

# IESO Engagement Update

## March 20, 2025

This engagement update provides a snapshot of all active IESO engagement activities. It also helps support a greater understanding of linkages between engagements, and a foundation for more comprehensive and integrated updates. For the most up-to-date information, visit the individual engagement links or the [Engagement Initiatives](#) web page



## Forecasting and Planning

Engagements to support provincial and regional electricity planning over the next 20 years.

Active Engagements	Current Status	Next Steps
<p><b><a href="#">Bulk Planning – Northern Ontario Bulk Study</a></b></p> <p>This engagement will seek input from stakeholders and communities on the Northern Ontario Bulk Study initiative.</p> <p><i>Engagement Lead:</i> <b>Andreea Nicoara</b></p> <p><i>Community Engagement Leads:</i> <b>Nadia Mirabelli</b></p>	<ul style="list-style-type: none"> <li>Engagement continues with interested members of the sector on the development of a Northern Ontario Bulk Study.</li> <li>Feedback from these public sessions, as well as input gathered during direct one-on-one meetings with participants, will be posted on the engagement webpage.</li> </ul>	<ul style="list-style-type: none"> <li>Final report will be posted in 2025.</li> </ul>
<p><b><a href="#">Bulk Planning – South and Central Ontario Bulk Study</a></b></p> <p>This engagement will seek input from stakeholders and communities on the South and Central Ontario Bulk Study initiative.</p> <p><i>Engagement Lead:</i> <b>Andreea Nicoara</b></p>	<ul style="list-style-type: none"> <li>Engagement continues with interested members of the sector on the development of a South and Central Bulk Study.</li> <li>Feedback from these public sessions, as well as input gathered during direct one-on-one meetings with participants,</li> </ul>	<ul style="list-style-type: none"> <li>Engagement on this active bulk plan continues in 2025.</li> </ul>

<p><i>Community Engagement Leads:</i> <b>Keir Johnston</b></p>	<p>will be posted on the engagement webpage.</p>	
<p><b><u>Bulk Planning – Eastern Ontario Bulk Study</u></b>  This engagement will seek input from stakeholders and communities on the Eastern Ontario Bulk Study initiative.  <i>Engagement Lead:</i> <b>Andreea Nicoara</b>  <i>Community Engagement Leads:</i> <b>Nadia Mirabelli</b></p>	<ul style="list-style-type: none"> <li>Engagement continues with interested members of the sector on the development of an Eastern Ontario Bulk Study.</li> <li>Feedback from these public sessions, as well as input gathered during direct one-on-one meetings with participants, will be posted on the engagement webpage.</li> </ul>	<ul style="list-style-type: none"> <li>Engagement on this active bulk plan will continue in 2025.</li> </ul>
<p><b><u>Regional Planning – Burlington to Nanticoke</u></b>  Regional electricity planning is underway in this region.  <i>Engagement Lead:</i> <b>Jessica Singh</b>  <i>Indigenous Relations Lead:</i> <b>Keir Johnston</b></p>	<ul style="list-style-type: none"> <li>This engagement is complete. The IESO response to feedback and final IRRP report was posted on November 28 and shared via email with participants subscribed to receive updates.</li> </ul>	<ul style="list-style-type: none"> <li>Engagement on the Hamilton Addendum will take place in 2025.</li> </ul>
<p><b><u>Regional Planning – Ottawa Area Sub-Region</u></b>  Regional electricity planning is underway in this region.  <i>Engagement Lead:</i> <b>Jessica Singh</b>  <i>Indigenous Relations Lead:</i> <b>Nadia Mirabelli</b></p>	<ul style="list-style-type: none"> <li>A webinar was held on December 12, 2024, to share the analysis of Ottawa’s electricity needs and seek feedback on the potential wire options. The IESO also shared details regarding a local achievable potential study.</li> <li>The recording is available on the engagement webpage for all interested parties to view.</li> <li>Feedback was collected until January 2, 2025, and submissions have been posted on the engagement webpage.</li> </ul>	<ul style="list-style-type: none"> <li>Responses to feedback will be posted in Q2 2025.</li> <li>Engagement will continue with respect to developing an IRRP for the region.</li> </ul>

<p><b><u>Regional Planning – Kitchener/Waterloo/Cambridge/Guelph (KWCG)</u></b></p> <p>Regional electricity planning is underway in this region.</p> <p><i>Engagement Lead:</i> <b>Brooke Crewson</b></p> <p><i>Indigenous Relations Lead:</i> <b>Keir Johnston</b></p>	<ul style="list-style-type: none"> <li>• A webinar was held on December 12 to provide an overview of the regional electricity planning process and seek feedback on the draft electricity demand forecast scenarios and the proposed engagement plan.</li> <li>• The recording, draft engagement plan, methodology and data tables are available for all interested parties to view.</li> </ul>	<ul style="list-style-type: none"> <li>• Feedback was accepted until January 8, 2025, and submissions have been posted on the engagement page for interested parties to view. Responses to this feedback will also be posted on the engagement page.</li> <li>• Engagement will continue with respect to developing an IRRP for this region until Q4 2025.</li> </ul>
<p><b><u>Regional Planning – Toronto</u></b></p> <p>Regional electricity planning is underway in this region.</p> <p><i>Engagement Lead:</i> <b>Samantha Polito</b></p> <p><i>Indigenous Relations Lead:</i> <b>Keir Johnston</b></p>	<ul style="list-style-type: none"> <li>• A webinar was held on December 5 to share the draft regional electricity needs that have been identified based on the forecast scenarios and to seek feedback.</li> <li>• The recording is available for all interested parties to view. Feedback was accepted until Jan 3</li> </ul>	<ul style="list-style-type: none"> <li>• IESO response to Feedback will be posted in Q1 2025.</li> <li>• Engagement for the Toronto area IRRP will continue throughout 2025.</li> </ul>
<p><b><u>Regional Planning – GTA North (York Region)</u></b></p> <p>Regional electricity planning is underway in this region.</p> <p><i>Engagement Lead:</i> <b>Andreea Nicoara and Chiara Cozzi</b></p> <p><i>Indigenous Relations Lead:</i> <b>Nadia Mirabelli</b></p>	<ul style="list-style-type: none"> <li>• A webinar was held on November 26 to share the draft forecast scenario and to seek feedback.</li> <li>• The recording, methodology, engagement plan, and presentation are available for all interested parties to view.</li> </ul>	<ul style="list-style-type: none"> <li>• Feedback was accepted until December 17, submissions have been shared on the engagement webpage, and responses will be posted soon.</li> <li>• Engagement on this IRRP will continue through 2025.</li> </ul>
<p><b><u>Regional Planning – Windsor-Essex</u></b></p> <p>Regional electricity planning is underway in this region.</p> <p><i>Engagement Lead:</i> <b>Andreea Nicoara</b></p> <p><i>Indigenous Relations Lead:</i> <b>Keir Johnston</b></p>	<ul style="list-style-type: none"> <li>• A webinar was held on November 26 to share the detailed option analysis and seek feedback on the draft recommendations to meet the growing electricity demand.</li> <li>• Written feedback was accepted until December 17.</li> </ul>	<ul style="list-style-type: none"> <li>• Feedback will be posted and an IESO Response to Feedback will be shared.</li> <li>• Engagement will continue with respect to developing an IRRP for the region until Q1 2025.</li> </ul>

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### **Regional Planning – GTA West**

Regional electricity planning is underway this region.

*Engagement Lead:* **Samantha Polito**

*Indigenous Relations Lead:* **Keir Johnst**

- A webinar was held on Oct 29 to share draft scoping assessment report.
- Written feedback was accepted until Nov 14 and IESO response was posted on Nov 28.
- Engagement will continue in 2025 with a public webinar to share the draft forecast in Q2.

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### **Regional Planning – East Lake Supe**

Regional electricity planning is underway this region.

*Engagement Lead:* **Jessica Singh**

*Indigenous Relations Lead:* **Keir Johnston**

- A webinar was held on December 4, 2024, to provide an overview of the electricity planning process and seek input on a draft Scoping Assessment Outcome Report.
- Written feedback was accepted until December 18, 2024, and submissions have been posted.
- The IESO Response to Feedback and the final Scoping Assessment Outcome Report was posted on January 9, 2025.
- Engagement on this IRRP will continue through 2025.

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### **Regional Planning – London Area**

Regional electricity planning is underway this region.

*Engagement Lead:* **Chiara Cozzi**

*Indigenous Relations Lead:* **Keir Johnst**

- The January 27, 2025, Scoping Assessment Webinar invite has been postponed.
- Engagement is scheduled to begin in 2025.

# Resource Acquisition

Engagements to ensure we have the tools and processes to acquire the resources we need to maintain a reliable and efficient system.

Active Engagement	Current Status	Next Steps
<p><b><u>Capacity Auction Enhancements</u></b></p> <p>The annual Capacity Auction is one of the procurement mechanisms included in the IESO’s Resource Adequacy Framework and serves as the short-term balancing mechanism in the framework, securing the capacity required to meet Ontario’s short-term resource adequacy needs.</p> <p><i>Engagement Lead: <b>Maia Chase</b></i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">Resource Adequacy</a></li> <li>• <a href="#">Demand Side Vision</a></li> </ul>		<ul style="list-style-type: none"> <li>• A public engagement session will be held in April to continue the discussion of 2025 enhancements.</li> </ul>
<p><b><u>Demand-Side Vision</u></b></p> <p>The IESO is continuing discussions with the Demand-Side community to explore the enhancement of Demand-Side Resources in the IESO-Administered Market and programs. The initiative addresses key issues and opportunities from the Demand-Side community, planning to prioritize improvements to Demand Response participation models.</p> <p><i>Engagement Lead: <b>Trisha Hickson</b></i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">Enabling Resources</a></li> <li>• <a href="#">Capacity Auction Enhancements</a></li> </ul>	<ul style="list-style-type: none"> <li>• The Demand-side vision work is in progress with sessions underway with targeted stakeholders.</li> </ul>	<ul style="list-style-type: none"> <li>• Public engagement sessions will be held as required to continue discussions on improvements to Demand Response participation and feedback from technical sessions will be shared.</li> </ul>

Active Engagement	Current Status	Next Steps
<p><b><u>Transmitter Selection Framework</u></b>            The IESO is developing a Transmitter Selection Framework (TSF) to align with the Powering Ontario’s Growth report’s actions and plans, with a progress report due to the Minister by Summer 2024.  <i>Engagement Lead: <b>Fatema Khatun</b></i>  <i>Community Engagement Leads: <b>Nadia Mirabelli and Andreea Nicoara</b></i></p>	<ul style="list-style-type: none"> <li>• An engagement session on the proposed transmitter-qualification criteria for the future Qualified Transmitter Registry (QTR) was held on January 22, 2025.</li> <li>• Following the engagement session, seven feedback submissions were received.</li> </ul>	<ul style="list-style-type: none"> <li>• Stakeholder Feedback and IESO response to feedback will be posted shortly.</li> </ul>
<p><b><u>Distributed Energy Resources (DER) Market Vision and Design Project</u></b>            The IESO is seeking feedback from stakeholders on how to cost-effectively enhance the value DERs can provide to Ontario’s electricity system by expanding participation in the wholesale markets.  <i>Engagement Lead: <b>Jason Grbavac</b></i>  <i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">DER Potential Study</a></li> <li>• <a href="#">DER Roadmap</a></li> <li>• <a href="#">Enabling Resources Program</a></li> <li>• <a href="#">Hybrid Integration Project</a></li> <li>• <a href="#">Innovation and Sector Evolution White Paper Series</a></li> <li>• <a href="#">Resource Adequacy</a></li> </ul>	<ul style="list-style-type: none"> <li>• The work completed under the DER Market Vision and Design Project will be transitioned to the Enabling Resources Program engagement.</li> </ul>	<ul style="list-style-type: none"> <li>• See the Enabling Resources Program engagement for further information.</li> </ul>

## Active Engagement

## Current Status

## Next Steps

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### **Distributed Energy Resources (DER) Roadmap**

The IESO is seeking feedback on the development of a roadmap to set out approaches and expected timing for enhancing DER participation in the IESO-administered markets for the products/services they are technically capable of providing.

*Engagement Lead:* **Jason Grbavac**

*Related Engagements:*

- [Joint Study of DER Incentives](#)
- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [Enabling Resources Program](#)
- [Hybrid Integration Project](#)
- [IESO York Region Non-Wires Alternatives Demonstration Project](#)
- [Resource Adequacy](#)

- A joint meeting with the Ontario Energy Board was held on November 27, 2023 on the DER Integration Framework for Energy Innovation where updates were provided on cross-cutting issues and the work of the two organizations as it relates to DERs, including on the Joint DER Incentives Study.
- The meeting also included a panel on the 2021 Grid Innovation Fund and Innovation Sandbox Projects.

- The IESO is reviewing potential next steps on this initiative.

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### **Enabling Resources Program**

The revised Enabling Resources Program (ERP) is an integrated set of projects that will enable emerging resources to provide required system services and contribute to the safe and reliable operation of the bulk power system in Ontario. The first ERP project will incorporate electricity storage, and hybrid generation-storage pairings into the IESO-administered markets, tools, and processes.

*Engagement Lead:* **Jason Grbavac**

*Related Engagements:*

- [ERP - Storage and Hybrid Integration Project](#)

- ERP is comprised of two projects which will be engaged on separately to provide the appropriate level of focus and technical discussion for each design.
- Feedback from November 20, 2024, session was posted on the ERP Storage Project page.
- An IESO Response to Feedback has been posted.

- The next ERP engagement session will focus on the Storage and Co-located Hybrid Integration project and will take place in Q2-2025.

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**Active Engagement****Current Status****Next Steps**

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**Hybrid Integration Project**

The IESO is seeking feedback on the development of participation model(s) to enable hybrid resources in the IESO-administered markets and have the capability to support Ontario's future system needs. The changes will be implemented after the implementation of the Market Renewal Project.

- The work completed under the Hybrid Integration Project will be transitioned to the Enabling Resources Program engagement.

- See the Enabling Resources Program engagement for further information.

*Engagement Lead:* **Jason Grbavac**

*Related Engagements:*

- [DER Market Vision & Design Project](#)
  - [DER Potential Study](#)
  - [DER Roadmap](#)
  - [Enabling Resources Program](#)
  - [Innovation and Sector Evolution White Paper Series](#)
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## Active Engagement

## Current Status

## Next Steps

### Long-Term RFPs

The IESO is engaging stakeholders and communities on the development of a series of Long-Term RFPs that will seek resources to address global needs.

Engagements targeted to communities and the broader public are underway.

*Engagement Leads:* **Trisha Hickson**

*Community Engagement Leads:* **Sonia**

**Fazari and Andreea Nicoara**

*Related Engagements:*

- [Resource Adequacy](#)
- [Hybrid Integration Project](#)
- [Market Renewal Program \(MRP\) Implementation](#)

### **Stakeholder Engagement:**

- Feedback received following the December 12 engagement session is posted on the LT2 webpage.

### **Community Engagement:**

- A webinar was held on July 30<sup>th</sup>, 2024, for Indigenous Communities and municipalities to share key updates and understand feedback. IESO Responses to Feedback was posted on November 14<sup>th</sup>, 2024.
- A webinar was scheduled on November 13<sup>th</sup>, 2024, for Indigenous Communities and municipalities to share key updates and understand feedback. Written feedback was accepted until December 6, 2024.

### **Stakeholder Engagement:**

Public engagement will resume in Q2.

### **Community Engagement:**

- Feedback from the November session will be posted on the website when available.
- The IESO is scheduled to host a collaborated Municipal/Indigenous Community engagement session in the coming month.
- The IESO remains committed to engaging with Indigenous communities early in its procurement design and planning processes. These opportunities will include formal outreach, targeted webinars and individual meetings, as needed.

### Medium-Term RFP

The IESO is engaging stakeholders on the development of a second Medium-Term RFP (MT2) aimed at re-committing resources with contracts expiring between 2026-2029 to secure Ontario's future energy needs.

*Engagement Lead:* **Fatema Khatun**

*Related Engagements:*

- [Long-Term RFP](#)
- [Resource Adequacy](#)

- A second engagement session on Q&A to address outstanding technical questions related to MT2 RFP documents was held on November 7.
- Following the engagement session, four feedback submissions were received. IESO response to feedback was posted on December 12.
- Final MT2 RFP documents were posted to the Medium-Term 2 RFP webpage.

Active Engagement	Current Status	Next Steps
<p><b><u><a href="#">Request for Information – Resource Adequacy Framework</a></u></b></p> <p>The IESO is requesting information from existing resource owners whose contracts expire within the next ten years, as well as developers interested in future projects.</p> <p><i>Engagement Leads:</i> <b>Fatema Khatun</b></p> <p><i>Related Engagements:</i></p> <p><u><a href="#">Long-Term RFP</a></u></p> <p><u><a href="#">Resource Adequacy</a></u></p> <p><u><a href="#">Medium-Term RFP</a></u></p>	<ul style="list-style-type: none"> <li>• An information session was held during September engagement days to explain how the IESO will gather insights to help inform future energy supply procurements in Ontario.</li> <li>• RFI closed on November 1.</li> </ul>	<ul style="list-style-type: none"> <li>• IESO is analyzing the RFI results. A summary of findings will be posted on engagement webpage in Q1 of 2025.</li> </ul>
<p><b><u><a href="#">Local Generation Program</a></u></b></p> <p>The IESO is engaging stakeholders on a proposal to establish a program that will enable re-contracting of existing resources, and consider opportunities for expansions and new build facilities</p> <p><i>Engagement Lead:</i> <b>Maia Chase</b></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <u><a href="#">Long-Term RFP</a></u></li> <li>• <u><a href="#">Request for Information – Resource Adequacy Framework</a></u></li> </ul>		<ul style="list-style-type: none"> <li>• A public engagement session will be held in April, at which the IESO will provide information on the Local Generation Program and gather feedback on the high-level design of the program.</li> </ul>

# Operations

Engagements to ensure that Ontario’s electricity resources are operating reliably within the IESO-administered market, while also undertaking continuous market improvements.

<b>Active Engagement</b>	<b>Current Status</b>	<b>Next Steps</b>
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## **Market Renewal Program (MRP) Implementation**

The Implementation phase of the Market Renewal Program will begin by codifying the design into the Market Rules and Market Manuals, and then proceed onto creating tools, testing, training, and readiness for bringing the renewed market to life.

*Engagement Lead: Cynthia Sidalak*

*Related Engagements:*

- [Resource Adequacy](#)
- [Enabling Resources](#)
- [DER Market Vision & Design Project](#)
- [Hybrid Integration](#)

- The OEB recently released a decision on the application to challenge the Market Renewal Program (MRP) Market Rule Amendments. The decision found that the MRP Market Rule Amendments are not unjustly discriminatory to non-quick start generators and are not contrary to the purposes of the Electricity Act.
- IESO activities to launch the renewed market on May 1, 2025, continue as planned following the OEB's recent decision on the application to challenge the Market Renewal Program (MRP) Market Rule Amendments.
- End-to-End Testing is progressing with Market Participants. End-to-End Testing started on January 20, 2025, and will end on March 26, 2025.
- 4 Q&A sessions with Market Participants on End-to-End Testing have occurred. The third and fourth Q&A sessions on End-to-End Testing were held on March 4 and March 18.
- Pre-Production Connectivity Testing will provide market participants an opportunity to test to see if they are able to access the new and updated market-facing systems and address any connectivity issues prior to the cutover to the IESO's new Production environment which is planned to start on April 30, 2025. Pre-Production Connectivity Testing is scheduled from **March 17, 2025 to March**
- A Wrap-Up Meeting for End-to-End Testing is scheduled for April 4, 2025.
- As preparations continue for the renewed market, market participants that are not already familiar with how the renewed market will be different are invited to join a series of webinars designed to provide an overview of the changes taking place. Three webinars will be offered for consumers, suppliers and traders to provide a high-level overview of changes resulting from market renewal.
- **April 3, 1:00 p.m. to 3:00 p.m.** – Consumers: Providing information for large industrial loads, local distribution companies, price responsive loads and dispatchable loads.
- **April 4, 2:00 p.m. to 4:00 p.m.** – Suppliers: Providing information for self-scheduling, variable, hydroelectric and combined cycle natural gas resources.
- **April 10, 9:30 a.m. to 11:30 a.m.** – Intertie Traders and Transmission Rights Auction participants.
- The IESO will also be hosting a webinar on April 16 focusing on final preparations for the launch of the renewed market. This webinar will provide market participants and service providers with key information and reminders, including what to expect during the cutover period, and an opportunity to

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**28, 2025.** The IESO has posted the [Pre-Production Connectivity Testing Plan](#), Test Cases, and the Issue Log template on the [Market Participant Testing](#) page to provide more information on this test phase.

ask questions ahead of the launch.

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**[IESO Market Rule Amendments, Chapter 3, Confidentiality, Dispute Resolution and Enforcement](#)**

The Market Assessment and Compliance Division (MACD) of the IESO is proposing amendments to Chapter 3 of the Market Rules. The purpose of these proposed changes is to modernize and clarify rules related to some of MACD’s enforcement processes, including confidentiality and how it handles disputes under the IESO Dispute Resolution Process.

*Engagement Lead: **Trisha Hickson***

- A webinar was held in February 2024 to discuss the proposed market rule amendments and feedback received from the November 2023 session.
- Feedback following the February 6 engagement webinar is available on the engagement webpage.

- MACD is continuing to undertake stakeholder engagement and outreach to seek further feedback.

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**[Updates to IESO Monitoring Requirements Phasor Data](#)**

The IESO proposes to update Market Rule Appendices 4.15 and 4.16 to clarify requirements for generators and transmitters to install phasor technology infrastructure and provide phasor data to the IESO. The proposed changes are intended to align with requirements in other North American ISOs and RTOs. The IESO is seeking feedback from stakeholders on these proposed updates in Market Rule Appendices 4.15 and 4.16.

*Engagement Lead: **Maia Chase***

An engagement session was held on October 22, to inform participants of the latest revisions made to the Market Manual and the process for Market Participants to register their PMUs and establish a connection with the IESO for transmitting synchrophasor data.

- The applicable Market Rules became effective on December 31, 2024. The proposed Market Manual changes are part of Baseline 53.0 for comment and will be final in March.

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### **Interchange Schedule Code, MrNH**

The IESO is hosting a session to inform stakeholders of an upcoming change to the interchange schedule code, MrNH (MISO Ramp/New York Hour-Ahead Market) which relates to managing intertie transactions between Ontario and the corresponding jurisdictions.

*Engagement Lead: Maia Chase*

- A session was held on May 22 that provided stakeholders with an understanding of the interchange schedule code MrNH, identified issues, modification to the code, and the implementation timeline.
- Feedback from the session has been posted on the engagement webpage.
- The proposed Market Manual changes are included in the Baseline 53 for comment.

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### **Amendments to Market Manual Part 2.2 Exemption Application and Assessment**

The IESO is hosting a session to inform stakeholders of proposed changes to the exemptions market manual. The proposed changes are focused on MRP readiness, and some additional proposed changes focused on improved structure and greater clarity. The IESO is seeking feedback on these proposed changes.

*Engagement Lead: Maia Chase*

- A The proposed Market Manual changes were approved by the IESO Board, and the final version is posted on the website.
- A close out summary will be posted in Q2 2025.

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### **Updates to Market Manual 1.4 Connection Assessment and Approval**

The IESO hosted an information session to present the revisions to Market Manual 1.4 and the applicable forms. The Manual was revised to provide clarity to several provisions and reorganized to provide greater structure

*Engagement Lead: Maia Chase*

- The final version of the Market Manual is posted on the website effective December 4, 2024
- A close out summary will be posted in Q2 2025.

# Sector Evolution

Engagements that look to the future to see how innovation, innovative technologies and new collaborations can improve how we conduct our business.

Active Engagement	Current Status	Next Steps
<p><b><u>Expanding Third Party Access to the Smart Metering Data</u></b></p> <p>The Smart Metering Entity (SME) has been directed by the Ontario Energy Board to undertake an assessment to expand third-party access to smart meter data. The assessment will evaluate the opportunity to include additional organizations beyond the Canadian Government entities and may address other opportunities for data access expansion.</p> <p><i>Engagement Lead: <b>Fatema Khatun</b></i></p>	<ul style="list-style-type: none"><li>• Targeted sessions were held on November 27, 28 and 30, 2023 with stakeholders to continue conversations to gain insight and gather feedback on expanding third party access.</li><li>• Feedback received during the targeted engagement sessions is being analyzed.</li><li>• Smart Metering Annual Cost and a Variance Account Report for 2023 was submitted to the Ontario Energy Board in April 2024.</li></ul>	<ul style="list-style-type: none"><li>• The final report was submitted to the Ontario Energy Board on December 16, 2024.</li></ul>
<p><b><u>Future Clean Electricity Fund</u></b></p> <p>Proceeds from the sale of IESO-owned Clean Energy Credits on the Ontario's Clean Energy Credit Registry will be directed to Ontario's Future Clean Electricity Fund. The IESO has been tasked by the Ministry with developing insights and recommendations for a Future Clean Electricity Fund (FCEF).</p> <p><i>Engagement Leads: <b>Fatema Khatun</b></i> <i>Community Engagement Leads: <b>Sonia Fazari and Andreea Nicoara</b></i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"><li>• <a href="#">Clean Energy Credits</a></li></ul>	<ul style="list-style-type: none"><li>• Outreach meetings were held in October and November with municipalities to understand insights and recommendations to develop the Fund.</li><li>• The IESO recommendations report was submitted to the Ministry of Energy in December 2023.</li></ul>	<ul style="list-style-type: none"><li>• Next steps are pending Ministry of Energy and Electrification's review and decisions.</li></ul>

Active Engagement	Current Status	Next Steps
<p><b><u>Hydrogen Interruptible Rate Pilot</u></b>            The Minister of Energy asked the IESO to submit a report by September 15, 2023, outlining a plan for the Hydrogen Interruptible Rate Pilot tailored specifically for hydrogen producers and developers in Ontario.  <i>Engagement Lead: <b>Fatema Khatun</b></i>  <i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">Interruptible Rate Pilot</a></li> </ul>	<ul style="list-style-type: none"> <li>• The IESO held meetings in July and August with hydrogen developer organizations that expressed interest in the pilot and solicited feedback on pilot design features that would support participation and leverage the flexibility of electrolyzer-based hydrogen production facilities.</li> </ul>	<ul style="list-style-type: none"> <li>• The IESO provided an update that the submission of the plan for the hydrogen interruptible rate pilot to the Ministry of Energy and Electrification has been postponed until there is further clarity on the federal government’s Investment Tax Credit (ITC) related to clean hydrogen production.</li> <li>• An updated timeline will be provided once further details on the ITC are available.</li> </ul>
<p><b><u>Innovation and Sector Evolution White Papers</u></b>            The IESO intends to develop and release a series of white papers to support the creation of a shared, fact-based understanding of emerging opportunities and trends.  <i>Engagement Lead: <b>Jason Grbavac</b></i>  <i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">DER Potential Study</a></li> <li>• <a href="#">DER Roadmap</a></li> <li>• <a href="#">IESO York Region Non-Wires Alternatives Demonstration Project</a></li> </ul>	<ul style="list-style-type: none"> <li>• This engagement remains on hold.</li> </ul>	<ul style="list-style-type: none"> <li>• The IESO is reviewing the next steps on this engagement.</li> </ul>
<p><b><u>Low-Carbon Hydrogen Strategy</u></b>            The Ministry of Energy has asked the IESO to investigate and propose program options to integrate low-carbon hydrogen technologies into Ontario’s electricity grid.  <i>Engagement Lead: <b>Jason Grbavac</b></i>  <i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">Pathways to Decarbonization</a></li> </ul>	<p>The first group of successful applicants was <a href="#">announced</a> in October 2023, and the second <a href="#">announced</a> in November 2023.</p>	<ul style="list-style-type: none"> <li>• This engagement has now concluded.</li> <li>• A final engagement summary report will be posted to the engagement webpage later this year.</li> </ul>

# Updates on the Strategic Advisory Committee, Technical Panel and Transmission-Distribution Coordination Working Group

Group	Current Status	Next Steps
<p><b><u>Strategic Advisory Committee (SAC)</u></b></p> <p>The Committee is a forum for its members to be informed of IESO activities and to provide timely policy advice and feedback both broadly on behalf of the electricity sector and their constituency, directly to the IESO Board and Executive with respect to the IESO's mandate.</p> <p><i>Engagement Lead: <b>Claudia Dessanti</b></i></p>	<ul style="list-style-type: none"> <li>The next SAC public meeting will be scheduled for Q2 2025.</li> </ul>	<ul style="list-style-type: none"> <li>Details and materials for the next SAC meeting will be posted in advance of the meeting.</li> </ul>
<p><b><u>Technical Panel (TP)</u></b></p> <p>The Technical Panel's mandate is to review amendments to the Market Rules for Ontario's electricity market and provide recommendations to the IESO Board of Directors.</p> <p><i>Engagement Lead: <b>Trisha Hickson</b></i></p>	<ul style="list-style-type: none"> <li>During October 15, the Technical Panel members discussed the implementation of the Market Power Mitigation Working Group.</li> <li>An in-camera session was held for TP members on December 17</li> </ul>	<ul style="list-style-type: none"> <li>The next Technical Panel meeting is scheduled for April 15.</li> </ul>

Group	Current Status	Next Steps
<p><b><a href="#">Transmission – Distribution Coordination Working Group</a></b></p> <p>The Transmission-Distribution Coordination Working Group (TDWG) works closely with LDCs and other stakeholders to inform the <a href="#">DER Market Vision and Design Project</a>. This is a key focus area of IESO’s Distributed Energy Resources (DER) integration activities and is what much of the near-term <a href="#">DER Roadmap</a> efforts build towards. The TDWG will provide a forum for in-depth engagement on Transmission - Distribution coordination.</p> <p><i>Engagement Lead: <b>Fatema Khatun</b></i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> <li>• <a href="#">DER Market Vision &amp; Design Project</a></li> <li>• <a href="#">DER Roadmap</a></li> <li>• <a href="#">IESO York Region Non-Wires Alternatives Demonstration Project</a></li> <li>• <a href="#">Innovation and Sector Evolution White Paper Series</a></li> </ul>	<ul style="list-style-type: none"> <li>• Feedback from November 25 was due by December 23, 2024. No feedback was received.</li> </ul>	<ul style="list-style-type: none"> <li>• The next TDWG meeting will be scheduled for Q2-2025.</li> </ul>