# IESO Capacity Auction Capacity Test FAQ

#### **Updated: May 15, 2025**

Disclaimer: Responses provided are for informational purposes only to assist capacity auction participants in understanding the Market Rules pertaining to the capacity auction capacity test. Participants are reminded that they remain responsible for complying with all of their obligations under the market rules and associated policies, standards, and procedures relating to the subject matter of this document. Every effort has been made to ensure the provisions of this document are accurate and up to date, users must be aware that the specific provisions of the market rules or other particular document shall govern.

### Before the Capacity Test

### How long will the advisory notice be retained on the Advisory Notices Summary page on the IESO website?

The <u>advisory notice</u> will remain active up until the last day of the capacity auction capacity test week.

### Advisory Notice Example:

Type	Notice	Issued	Updated
Action	Capacity Auction Testing Week	Thu, 15 May 2025	Thu, 15 May 2025
	Start: Mon, 2 June 2025 12:00	09:01	09:01
	End: Fri, 6 June 2025 21:00		

In the example above, the advisory notice will show up on the following pages:

- In advance of testing week May 15 to June 1 Day 1 to 34 Advisory Notices Summary
- During testing week June 2 to June 6 Day 0 Advisory Notices Summary
- After testing week June 7 <u>Advisory Notices Archive</u>

### Can a resource qualify for a reduced testing duration?

As of the 2023 Capacity Auction, resources can no longer qualify for reduced test duration. For additional information about the new capacity test requirements, including test durations for each resource type, please refer to section 5.3.5 of Market Manual 0.12: Capacity Auctions.



### Can a testing week be rescheduled for a resource if the capacity test cannot be completed during the scheduled week?

Capacity auction resources must conduct their capacity auction capacity test during the 5 business day testing window specified by the IESO via the capacity testing advisory notice for that obligation period. Resources can make multiple attempts to submit bids/offers to ensure they receive a schedule and then deliver to their cleared ICAP in the energy market for the testing duration specified in Market Manual 0.12.

If a resource is unable to complete the capacity test during the entire 5 business day testing window due to one of the allowable exceptions outlined in section 5.3.5 of Market Manual 0.12, the IESO can, where the circumstances permit, schedule an additional testing window.

### Do I need to adhere to the bid price threshold for demand response resources?

Demand response bid price thresholds for hourly demand response resources and capacity dispatchable loads will be removed for all hours of the availability window during the testing window.

### **During the Capacity Test**

### Can an HDR resource be scheduled for an activation of more than four (4) hours?

No. Per section 5.2 of Market Manual 0.4.3: Operation of the Real-Time Market, an hourly demand response resource may be scheduled for one (1) up to four (4) consecutive hours during the dispatch day and the number of activations per resource will be limited to a maximum of one per day.

## If a participant does not get scheduled to their cleared ICAP during a capacity auction capacity test but delivers capacity to the test performance assessment criteria, does this constitute a failed capacity test? Will a capacity charge apply?

Per Market Manual 0.12, to execute a capacity auction capacity test, the capacity market participant will be required to schedule their capacity auction resource for activation in the energy market to its cleared ICAP and then deliver to that cleared ICAP amount for a resource-specific duration of time. However, market participants should, at all times, deliver according to their schedules.

If a resource does not receive a schedule to its cleared ICAP, the participant should check its bids/offers and modify them in the pre-dispatch timeframe, within the unrestricted window, to either ensure a schedule is received that meets the capacity test requirements or to ensure the scheduled activation does not take place. Participants have the flexibility to attempt the capacity test multiple times during the testing week and then select and submit the test date, times and intervals for the test that meet the capacity test requirements. For information on how to revise schedules in the pre-dispatch timeframe, please refer to Market Manual 0.4.1: Submitting Dispatch Data in the Physical Markets.

### Are there any provisions in place for negative LMP in an area that affects a schedule? Is there any provision so that you can't get capacity scheduled?

There are no specific provisions in place to address this scenario. It is up to the participant to manage their bid price but generally, participants have the ability to submit bid and offer prices to

ensure they will get activated for a capacity test. Per section 3.5 of Chapter 0.7 of the Market Rules, participants have the ability to price not more than the maximum market clearing price (MMCP) and not less than the negative maximum market clearing price (negative MMCP).

In the very rare circumstance bids/offers priced at these amounts do not result in a schedule, the resource should attempt the capacity test on another day within the capacity testing week.

#### Does the activation notice have any controls around it to ensure:

- No non-consecutive curtailment hours?
- No curtailment hours scheduled below the offered MW amount?
- No curtailment hours scheduled beyond a four-hour duration?

Per section 5.2 of Market Manual 0.4.3: Operation of the Real-Time Market, an hourly demand response resource may be scheduled for one (1) up to four (4) consecutive hours during the dispatch day and the number of activations per resource will be limited to a maximum of one per day.

It is possible for a resource to get scheduled below their offered MW in some circumstances, for example, due to system constraints but it is unlikely for this case to persist over the entire testing week. IESO recommends that market participants continue to check their schedules and if they aren't scheduled to their cleared ICAP, to consider re-scheduling their self-scheduled test.

### How do HDR resources know when they are activated?

An Activation Notice will be issued approximately 2 hours and 30 minutes in advance (but no later than 2 hours in advance) of the start of the first dispatch hour to which it relates. You should start monitoring at 09:00 EST and can stop monitoring at 15:00 EST on the dispatch day.

You can access the Activation Report by going to the <u>IESO Reports Page</u> and logging in to your confidential Participants Report. Select the Activation Report from your reports. A sample report is shown below:



Demand Response Activation Report

For MP1

Created at Feb 10, 2016 12:30:00

For Feb 10, 2016

Resource Name		Scheduled MW for Hour																							
Resource Hame		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Energy Bid (MW)													15	15	15	15								
RESOURCE_2	Energy Schedule (MW)													10	9	8	7								
	DR Curtailment (MW)													5	6	7	8								
	Energy Bid (MW)															20	20	20	20						
RESOURCE_1	Energy Schedule (MW)															10	9	8	7						
	DR Curtailment (MW)															10	11	12	13						

### What is the process for updating bids, including the timeline for updating bids for an HDR resource?

Submitted bids can be changed freely until the mandatory window (2 hours before the first dispatch hour). Per Market Manual 0.7.3, section 5.2.4.2, for any quantity, CMPs whose HDR resources received an Activation Report with an Activation Notice on the dispatch day are required to notify the IESO Control Room by telephone as soon as practical if they are unable to provide their activation amount.

While HDRs only require approval to update dispatch data within the mandatory window, they must notify the Control Room if they need to update their bids between the time they are activated (approximately 2 hours and 30 minutes prior to the dispatch hour) and the start of the mandatory window (2 hours before the first dispatch hour), and subsequently must reduce their DR capacity to reflect the updated bid. What is the process for updating bids, including the timeline for updating bids/offers for other resource types?

Submitted bids can be changed freely until the mandatory window (2 hours before the first dispatch hour). Participants with generation, storage, or dispatchable load resources that are unable to manage their schedule are required to submit outage requests as per the requirement set out in Market Manual 0.7.3 and must update their energy offers/bids to reflect the available capacity during the outage.

### Is the equipment protection reason code applicable to load curtailment?

Section 3.3.6 of MR Ch. 0.7 notes that any registered MP can put in a request to revise dispatch data in the mandatory window if the revision is required to prevent endangering the safety of any person, damaging equipment, or violating any applicable law (SEAL). This is subject to IESO approval.

### After the Capacity Test

### What are the data submission requirements for the capacity test?

Capacity market participants must notify the IESO of the specific day, hours and dispatch intervals for which they wish their capacity test performance to be assessed. This notification can be sent in the form of an email to <a href="mailto:capacity.auction@ieso.ca">capacity.auction@ieso.ca</a>. A data submission template has been provided on the Capacity Auction webpage. The data submission template must be sent by the deadline specified for the applicable resource type, and should only contain test information for a single tested resource.

### What is the methodology to assess all resource types?

The Capacity Auction Capacity Test Performance Assessment can be found in section 5.3.5 of Market Manual 0.12.

#### What is the capacity charge?

Per section 3.4.2.5 of Market Manual 0.5.5, the capacity charge (charge type 1318) is applicable to all participating capacity auction resources when they fail the capacity auction capacity test, as determined in accordance to section 5.3.5 of Market Manual 0.12. The capacity charge for a failed capacity auction capacity test is equal to one month's availability payment.

#### What is the in-period cleared UCAP adjustment charge?

Per section 3.4.3.8 of Market Manual 0.5.5, the in-period cleared UCAP adjustment charge settlement amount claws back availability payments for auction capacity which exceeds the auction capacity

demonstrated in the capacity auction capacity test. This charge only applies to hourly demand response (HDR) resources.