

IESO Engagement Update – December 6, 2021

This engagement update provides a snapshot of all active IESO engagement activities. It also helps support a greater understanding of linkages between engagements, and a foundation for more comprehensive and integrated updates. For the most recent information, visit the individual engagement links or the [Active Engagements](#) webpage.



2022 Engagement Days Meeting Schedule Now Available

The IESO will continue to offer dedicated, monthly engagement days to provide greater certainty on the timing of engagement meetings and to allow for enhanced preparedness and participation from stakeholders. The 2022 Engagement Days meeting schedule has been posted to the Stakeholder Engagement Framework [webpage](#).

New Engagements and Forward-Looking Schedule

Chatham-Kent/Lambton/Sarnia Regional Electricity Planning

The IESO will engage with communities and stakeholders on the Scoping Assessment Outcome Report as part of a new cycle of regional electricity planning for the Chatham-Kent/Lambton/Sarnia region.

- *Launched:* November 18, 2021

Forecasting and Planning

Engagements to support provincial and regional electricity planning over the next 20 years.

Active Engagement	Current Status	Next Steps
<p><u>Formalizing the Integrated Bulk System Planning Process</u></p> <p>The IESO is seeking feedback on the design of a formal, integrated bulk system planning process.</p> <p><i>Engagement Lead: Colin Campbell</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• Development of an IESO Competitive Transmission Procurement Process• Resource Adequacy• Transmission Losses	<ul style="list-style-type: none">• On October 19, the IESO held a webinar to present the final high-level design and process detail• A progress update was also provided on the regional planning process review engagement, which was completed in May 2021• Feedback was due by November 9 and is posted; the IESO will respond to feedback shortly	<ul style="list-style-type: none">• The formalized Bulk System Planning Process is planned for implementation beginning at the start of 2022
<p><u>Gas Phase-Out Impact Assessment</u></p> <p>The future of gas generation in Ontario has become a focus of discussion for a number of municipalities, raising questions and concerns from stakeholders about the challenges and opportunities these discussions have raised. This engagement will allow stakeholders to provide feedback on the scope of an assessment that outlines the implications of phasing out natural gas generation.</p> <p><i>Engagement Lead: Jordan Penic</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• The IESO's assessment report, <i>Decarbonization and Ontario's Electricity System</i>, was posted to the IESO website on October 7• A response to feedback document was posted on October 14• On October 21, the IESO hosted a webinar to provide a briefing of the report and answer stakeholder questions pertaining to the assessment• At its November 3 meeting, the Stakeholder Advisory Committee (SAC) discussed the next steps and work ahead for the IESO with respect to the Minister's letter issued on October 7	<ul style="list-style-type: none">• Upcoming engagement on the work ahead is being planned framed by the Minister's October 7 and November 11 letters

Active Engagement	Current Status	Next Steps
<p><u>Regional Planning – Barrie/Innisfil</u> Regional electricity planning is underway in this sub-region. <i>Engagement Lead: Amanda Flude</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Roadmap • Formalizing the Integrated Bulk System Planning Process • Regional Planning – South Georgian Bay/Muskoka 	<ul style="list-style-type: none"> • An engagement webinar was held on September 9 to seek input to inform the demand forecast for this sub-region and to invite feedback on the draft engagement plan • A response to feedback document and final engagement plan was posted following a three-week comment period 	<ul style="list-style-type: none"> • A webinar is being held on December 9 to seek input on options screening and the range of potential solutions to be examined to help inform IRRP development • Feedback is due by December 30
<p><u>Regional Planning – Chatham-Kent/Lambton/Sarnia</u> *new Regional electricity planning is underway in this region. <i>Engagement Lead: Rouselle Gratela</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Roadmap • Formalizing the Integrated Bulk System Planning Process • Gas Phase-Out Impact Assessment 	<ul style="list-style-type: none"> • A Scoping Assessment Outcome Report is being developed for this area to determine a recommended planning approach to address identified electricity needs 	<ul style="list-style-type: none"> • A webinar is being held on December 7 to seek input on the draft Scoping Assessment Outcome Report • Feedback is due by December 21
<p><u>Regional Planning – Niagara</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Rouselle Gratela</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process 	<ul style="list-style-type: none"> • The first meeting for this new engagement was held on Aug 3 • No feedback was received during the two-week comment period • The final Scoping Assessment Outcome Report was posted on August 24 	<ul style="list-style-type: none"> • The IESO will launch engagement plans in Q1 2022 to inform the development of an Integrated Regional Resource Plan (IRRP) for this region
<p><u>Regional Planning – North & East of Sudbury</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Rouselle Gratela</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process 	<ul style="list-style-type: none"> • The first meeting for this new engagement was held on July 19 • Four feedback submissions were received and are posted along with the response to feedback document • The final Scoping Assessment Outcome Report was posted on August 12 which defines the scope of this planning initiative 	<ul style="list-style-type: none"> • The IESO will launch engagement plans in Q1 2022 to inform the development of an Integrated Regional Resource Plan (IRRP) for this region

Active Engagement	Current Status	Next Steps
<p><u>Regional Planning – Northwest</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Susan Harrison</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process • Resource Adequacy 	<ul style="list-style-type: none"> • Three targeted discussions concluded with communities and stakeholders in November to discuss electricity needs for the region and any emerging local initiatives that should be considered in the planning work 	<ul style="list-style-type: none"> • The next public webinar will be held in Q1 2022 to provide a summary of the targeted discussion and to seek input on potential options to meet electricity needs for the region
<p><u>Regional Planning – Ottawa Area Sub-Region</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Amanda Flude</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process • Gas Phase-Out Impact Assessment • Regional Planning – Peterborough to Kingston 	<ul style="list-style-type: none"> • An Integrated Regional Resource Plan (IRRP) was completed in February 2020 for this sub-region • The plan recommended additional studies to address the identified needs that extend beyond the 20-year IRRP outlook 	<ul style="list-style-type: none"> • Communications and outreach are targeted for Q1 2022 • Study completion is expected in late Q1 2022
<p><u>Regional Planning – Parry Sound/Muskoka</u> Regional electricity planning is underway in this sub-region. <i>Engagement Lead: Amanda Flude</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Roadmap • Formalizing the Integrated Bulk System Planning Process • Regional Planning – South Georgian Bay/Muskoka 	<ul style="list-style-type: none"> • An engagement webinar was held on September 8 to seek input to inform the demand forecast for this sub-region and to invite feedback on the draft engagement plan • A response to feedback document and final engagement plan was posted following a three-week comment period 	<ul style="list-style-type: none"> • A webinar will be held on December 8 to seek input on options screening and the range of potential solutions to be examined to help inform IRRP development • Feedback is due by December 29

Active Engagement	Current Status	Next Steps
<p><u>Regional Planning – Renfrew</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Amanda Flude</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process 	<ul style="list-style-type: none"> • The first meeting for this new engagement was held on July 21 • Following the comment period, the final Scoping Assessment Outcome Report was posted on August 13 	<ul style="list-style-type: none"> • A webinar to commence discussions on the development of an Integrated Regional Resource Plan (IRRP) is anticipated in early January to seek feedback on the demand forecast and preliminary needs identified for the region, as well as the proposed engagement plan
<p><u>Regional Planning – Windsor-Essex</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Rouselle Gratela</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Roadmap • Formalizing the Integrated Bulk System Planning Process • Gas Phase-Out Impact Assessment 	<ul style="list-style-type: none"> • An IRRP Addendum study is underway in this area • Eight submissions were received following the July webinar and are posted along with a response to feedback document 	<ul style="list-style-type: none"> • The Integrated Regional Resource Plan (IRRP) Addendum will be released in winter 2022
<p><u>Transmission Losses</u> This engagement will review IESO and Hydro One's practices on how transmission losses are considered in planning and operation of the system, a comparison of these practices to those used in other jurisdictions, and seek stakeholder feedback on potential improvements to these practices. <i>Engagement Lead: Jason Grbavac</i> <i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • Formalizing the Integrated Bulk System Planning Process 	<ul style="list-style-type: none"> • The IESO posted a draft transmission losses guideline document on July 22 for stakeholder review and feedback • One feedback submission was received and has been posted 	<ul style="list-style-type: none"> • A response to stakeholder feedback will be provided in Q4 and a webinar will be held, as required

Resource Acquisition

Engagements to ensure we have the tools and processes to acquire the resources we need to maintain a reliable and efficient system.

Active Engagement	Current Status	Next Steps
<p><u>Development of an IESO Competitive Transmission Procurement Process</u></p> <p>The IESO is seeking feedback to aid in the development of a competitive transmission procurement process.</p> <p><i>Engagement Lead:</i> TBD</p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• Formalizing the Integrated Bulk System Planning Process	<ul style="list-style-type: none">• This engagement was put on hold and IESO is currently determining the next steps associated with this initiative	<ul style="list-style-type: none">• The next engagement meeting is planned for January, 2022
<p><u>Distributed Energy Resources (DER) Market Vision and Design Project</u></p> <p>The IESO is seeking feedback from stakeholders on how to cost-effectively enhance the value DERs can provide to Ontario’s electricity system by expanding participation in the wholesale markets.</p> <p><i>Engagement Lead:</i> Colin Campbell</p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• DER Potential Study• DER Roadmap• Enabling Resources Program• Hybrid Integration Project• Innovation and Sector Evolution White Paper Series• Resource Adequacy	<ul style="list-style-type: none">• An engagement webinar was held on October 20 to introduce the DER Market Vision and Design Project• Feedback was due by November 10 and is posted; the IESO will respond to feedback shortly	

Active Engagement

Current Status

Next Steps

Distributed Energy Resources (DER) Potential Study

To help inform our path forward in enabling DERs, the IESO has commissioned a DER Potential Study. The primary objectives of the study are to determine the types and volumes of DERs that exist and can be expected to emerge in Ontario over a 10-year timeframe, as well as identify the potential for these resources to provide wholesale electricity services.

Engagement Lead: **Colin Campbell**

Related Active Engagements:

- [DER Market Vision & Design Project](#)
- [DER Roadmap](#)
- [Enabling Resources Program](#)
- [Hybrid Integration Project](#)
- [Innovation and Sector Evolution White Paper Series](#)
- [Resource Adequacy](#)

- An engagement webinar was held on November 23 to present the draft Detailed Project Plan and describe the key components of the study, including inputs, methodology, scenarios and the underlying assumptions; a summary of feedback from the September webinar was also presented, along with the IESO's responses
- Feedback is due by December 14

- The IESO will respond to feedback received
- The study results are expected to be presented in June, 2022

Distributed Energy Resources (DER) Roadmap

The IESO is seeking feedback on the development of a roadmap to set out approaches and expected timing for enhancing DER participation in the IESO-administered markets for the products/services they are technically capable of providing.

Engagement Lead: **Colin Campbell**

Related Active Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [Enabling Resources Program](#)
- [Hybrid Integration Project](#)
- [IESO York Region Non-Wires Alternatives Demonstration Project](#)
- [Resource Adequacy](#)

- An engagement webinar was held on October 20 to introduce the roadmap objectives and longer-term timelines, and introduce next steps on regional planning process updates related to non-wires alternatives
- The OEB/IESO also introduced a draft list of cross-cutting issues where the OEB/IESO are collaborating, including potential areas for enhanced collaboration for stakeholder input
- Feedback was due by November 10 and is posted; the IESO will respond to feedback shortly

- The DER Roadmap will be posted in December, 2021
- The first meeting of the Transmission-Distribution Working Group is expected to take place in January, 2022
- IESO and OEB will hold another joint engagement meeting in spring, 2022 with an updated list, action items, and progress updates on cross-cutting issues

Active Engagement	Current Status	Next Steps
<p><u>Enabling Resources Program</u></p> <p>The IESO is seeking feedback on the development of an integrated plan that will outline the sequencing, timing and scope of activities to be undertaken by the IESO to enable existing resources to provide electricity system services in the renewed Ontario wholesale market that they cannot, or cannot fully, currently provide.</p> <p><i>Engagement Lead: Colin Campbell</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Market Vision & Design Project • DER Potential Study • DER Roadmap • Hybrid Integration Project • Innovation and Sector Evolution White Paper Series • Resource Adequacy 	<ul style="list-style-type: none"> • An update on the next steps of the draft Enabling Resources work plan was presented as part of the September 21 Hybrid Integration Project webinar 	<ul style="list-style-type: none"> • An engagement meeting is scheduled for December 16 to present and discuss the Enabling Resources Work Plan
<p><u>Hybrid Integration Project</u></p> <p>The IESO is seeking feedback on the development of participation model(s) to enable hybrid resources in the IESO-administered markets and have the capability to support Ontario’s future system needs. The changes will be implemented after the implementation of the Market Renewal Project.</p> <p><i>Engagement Lead: Colin Campbell</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> • DER Market Vision & Design Project • DER Potential Study • DER Roadmap • Enabling Resources Program • Innovation and Sector Evolution White Paper Series 	<ul style="list-style-type: none"> • A stakeholder webinar was held on September 21 to provide an update on the development of the Enabling Resources work plan and to present the foundational participation models for hybrid resources • IESO received five feedback submissions following the webinar, and a response to feedback document is posted on the engagement page 	<ul style="list-style-type: none"> • An engagement meeting is scheduled for December 16 to commence work on the Foundational Model design

Active Engagement

Current Status

Next Steps

Resource Adequacy

The IESO is engaging stakeholders to further develop a long-term competitive strategy to meet Ontario's resource adequacy needs reliably and cost-effectively while recognizing the unique needs of different resources.

Engagement Lead: Jason Grbavac

Related Active Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [DER Roadmap](#)
- [Enabling Resources Program](#)
- [Formalizing the Integrated Bulk System Planning Process](#)

- A webinar was held on November 23 to review the Annual Acquisition Report development and upcoming 2022 AAR, design considerations for the upcoming Capacity Auctions, an overview of the work ahead on the Long-Term RFP and a discussion outlining how IESO procurement fees are set

- Feedback on the November 23 webinar materials is due by December 14
 - An engagement meeting is scheduled for December 15 to continue discussions on the design/implementation of the 2022 Capacity Auction enhancements, and to provide an update on the Long-Term RFP
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Operations

Engagements to ensure that Ontario's electricity resources are operating reliably within the IESO-administered market, while also undertaking continuous market improvements.

Active Engagement	Current Status	Next Steps
<p><u>Adjustments to Intertie Flow Limits</u></p> <p>The IESO is proposing to add clarifying language to the market rules specifying when internal transmission constraints will be considered by the IESO in setting intertie flow limits.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">N/A	<ul style="list-style-type: none">The IESO hosted an engagement webinar on November 22 to provide interested stakeholders with an opportunity to comment on the proposed clarification to the market rules	<ul style="list-style-type: none">Feedback on the proposed market rule amendment language is due by December 10The IESO will provide an engagement update at the December 14 Technical Panel meeting including early insights into feedback receivedThe Technical Panel will review the proposed market rule language, stakeholder feedback and the IESO's response at its January 2022 meeting
<p><u>Cost Recovery for Integrating System Changes</u></p> <p>This engagement will seek input from stakeholders on how to recover costs from customers for requested services performed by the IESO and the proposed phase-in strategy. The initiative will seek to bring greater alignment between the costs of the service and the customer initiating the request, as opposed to recovering these costs volumetrically from all consumers.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">N/A	<ul style="list-style-type: none">Two feedback submissions were received following the July 22 webinar and the response to feedback document was posted on September 30	<ul style="list-style-type: none">A second engagement session will be scheduled and all registered participants will be notified

Active Engagement	Current Status	Next Steps
<p><u>Improving Accessibility of Operating Reserve</u></p> <p>The IESO is seeking feedback on an issue related to the Operating Reserve (OR), whereby the amount of OR scheduled is not fully accessible.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> At the July 27 Technical Panel meeting, members voted in favour of posting the Improving Accessibility of Operating Reserve proposed market rule amendment for broader stakeholder comment Feedback on the proposed market rule amendment was due by August 12 	<ul style="list-style-type: none"> There are no further engagement meetings planned at this time Updates will be provided on the outcome of the Technical Panel processes
<p><u>Improving Awareness of System Operating Conditions</u></p> <p>The IESO informs stakeholders of system operating conditions through advisory notices and operating states. This engagement will review what the IESO communicates to stakeholders through these channels with the goal being to improve awareness of system operating conditions.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> One feedback submission was received following the April 22 engagement session The feedback submission, along with the response to feedback document have been posted 	<ul style="list-style-type: none"> The next engagement session will be scheduled during the January engagement days
<p><u>Market Renewal Program (MRP) Implementation</u></p> <p>The Implementation phase of the Market Renewal Program will begin by codifying the design into the Market Rules and Market Manuals, and then proceed onto creating tools, testing, training and readiness for bringing the renewed market to life.</p> <p><i>Engagement Lead: Declan Doyle</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none"> Resource Adequacy Enabling Resources DER Market Vision & Design Project Hybrid Integration 	<ul style="list-style-type: none"> Stakeholders submitted feedback on the Market Power Mitigation batch of draft market rules and market manuals in mid-October, and the IESO will respond before the end of the year 	<ul style="list-style-type: none"> The IESO will engage with stakeholders on December 15 to navigate design solutions A Market Participant Readiness Plan will be posted for comment The revised Market Power Mitigation batch of market rules will proceed to the Technical Panel process in January for the vote to post for stakeholder feedback The Calculation Engine batch of market rules and market manuals will be posted for stakeholder review in February 2022

Active Engagement**Current Status****Next Steps**

Updates to IESO Monitoring Requirements: Phasor Data

The IESO is seeking feedback on proposed updates to Appendices 4.15/4.16 to enable generators and transmitters to install phasor technology infrastructure and provide phasor data to the IESO.

Engagement Lead: **Colin Campbell**

Related Active Engagements:

- N/A

- The IESO received four feedback submissions following the September 21 webinar
- The response to feedback document has been posted

- The draft Market Rules will be presented to the Technical Panel in December, 2021
 - Market Rules will be implemented in Q1 2022, and Market Manual updates to follow shortly afterwards
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Sector Evolution

Engagements that look to the future to see how innovation, new technologies and new collaborations can improve how we conduct our business.

Active Engagement	Current Status	Next Steps
<p><u>Industrial Energy Efficiency Program</u></p> <p>The 2021-2024 Conservation Demand Management (CDM) Framework will include a new customer focused program in 2022 for large transmission and distribution connected industrial consumers. The program is anticipated to enable large industrial consumers to specify funding needed to meet capital hurdles, or other business case requirements for large complex projects.</p> <p><i>Engagement Lead: Trisha Hickson</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• Phase 2 of this engagement was held on October 19, to solicit feedback on the proposed program framework including items such as application process and project selection criteria• IESO response to stakeholder feedback will be posted by end of December	<ul style="list-style-type: none">• The next engagement session will take place in Q1, 2022 to present final draft program documents
<p><u>Innovation and Sector Evolution White Papers</u></p> <p>The IESO intends to develop and release a series of white papers to support the creation of a shared, fact-based understanding of emerging opportunities and trends.</p> <p><i>Engagement Lead: Colin Campbell</i></p> <p><i>Related Active Engagements:</i></p> <ul style="list-style-type: none">• DER Potential Study• DER Roadmap• IESO York Region Non-Wires Alternatives Demonstration Project	<ul style="list-style-type: none">• The IESO published Parts I and II of <i>Exploring Expanded DER Participation in the IESO-Administered Markets</i> white papers in October 2019 and November 2020• The IESO has posted a document to the engagement webpage that summarizes stakeholder feedback received following the November 19 webinar and provides the IESO's response to feedback	<ul style="list-style-type: none">• The final white paper will be posted with revisions in Q4, 2021

Active Engagement

Current Status

Next Steps

[IESO York Region Non-Wires Alternatives Demonstration Project](#)

The IESO, with support from Natural Resources Canada, is undertaking a demonstration in York Region to explore market-based approaches to secure energy and capacity services from Distributed Energy Resources (DERs) for local needs.

Engagement Lead: **Colin Campbell**

Related Active Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [DER Roadmap](#)
- [Innovation and Sector Evolution White Papers](#)

- The IESO and Alectra held a webinar on July 20 to provide an overview of the second operational year of the Demonstration Project for prospective participants as well as the broader stakeholder community

- The Final Year 2 Demonstration Program Rules and Contracts have now been posted
- Initial Year 2 registration opened on August 25

Updates on the Stakeholder Advisory Committee and Technical Panel

Group	Current Status	Next Steps
<p><u>Stakeholder Advisory Committee (SAC)</u></p> <p>The Committee is a forum for its members to be informed of IESO activities and to provide timely policy advice and feedback both broadly on behalf of the electricity sector and their constituency, directly to the IESO Board and Executive with respect to the IESO’s mandate.</p> <p><i>Engagement Lead:</i> Jordan Penic</p>	<ul style="list-style-type: none"> • SAC met on November 4 to discuss: <ul style="list-style-type: none"> ○ Gas phase-out assessment report next steps ○ Future resource acquisition plans and system need • A meeting recording is available on the SAC web page and meeting notes will be posted shortly 	<ul style="list-style-type: none"> • The next public SAC meeting will take place in Q1 2022
<p><u>Technical Panel (TP)</u></p> <p>The Technical Panel’s mandate is to review amendments to the Market Rules for Ontario’s electricity market, and as requested, advise the IESO Board of Directors on specific technical issues relating to the operation of the IESO-administered market.</p> <p><i>Engagement Lead:</i> Agatha Pyrka</p>	<ul style="list-style-type: none"> • On the MRP Market Power Mitigation batch, the IESO provided a preliminary review of Market Rules and Market Manuals in November 	<ul style="list-style-type: none"> • A new item on updates to Synchrophasor Monitoring Requirements will be introduced to the Panel in December and Technical Panel members will also discuss interactions with the Markets Committee of the IESO Board • The December meeting will also include an annual item which is to review the effectiveness of the Panel • On the MRP Market Power Mitigation batch, the Panel will vote on whether to post the amendments for broader stakeholder feedback in January • Also in January, the Panel will receive education on a new item which is enhancements to the 2022 Capacity Auction and will vote on whether to post for stakeholder feedback, the item on Adjustments to Intertie Flow Limits