Liability

The Guarantor shall not be liable hereunder for any special, consequential, incidental, punitive, exemplary or indirect damages, including loss of use of any property or claims of customers of Supplier or the Buyer, except to the extent specifically provided in the Agreement to be due from Supplier.

5. Indemnity

The Guarantor hereby indemnifies and saves the Buyer harmless from and against any and all damages, losses, costs and expenses of any nature whatsoever resulting from or in consequence of any default, non-payment or non-performance by Supplier of its payment obligations under the Agreement, irrespective of when such obligations were incurred, including its obligations to pay interest as provided in the Agreement and all reasonable out-of-pocket expenses (including legal fees and expenses incurred to collect or enforce the Agreement); provided however, that the maximum amount recoverable under the foregoing indemnity and otherwise under this Guarantee shall be an amount equal to the Maximum Guarantee Amount. In addition, the Guarantor shall also be liable to the Buyer for all reasonable out-of-pocket expenses (including legal fees and expenses of the Buyer) incurred to collect or enforce this indemnity; provided however, that such legal fees and expenses shall be payable by the Guarantor only to the extent that the Buyer is successful in enforcing the indemnity provided herein. Any payment made pursuant to this section 5 shall be reduced by any amount that is fully and indefeasibly paid by the Guarantor to the Buyer pursuant to its obligations under section 1 hereof.

6. Release of Guarantee

If Section 5.2(d) of the Agreement is applicable, then upon request by the Supplier, the Buyer shall promptly return this Guarantee to the Guarantor and the Guarantor shall be released and discharged of its obligations hereunder with respect to any Guaranteed Obligations existing or arising after the date that Section 5.2(d) of the Agreement is applicable.

7. Defences

The Guarantor reserves the right to assert all rights, setoffs, counterclaims and other defences of Supplier relating to the Guaranteed Obligations, other than defences arising out of the bankruptcy, insolvency, dissolution or liquidation of Supplier.

8. Subrogation

The Guarantor shall not be or claim to be subrogated, in whole or in part, to the rights of the Buyer against Supplier under the Agreement or otherwise, until (a) the Buyer shall have received full and indefeasible payment of all Guaranteed Obligations; and (b) either the Agreement has been terminated or this Guarantee has been terminated pursuant to the terms hereof and the terms and conditions of the Agreement as applicable. Except as set out in this section 8, nothing contained in this Guarantee shall limit the rights at law and in equity of the Guarantor to subrogation.

9. Representations

The Guarantor represents that:

- (a) it is a [**corporation duly incorporated**] and existing under the laws of the Province of [**Ontario**] [*Note to Finalization: Reflect form and jurisdiction of Guarantor*] and has the corporate power and capacity to enter into this Guarantee and to perform its obligations hereunder;
- (b) this Guarantee has been duly authorized, executed and delivered by the Guarantor and is a valid and binding obligation of the Guarantor enforceable in accordance with its terms;
- (c) no declaration, filing or registration with, or notice to, or licence, permit, certificate, registration, authorization, consent or approval of or from, any Governmental Authority is necessary or required for the consummation by the Guarantor of the transaction contemplated by this Guarantee; and
- (d) the execution and delivery of this Guarantee and performance of its obligations hereunder do not conflict with or result in a breach of its constating documents or by-laws, any applicable law, rule or regulation, any judgment, order, contractual restriction or agreement binding on it or affecting its properties.

10. No Waiver by the Buyer

No failure on the part of the Buyer to exercise, and no delay in exercising, any right, remedy or power hereunder shall operate as a waiver thereof, nor shall any single or partial exercise by the Buyer of any right, remedy or power hereby granted to the Buyer or allowed it by law or other agreement shall be cumulative and not exclusive of any other, and may be exercised by the Buyer from time to time. No term, condition or provision hereof or any right hereunder or in respect hereof shall be, or shall be deemed to have been, waived by the Buyer except by express written waiver signed by the Buyer, all such waivers to extend only to the particular circumstances therein specified.

11. Notices

Any notice or other communication required or permitted to be given hereunder shall be in writing and shall be sufficiently given if transmitted by facsimile or delivered by hand or courier delivery:

- (a) if to the Buyer, to:

Ontario Electricity Financial Corporation
1 Dundas Street West
Suite 1400
Toronto, ON M5G 1Z3

Attention: ●
Facsimile: ●

if to the Guarantor, to:

●

Attention: ●

Facsimile: ●

Notice delivered or transmitted as provided above shall be deemed to have been given and received on the day it is delivered or transmitted, provided that it is delivered or transmitted on a Business Day prior to 5:00 p.m. local time in the place of delivery or receipt. However, if a notice is delivered or transmitted after 5:00 p.m. local time or such day is not a Business Day, then such notice shall be deemed to have been given and received on the next Business Day. Either Party may, by written notice to the other, change its address to which notices are to be sent.

12. Governing Law

This Guarantee shall be governed by the laws of the Province of Ontario and the laws of Canada applicable therein. The Guarantor agrees that any suit, action or proceeding against the Guarantor arising out of or relating to this Guarantee against it may be brought in any court in the Province of Ontario and the Guarantor irrevocably and unconditionally attorns and submits to the non-exclusive jurisdiction of such courts. The Guarantor irrevocably waives and agrees not to raise any objection it might now or hereafter have to the bringing of any such suit, action or proceeding in any such court, including any objection that the place where such court is located is an inconvenient forum or that there is any other suit, action or proceeding in any other place relating in whole or in part to the same subject matter. The Guarantor agrees that any judgment or order in any such suit, action or proceeding brought in such a court shall be conclusive and binding upon it and consents to any such judgment or order being recognized and enforced in the courts of its jurisdiction of incorporation or any other courts, by registration of such judgment or order, by a suit, action or proceeding upon such judgment or order, or any other means available for enforcement of judgments or orders, at the option of the Buyer, provided that service of any required process is effected upon it as permitted by applicable law. Nothing in this paragraph shall restrict the bringing of any such suit, action or proceeding in the courts of any other jurisdiction.

13. Severability

Each of the provisions contained in this Guarantee is distinct and severable and a declaration of invalidity or unenforceability of any such provision or part thereof by a court of competent jurisdiction shall not affect the validity or enforceability of any other provision of this Guarantee.

14. Entire Agreement

This Guarantee constitutes the entire agreement between the parties pertaining to the subject matter of this Guarantee. There are no warranties, conditions, representations or agreements in connection with such subject matter except as specifically set forth or referred to in this Guarantee.

15. Binding and Assignment

- (a) This Guarantee and all of the provisions hereof shall be binding upon and ensure to the benefit of the parties and their respective successors and permitted assigns. This Guarantee is not intended to confer upon any other Person, except the parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Guarantee.
- (b) Neither this Guarantee nor any of the rights, interests or obligations under this Guarantee shall be assigned by either party without the prior written consent of the other party. Notwithstanding the foregoing, if the Ontario Power Authority has been established pursuant to legislation and assigns the Agreement to the Ontario Power Authority, the Buyer may assign this Guarantee to the Ontario Power Authority without the consent of the Guarantor.

16. Facsimile and Counterparts

The parties may deliver an executed copy of this Guarantee by facsimile and this Guarantee may be executed and delivered by the parties in counterparts. All such facsimiles and counterparts shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the parties hereto have duly executed this Guarantee as of the day and year first above written.

[GUARANTOR]

ONTARIO ELECTRICITY FINANCIAL CORPORATION

By: _____
 Name: ●
 Title: ●

I/We have the authority to bind the Guarantor. I/We have the authority to bind the Corporation.

**EXHIBIT E
FORM OF CERTIFICATE OF INCUMBENCY**

CERTIFICATE OF INCUMBENCY

I, the undersigned, do hereby certify for and on behalf of ● (the “Supplier”) [*Note to Finalization: Amend to suit legal form of Supplier, if necessary.*] in my capacity as an officer of the Supplier, and not in my personal capacity, that the following persons are duly appointed directors or officers of the Supplier holding the respective offices set opposite their names and that the signatures set forth opposite their names are their genuine signatures:

[Note to Finalization: Add additional rows as necessary]

Name	Office	Signature
●	●	●
●	●	●

and [*Note to Finalization: Insert the appropriate name(s) from the above list*] has/have the authority to execute the CES Contract dated as of ● 200● (the “Agreement”) between the Supplier and the Buyer and any other related document under the Agreement.

DATED this ● day of ● ●, 200●

Name: ●
Title: Secretary

I, ● [*insert name*], being the ● [*President*] of the Supplier hereby certify that ● is the duly appointed Secretary of the Supplier and that the signature appearing beside his or her name above is his or her genuine signature.

DATED this ● day of ● ●, 200●

●
●

EXHIBIT F
MILESTONE EVENTS AND MILESTONE DATES FOR THE CONTRACT FACILITY

	MILESTONE EVENT	MILESTONE DATE
1.	Obtaining Project and Site Approvals and Permitting	
2.	Completion of connection assessments including receipt of approvals from the IMO, the Transmitter, the LDC, and the End-User, as applicable.	
3.	Engineering, equipment procurement, and construction contract(s) executed, which shall occur no later than the later of: (i) 2-1/2 years before the milestone date for Commercial Operation, and (ii) six (6) months after signing the CES Contract.	
4.	Financial closing, which shall occur no later than the later of: (i) 2-1/2 years before the milestone date for Commercial Operation, and (ii) twelve (12) months after signing the CES Contract.	
5.	Equipment Order	
6.	Equipment Delivered	
7.	Commencement of Construction	
8.	Completion of Construction	
9.	Connection of the Contract Facility to the Transmission System, Local Distribution System, or End-User	
10.	Commercial Operation	<i>(Note: must be on or before June 1, 2009)</i>

Note: Only those Milestone Dates corresponding to the Milestone Events numbered 1, 2, 5, 6, 7, 8, and 9 above are subject to revision by the Supplier in writing from time to time.

**EXHIBIT G
RECORDS UNDER FIPPA**

Specific Inclusions to and Exclusions from the Definition of “Records” under FIPPA

The following shall be included in the definition of Records under the Agreement:

- | |
|---|
| <ul style="list-style-type: none">● |
|---|

The following shall not be included in the definition of Records under the Agreement:

- | |
|---|
| <ul style="list-style-type: none">● |
|---|

EXHIBIT H
2,500 MW RFP

[Note to Finalization: Attach]

**EXHIBIT I
PROPOSAL**

[Note to Finalization: Attach consolidated copy.]

**EXHIBIT J
CALCULATION OF CSP AND RSP**

This Exhibit J sets out the calculation of the Contingent Support Payment and the Revenue Sharing Payment, as applicable, for a given Settlement Month “*m*” in Contract Year “*y*”, which is a four stage calculation which involves:

- (Stage I) Determination of the Total Monthly Net Revenue Requirement;
- (Stage II) Determination of the Energy Cost;
- (Stage III) Determination of the Imputed Net Revenue; and
- (Stage IV) Determination of the Contingent Support Payment and the Revenue Sharing Payment.

Notwithstanding the foregoing, during such time as the Supplier is unable to perform or comply with its obligations under this Agreement as a result of a Force Majeure (as set out in Article 10), no calculations pursuant to Exhibit J shall be made, and no amounts shall be imputed or payable, in respect of such time.

1. STAGE I: DETERMINATION OF TOTAL MONTHLY NET REVENUE REQUIREMENT

1.1 The Total Monthly Net Revenue Requirement is calculated as follows:

TMNRR_m = ACC x NRR_y	
where:	
TMNRR _m	is the Total Monthly Net Revenue Requirement for the Contract Facility (in \$ for the month).
ACC	is the Adjusted Contract Capacity (in MW) for the Settlement Month, and is calculated as follows: ACC = CC x CRF
CC	is the Contract Capacity.
CRF	is the Capacity Reduction Factor for the Settlement Month as defined in Section 14.6, and expressed as a fraction. The Capacity Reduction Factor shall be 1.0 unless and to the extent set out in Sections 14.6(d) and 14.6(e). If the Capacity Reduction Factor changes during a Settlement Month, then CRF will be calculated as a weighted average based on the number of days of the Settlement Month during which the different values of

	CRF apply.
NRR _y	is the Net Revenue Requirement (in \$/MW – month). For the first Contract Year, the Net Revenue Requirement shall be equal to the amount set out in Exhibit B. For the second and each succeeding Contract Year, a portion of the Net Revenue Requirement shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year compared with the CPI effective as of the Term Commencement Date, and shall be calculated as follows: $NRR_y = (NRR_B \times NRRIF \times CPI_y / CPI_B) + (NRR_B \times (1 - NRRIF))$
NRR _B	is the Net Revenue Requirement (in \$/MW – month) as set out in Exhibit B.
NRRIF	is the Net Revenue Requirement Indexing Factor set out in Exhibit B, and expressed as a decimal figure between 0.00 and 0.20.
CPI _y	is the CPI effective on the first day of Contract Year “y”.
CPI _B	is the CPI effective on the Term Commencement Date.

2. STAGE II: DETERMINATION OF ENERGY COST

2.1 For a New Non-Gas Generating Facility

In the event that the Contract Facility is a New Non-Gas Generating Facility, then the Energy Cost shall be the amount set out in Exhibit B, subject to annual indexation as set out below.

2.1.1 Calculation of Energy Cost

For the first Contract Year, the Energy Cost shall be equal to the amount set out in Exhibit B. For the second and each succeeding Contract Year, the Energy Cost shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year and the CPI effective as of the first day of the immediately prior Contract Year and shall be calculated as follows:

$EC_y = EC_{y-1} \times \frac{(CPI_y)}{(CPI_{y-1})}$	
where	
EC_y	is the Energy Cost (in \$/MWh) for Contract Year “y”. For the first Contract Year, the Energy Cost shall be equal to the amount set out in Exhibit B.
EC_{y-1}	is the Energy Cost (in \$/MWh) for the Contract Year immediately preceding Contract Year “y”.
CPI_y	is the CPI effective on the first day of Contract Year “y”.
CPI_{y-1}	is the CPI effective on the first day of the Contract Year immediately preceding Contract Year “y”.

2.1.2 Start-up Cost

For the first Contract Year, the Start-up Cost shall be equal to the amount set out in Exhibit B. For the second and each succeeding Contract Year, the Start-up Cost shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year and the CPI effective as of the first day of the immediately prior Contract Year and shall be calculated as follows:

$SUC_y = SUC_{y-1} \times \frac{(CPI_y)}{(CPI_{y-1})}$	
where	
SUC_y	is the Start-up Cost (in \$) for Contract Year “y”. For the first Contract Year, the Start-up Cost shall be equal to the amount set out in Exhibit B.
SUC_{y-1}	is the Start-up Cost (in \$) for the Contract Year immediately preceding Contract Year “y”.
CPI_y	is the CPI effective on the first day of Contract Year “y”.
CPI_{y-1}	is the CPI effective on the first day of the Contract Year immediately preceding Contract Year “y”.

2.2 For a New Gas Generating Facility

In the event that the Contract Facility is a New Gas Generating Facility, the following provisions shall apply in lieu of the provisions in Section 2.1 of this Exhibit J:

2.2.1 Calculation of Energy Cost

The calculation of the Energy Cost for each day “*d*” during Settlement Month “*m*” is as follows:

EC_d = (GP_d x SHR) + O&M_y	
where:	
EC _d	is the Contract Facility’s Energy Cost for day “ <i>d</i> ” (in \$/MWh).
GP _d	is the Gas Price applicable during day “ <i>d</i> ” (in \$/MMBTU). The Gas Price shall be converted from US dollars to Dollars using the applicable conversion rate set out below: (a) The Gas Price applicable during each day “ <i>d</i> ”, which is posted on the Gas Price Index on day “ <i>d-1</i> ” (being the day immediately prior to day “ <i>d</i> ”) will be converted from US dollars to Dollars utilizing the Bank of Canada noon spot exchange rate between US dollars and Dollars on day “ <i>d-1</i> ”; and (b) If the Bank of Canada does not publish a noon spot exchange rate on day “ <i>d-1</i> ”, then the exchange rate used to convert the Gas Price from US dollars to Dollars shall be the simple average of the Bank of Canada noon spot exchange rate between US dollars and Dollars: (i) on the first day prior to day <i>d-1</i> where the noon spot exchange rate is published, and (ii) on the first day after day <i>d-1</i> where the noon spot exchange rate is published.
SHR	is the Specified Heat Rate (in MMBTU/MWh).
O&M _y	is the O&M Cost set out in Exhibit B, as adjusted for indexation to the CPI as described in Section 2.2.2 of this Exhibit J (in \$/MWh).

2.2.2 Indexation of O&M Cost

For the first Contract Year, the O&M Cost shall be equal to the amount set out in Exhibit B. For the second and each succeeding Contract Year, the

O&M Cost shall be adjusted on the first day of such Contract Year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such Contract Year and the CPI effective as of the first day of the immediately prior Contract Year and shall be calculated as follows:

$\mathbf{O\&M}_y = \mathbf{O\&M}_{y-1} \times \frac{\mathbf{CPI}_y}{\mathbf{CPI}_{y-1}}$	
where	
$\mathbf{O\&M}_y$	is the O&M Cost (in \$/MWh) for Contract Year “y”. For the first Contract Year, the O&M Cost shall be equal to the amount set out in Exhibit B.
$\mathbf{O\&M}_{y-1}$	is the O&M Cost (in \$/MWh) for the Contract Year immediately preceding Contract Year “y”.
\mathbf{CPI}_y	is the CPI effective on the first day of Contract Year “y”.
\mathbf{CPI}_{y-1}	is the CPI effective on the first day of the Contract Year immediately preceding Contract Year “y”.

2.2.3 Calculation of Start-up Cost

The calculation of the Start-up Cost for each day “*d*” during Settlement Month “*m*” is calculated as follows:

$\mathbf{SUC}_d = \text{Start-up Cost (in MMBTU/start-up)} \times \mathbf{GP}_d$	
where	Start-up Cost (in MMBTU/ start-up) is set out in Exhibit B.

3. STAGE III: DETERMINATION OF IMPUTED PRODUCTION, IMPUTED GROSS ENERGY MARKET REVENUE, AND IMPUTED NET REVENUE

Subject to the provisions below, the Contract Facility shall be deemed to operate, and hence, be imputed to produce Electricity at the full Contract Capacity, for all hours within all Imputed Production Intervals contained in whole or in part in any month.

An “Imputed Production Interval” (“IPI”) is a contiguous set of *n* hours for which the Contract Facility is deemed to have operated, which is all hours between and including an Imputed Start-up Hour and an Imputed Shut-Down Hour. For greater certainty, it is possible for 2 or more Imputed Production Intervals to be contiguous.

An “Imputed Start-up Hour” is the first hour of an Imputed Production Interval, and is the first hour following an Imputed Shut-Down Hour in which the Pre-Dispatch Price for that hour *h*, as published three hours prior to that hour, exceeds the applicable Energy Cost,

and the HOEP was greater than or equal to the applicable Energy Cost for the Contract Facility for that hour h or for the previous hour $h-1$. Notwithstanding the foregoing, the requirement that the Imputed Start-up Hour follow an Imputed Shut-Down Hour shall not apply to the first Imputed Start-up Hour in the Term.

An Imputed Start-up (“ISU”) is deemed to have occurred at the time of the first Imputed Start-up Hour in day “ d ”. For greater certainty, for purposes of this Exhibit J, day “ d ” shall mean the twenty-four (24) hour period between the beginning of the hour ending 01:00 hours (EST) and 24:00 hours (EST). If one or more Imputed Start-ups takes place in a day, then $ISU_d = 1$; otherwise $ISU_d = 0$.

An “Imputed Shut-Down Hour” is the last hour in an Imputed Production Interval, and is the first hour within an Imputed Production Interval in which either,

- HOEP was less than or equal to the applicable Energy Cost for the Contract Facility for that hour h , and for the previous hour $h-1$, or,
- The Pre-Dispatch Prices, as published in that hour h , for hours $h+1$, $h+2$ and $h+3$ are all less than the applicable Energy Cost for the Contract Facility.

3.1 The Imputed Gross Energy Market Revenues is calculated as follows:

$IGEMR_m = \sum_{IPH=1}^{IPH = IPH_m} IP_{IPH} \times HOEP_{IPH} - \sum_{ROH=1}^{ROH = ROH_m} ROC_{ROH} \times OHOEP_m$	
where:	
$IGEMR_m$	Is the Imputed Gross Energy Market Revenue (in \$) for Settlement Month “ m ”.
IP_{IPH}	is the Imputed Production corresponding to a given Imputed Production Hour, which is calculated as the Contract Capacity (CC) multiplied by one hour.
IPH	is an Imputed Production Hour, which is an hour in Settlement Month “ m ” that is contained within an Imputed Production Interval which occurred, in whole or in part, in Settlement Month “ m ”.
IPH_m	is the total number of Imputed Production Hours in Settlement Month “ m ”.
$HOEP_{IPH}$	is the Hourly Ontario Energy Price corresponding to a given Imputed Production Hour (expressed in \$/MWh).
$OHOEP_m$	is the Outage HOEP adjustment for Settlement Month “ m ”, determined as follows: (a) if the difference between the weighted average HOEP for all

	<p>Reported Outage Hours in month m and the weighted average relevant Energy Cost for all Reported Outage Hours in month m is equal to or less than Max Increment$_y$, then $OHOEP_m = \text{zero}$; and</p> <p>(b) if the difference between the weighted average HOEP for all Reported Outage Hours in month m and the weighted average relevant Energy Cost for all Reported Outage Hours in month m is greater than Max Increment$_y$, then $OHOEP_m$ equals that calculated difference minus Max Increment$_y$.</p> <p>For the purposes of determining Outage HOEP, where a weighted average is referred to, the weight for each hour shall be expressed by multiplying ROC for such hour multiplied by one hour.</p>
ROC	is the Reported Outage Capacity in any hour, which is calculated as the product of (A) the Contract Capacity and (B) 1 minus the fraction of (i) the maximum production in that hour that could have been achieved given the Outage by (ii) the maximum production that could have been achieved in that hour had there been no Outage, as reported by the Supplier to the IMO and the Buyer.
ROC _{ROH}	is the ROC corresponding to a given Reported Outage Hour.
ROH	is a Reported Outage Hour, which is an hour within any Imputed Production Interval in Settlement Month “ m ” for which the Supplier has notified the IMO and the Buyer of an Outage. For greater certainty, any ROH is by definition also an IPH; however, Outages must continue to be reported to the Buyer and the IMO for all Outage Hours.
ROH _m	is the total number of Reported Outage Hours in Settlement Month “ m ”.
Max Increment $_y$	is equal to \$75.00/MWh until December 31, 2007. From and after January 1, 2008, and for each succeeding calendar year, Max Increment $_y$ shall be adjusted on the first day of such calendar year to the percentage increase or decrease (if any) between the CPI effective as of the first day of such calendar year and the CPI effective as of the first day of the immediately prior calendar year.

3.2 The Imputed Net Revenue is calculated as follows:

INR_m = IGEMR_m – IVEC_m + RFCRP_m + NINRR_m	
Where:	
INR _m	is the Imputed Net Revenue (in \$) in Settlement Month “m”.
IGEMR _m	is the Imputed Gross Energy Market Revenue (in \$) in Settlement Month “m”.
IVEC _m	<p>is the Imputed Variable Energy Cost (in \$) in Settlement Month “m”, which is equal to the aggregate Energy Cost for the total Imputed Production during the Settlement Month “m”, calculated as follows:</p> <p>(i) for a New Gas Generating Facility:</p> $\mathbf{IVEC_m = \sum_{d=1}^{d = \text{day}_m} [(SUC_d \times ISU_d) + (\sum_{IPH=1}^{IPH=IPH_d} EC_d \times IP_{IPH})]}$ <p>(ii) for a New Non-Gas Generating Facility:</p> $\mathbf{IVEC_m = [EC_y \times IP_m + \sum_{d=1}^{d = \text{day}_m} (SUC_y \times ISU_d)]}$
ISU _d	is equal to one if one or more Imputed Start-ups takes place in a day “d”; otherwise, ISU _d = zero.
IP _{IPH}	is the Imputed Production in a given Imputed Production Hour (in MWh), which is calculated as the Contract Capacity (CC) multiplied by one hour.
IP _m	is the total Imputed Production for Settlement Month “m” (in MWh), which is calculated as the Contract Capacity (CC) multiplied by IPH _m (as defined in Section 3.1 of this Exhibit J).
SUC _d	is the Start-up Cost for a New Gas Generating Facility (in \$).
SUC _y	is the Start-up Cost for a New Non-Gas Generating Facility (in \$).

day _m	is the number of days in the Settlement Month “m”.
IPH _d	is the total number of Imputed Production Hours in day “d”.
RFCRP _m	<p>is:</p> <p>(a) 100% of the net revenue (in \$) arising from any Future Contract Related Products that are Capacity Products; and</p> <p>(b) 50% of the net revenue (in \$) arising from all Future Contract Related Products other than Capacity Products;</p> <p>corresponding to Settlement Month “m”, where net revenue is calculated as the revenue received from the applicable Future Contract Related Products less any reasonable costs incurred by the Supplier to receive such revenue. For greater certainty, such costs shall be determined on an actual cost basis without mark-up, as confirmed by the Buyer and Supplier, and which shall be subject to verification by the Buyer, from time to time.</p>
NINRR _m	<p>is the Negative Interval Net Revenue Recapture and is calculated as the sum of the excess of IVEC_{IPI} over IGEMR_{IPI}, for all of those Imputed Production Intervals in Settlement Month (m) where IVEC_{IPI} was greater than IGEMR_{IPI}, and where:</p> $\mathbf{IVEC_{IPI}} = \left[\sum_{IPH=1}^{IPH=IPIH} EC_{IPH} \times IP_{IPH} \right] + SUC_{IPI}$ <p>and</p> $\mathbf{IGEMR_{IPI}} = \sum_{IPH=1}^{IPH=IPIH} IP_{IPH} \times HOEP_{IPH}$ <p>and where,</p>
EC _{IPH}	is the applicable Energy Cost for the Contract Facility for those Imputed Production Hours where IVEC _{IPI} was greater than IGEMR _{IPI} .
SUC _{IPI}	is the relevant Start-up Cost (i.e. either SUC _y or SUC _d , as applicable to the Contract Facility), if the Imputed Production Interval for which IVEC _{IPI} was greater than IGEMR _{IPI} has an Imputed Start-up Hour that is the first deemed Imputed Start-up Hour of the day in which such Imputed Production Interval falls.
IPIH	is the total number of Imputed Production Hours in the Imputed Production Interval for which IVEC _{IPI} was greater than IGEMR _{IPI} .

4. STAGE IV: DETERMINATION OF CONTINGENT SUPPORT PAYMENT AND REVENUE SHARING PAYMENT

4.1 The Contingent Support Payment and the Revenue Sharing Payment for a Settlement Month are calculated as follows:

If $TMNRR_m > INR_m$, then: $CSP_m = TMNRR_m - INR_m$, and $RSP_m = 0$. If $TMNRR_m < INR_m$, then: $RSP_m = 0.95 \times (TMNRR_m - INR_m)$, and $CSP_m = 0$. If $TMNRR_m = INR_m$, then: $RSP_m = 0$, and $CSP_m = 0$.	
Where:	
$TMNRR_m$	Is the Total Monthly Net Revenue Requirement (in \$) for Settlement Month “ <i>m</i> ”.
INR_m	Is the Imputed Net Revenue (in \$) for Settlement Month “ <i>m</i> ”.
CSP_m	is the Contingent Support Payment (in \$), if any, for Settlement Month “ <i>m</i> ”.
RSP_m	is the Revenue Sharing Payment(in \$), if any, for Settlement Month “ <i>m</i> ”.

**EXHIBIT K
DETERMINATION OF AVAILABILITY**

1. The availability of the Contract Facility in respect of a given Settlement Month (the “**Availability**”) shall be calculated as set out below.

(a) First Contract Year

For each Settlement Month in the first Contract Year, the Availability of the Contract Facility will not be tested for the purposes of Section 9.1(o).

(b) Second and Third Contract Years

For the purposes of the formula to calculate Availability set out below, the Availability of the Contract Facility for each Settlement Month in the second and third Contract Years shall be calculated as follows:

$AV = (1 - OH/THM) \times 100$	
where:	
AV	is the Availability of the Contract Facility (expressed as a percentage figure);
OH	<p>is the total number of Outage Hours in the period between the Term Commencement Date and the last day of the applicable Settlement Month, subject to the following:</p> <p>(a) in determining Outage Hours, an hour may be a partial Outage Hour as a result of an Outage, including an inability of the Contract Facility to produce at the full Contract Capacity or as a result of an Outage lasting for a part but not all of an hour. An hour in which a partial Outage occurs will be counted as a fractional Outage Hour by dividing: (i) the maximum production in that hour that could have been achieved given the partial Outage (in MWh) by (ii) the Contract Capacity multiplied by one hour (in MWh). This fraction will be the contribution of that hour to the Outage Hours in the given Settlement Month; and</p> <p>(b) Outage Hours shall not include the hours of any Outage where and to the extent that the Outage is caused by an event of Force Majeure.</p>
THM	is the total number of hours in the period between the Term Commencement Date and the last day of the applicable Settlement Month.

(c) Fourth Contract Year and Balance of Term

The Availability of the Contract Facility for each Settlement Month in the fourth Contract Year and for the balance of the Term shall be calculated as follows:

$AV = (1 - OH/THM) \times 100$	
where:	
AV	is the Availability of the Contract Facility (expressed as a percentage figure);
OH	is the total number of Outage Hours in the most recent 36 month period which ends on the last day of the Settlement Month, subject to the following: <ul style="list-style-type: none">(a) in determining Outage Hours, an hour may be a partial Outage Hour as a result of an Outage, including an inability of the Contract Facility to produce at the full Contract Capacity or as a result of an Outage lasting for a part but not all of an hour. An hour in which a partial Outage occurs will be counted as a fractional Outage Hour by dividing: (i) the maximum production in that hour that could have been achieved given the partial Outage (in MWh) by (ii) the Contract Capacity multiplied by one hour (in MWh). This fraction will be the contribution of that hour to the Outage Hours in the given Settlement Month; and(b) Outage Hours shall not include the hours of any Outage where and to the extent that the Outage is caused by an event of Force Majeure.
THM	is the total number of hours in the most recent 36 month period which ends on the last day of the Settlement Month.

EXHIBIT L
ARBITRATION PROCEDURES APPLICABLE TO SECTIONS 1.7, 1.8, 1.9 AND 1.10

The following rules and procedures (the “Rules”) shall govern, exclusively, any matter or matters to be arbitrated between the Parties under Sections 1.7, 1.8, 1.9 and 1.10 of this Agreement.

1. **Commencement of Arbitration** – If the Parties and the parties to all other CES Contracts entered into under the 2,500 MW RFP have been unable to reach agreement on the Replacement Price or the Replacement Provision within 30 days of the day the Day-Ahead Energy Forward Market was opened for operation or the day the relevant energy price becomes (became) unavailable, the Supplier or any supplier under the other CES Contracts entered into under the 2,500 MW RFP (collectively the “Suppliers”) or the Buyer may commence arbitration by delivering a written notice to the party opposite requesting arbitration (the “Request”). If the Buyer has not already done so, the Buyer shall then deliver to the Suppliers the names of all Suppliers. Within 20 days of the delivery of the Request, the Buyer shall deliver to the Suppliers a written notice nominating an arbitrator who shall be familiar with commercial law matters and has no financial or personal interest in the business affairs of any of the parties. Within 20 days of the receipt of the Buyer’s notice nominating its arbitrator, the Suppliers shall by written notice to the Buyer nominate an arbitrator who shall be familiar with commercial law matters and has no financial or personal interest in the business affairs of any of the parties. The two arbitrators nominated shall then select a chair person of the Arbitration Panel who shall be a former judge of a Superior Court or appellate court in Canada.
2. **Application to Court** - If the Suppliers are unable to agree on the nomination of an arbitrator within 20 days of the receipt of the Buyer’s notice nominating its arbitrator, any supplier or the Buyer may apply to a judge of the Superior Court of Justice of Ontario to appoint the arbitrator. If the two arbitrators are unable to agree on a chair person within 30 days of the nomination or appointment of the Suppliers’ arbitrator, any supplier or the Buyer may apply to a judge of the Superior Court of Justice of Ontario to appoint the chair person.
3. **General** - The Arbitration Panel, once appointed, shall proceed immediately to determine the Replacement Price or the Replacement Provision in accordance with the Ontario Arbitration Act, 1991 and, where applicable, the Ontario International Commercial Arbitration Act, it being the intention of the Buyer and the Supplier that there be, to the extent possible, one arbitration proceeding and hearing to determine the Replacement Price or the Replacement Provision. Unless otherwise agreed by the Parties, the Arbitration Panel shall determine the conduct of the arbitral proceedings, including the exchange of statements of claim and defence, the need for documentary and oral discovery and whether to hold oral hearings with a presentation of evidence or oral argument so that the award may be made within the time period set out below. Each of the Suppliers shall have a right to participate in the arbitration proceeding.
4. **Consolidation** – The Parties agree that should the Arbitration Panel determine that the Replacement Price or the Replacement Provision needs to be determined through more than one arbitration proceeding, then the Parties agree that the Arbitration Panel shall determine whether the arbitration proceedings shall be consolidated, conducted

simultaneously or consecutively or whether any of the arbitration proceedings should be stayed until any of the others are completed.

5. **Award** - The award of the Arbitration Panel, which shall include the Replacement Price or Replacement Provision, shall be made within six months after the appointment of the Arbitration Panel, subject to any extended date to be agreed by the Parties or any reasonable delay due to unforeseen circumstances.
6. **Costs** – The Parties shall pay their own costs of participating in the arbitration proceedings.
7. **Fees** - Each of the arbitrators on the Arbitration Panel shall be paid their normal professional fees for their time and attendances, which fees together with any hearing room fees, shall be paid by the Buyer.
8. **Computation of Time** - In the computation of time under these Rules or an order or direction given by the Arbitration Panel, except where a contrary intention appears, or the parties otherwise agree:
 - (a) where there is a reference to a number of days between two events, those days shall be counted by excluding the day on which the first event happens and including the day on which the second event happens, even if they are described as clear days or the words “at least” are used;
 - (b) statutory holidays shall not be counted;
 - (c) where the time for doing any act or any order or direction given by the Arbitration Panel expires on a day which is not a business day, the act may be done on the next day that is a business day; and
 - (d) service of a document or notice or any order or direction given by the Arbitration Panel made after 4:00 p.m. (Toronto time), or at any time on a day which is not a business day, shall be deemed to have been made on the next business day.
9. **Place of Arbitration** - The arbitration, including the rendering of the award, shall take place in Toronto, Ontario, which shall be the seat of the proceedings. The language to be used in the arbitration shall be English.