

Feedback Form

Bulk Study Updates (Northern Ontario) – September 24, 2024

Feedback Provided by:

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Following the September 24, 2024 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The webinar presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by **October 15, 2024.** If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Topic	Feedback
<i>Are there any additional considerations we should be aware of in developing the Northern Ontario Bulk Study?</i>	N/A
<i>What feedback do you have regarding the content delivered today?</i>	N/A
<i>Are there specific areas of urgency that should drive the studies to prioritize one need or area above others?</i>	N/A

General Comments/Feedback

OPG thanks the IESO for the opportunity to provide feedback on the Northern Ontario Bulk Study Engagement Session.

Transmission new build and reinforcement of existing transmission facilities are medium-to-long term initiatives that can be implemented to mitigate constraints on existing transmission and enabling future hydroelectric growth (as outlined in OPG’s Northern Ontario Hydro Opportunities Report, and in conversation with IESO planning and transmission teams subsequently).

Wires option #3 (reinforcing 500KV between Hanmer TS and Essa TS) proposed by IESO with additional reinforcements between Hanmer TS to Porcupine TS (P502X) and Porcupine TS to Pinard TS (D501P) will be required to enable up to 1,200 MW of new capacity in Moose River Basin that can serve the dual goal of meeting the growing demands of Northern Ontario and a more reliable connection with Southern Ontario that will benefit existing generation sources and loads. OPG recommends targeted outreach to local Indigenous communities to ensure their input is reflected in this study.