

Feedback Form

Adjustments to Real-Time (RT) Make-Whole Payments (MWP)

Meeting Date: December 16, 2025

Feedback Provided by:

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Date: December 30, 2025

Following the **December 16, 2025**, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by December 30, 2025. If you wish to provide confidential feedback, please submit it as a separate document, marked "**Confidential**." Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Adjustments to RT MWP Session

Topic	Feedback
<p><i>Examples for Item 1: Lost Opportunity Cost (LOC) and Forbidden Regions:</i></p> <p>Are there any significant concerns with the information presented regarding this item?</p>	<p>Click or tap here to enter text.</p>
<p><i>Examples for Item 2: Operating Reserve (OR) Ramping in LOC EOP Calculations:</i></p> <p>Are there any significant concerns with the information presented regarding this item?</p>	<p>Click or tap here to enter text.</p>
<p><i>Examples for Item 3: Make-Whole Payment (MWP) Not Offsetting Amongst Energy and OR Products:</i></p> <p>Are there any significant concerns with the information presented regarding this item?</p>	<p>The IESO mentioned that the reliability constraint may not be the only reason for the scenario to happen when $EOP < Dispatch\ Schedule$. The IESO mentioned it can also be due to pricing and scheduling passes that could put participants into this scenario. Can the IESO please provide an example of this scenario?</p>

General Comments/Feedback

Click or tap here to enter text.