

Feedback Form

Bulk Study Updates (South & Central) – November 20, 2024

Feedback Provided by:

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Following the November 20, 2024 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The webinar presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by December 6, 2024. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Topic	Feedback
What feedback do you have regarding the content delivered today?	A few questions that were directed to the “feedback” form by the engagement team.
Do you have feedback on the Early Actions identified? Are there considerations for future Early Actions that may be identified throughout the study for the IESO to take into consideration?	Click or tap here to enter text.
What level of detail is appropriate when screening 2050 needs and identifying preferred solutions?	

General Comments/Feedback

The Southern / Central bulk study is incorporating a production cost model to understand the joint costs of the system between combined transmission and resource options, but the Northern bulk study seemed to only consider import / non-wires / wires options in isolation. Is there a production cost modeling component of the Northern bulk study?

Are the datasets and inputs for the UPLAN simulation available for stakeholders to run studies under NDAs, the same as the base cases are?

When IESO evaluates options through its RFPs, does it assume that the system will be redispatched to most optimally integrate the resources, for example curtailing hydro instead of wind since curtailed hydro can generally be stored? Or do the generation units dictate their own delivery schedules, not the IESO?

Does the non-wires option contemplate network upgrades to be built alongside the new resources, or does it assume nothing about the grid changes?

What about the RFPs, such as LT2 series?

When the IESO prescribes a transmission upgrade or project as a result of a bulk study, who actually carries out that development - the IESO, the relevant transmission owner, or are the projects solicited from private developers, or does it depend on the project?

Are all IESO planning studies completed in collaboration with transmission owner planning studies, or is it case-by-case?