

Feedback Form

Capacity Auction Enhancements – September 21 & 22, 2022

Feedback Provided by:

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Date: October 7, 2022

Following the September 21 and 22 sessions on the Capacity Auction Enhancements, the Independent Electricity System Operator (IESO) is seeking feedback from participants on the information presented at those two respective sessions that are outlined in the table below.

The meeting materials from these sessions can be found on the [Capacity Auction Enhancements engagement initiative](#).

Please provide feedback by October 7, 2022 to engagement@ieso.ca.

This feedback will be posted on the Capacity Auction Enhancements engagement webpage **unless otherwise requested by the sender or noted as confidential**.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

Engagement Topic 4.0 – HDR Standby Trigger Review

Topic	Feedback
Please provide any feedback on Design Memo 4.0 - HDR Standby Trigger Review	<p>Q: The analysis consisted of two parts (Frequency and Price Threshold). Will the stand-by trigger be reviewed using the same analyses at a set frequency cycle to address changing local and global conditions?</p> <p>If so, the analysis methodology should be documented for future repeatability and consistency.</p>

Engagement Topic 5.0 – Qualification: HDR Resources (Standby Charge)

Topic	Feedback
Please provide feedback on the IESO’s revised standby availability charge proposal, which proposes to remove the cap on the number of standby days on which the Standby Availability Charge is applied, reducing the multiplier to 3x and applying the charge throughout the obligation period instead of just during peak months.	
Please provide feedback on any further suggestions the IESO should consider for an alternative to the availability de-rate in the HDR qualification methodology.	
Please provide any other general feedback on 5.0 – Qualification: HDR Resources (Standby Charge)	

Engagement Topic 6.0 – Performance Assessment: HDR Thresholds

Topic	Feedback
Please provide details on contributor outages prior to an activation day on assessed performance that were discussed during the technical session.	Q: From discussion brief 2.1, as stated the CMP is "Reduce the bids by up to the sum of MW capacity loss from the contributors on forced outage". Can the IESO clarify if MW capacity loss the bid should be reduced by, is the registered capacity of the resource or the offered capacity?
Please provide feedback on whether stakeholders support the proposed solution to address forced contributor outages.	
Please provide any other general feedback on additional areas of concern related to 6.0 – Performance Assessment: HDR Thresholds.	

Engagement Topic 9.0 – Audit

Topic	Feedback
Please provide feedback or suggestions regarding opportunities to enhance the Measurement Data Audit process	

General Comments/Feedback:

Clarification is required in the accounting process for generator-backed import capacity should those resources be successful in the 2022 Capacity Auction. For example, Resource A with a capacity of 20 MW is located in an external market. It bid into the 2022 Capacity Auction as generator-back capacity for 20 MW and successfully cleared 10 MW for the summer obligation period.

What is the process to flag that Resource A has been committed for 10 MW in Ontario for the summer obligation period and therefore is unavailable for that capacity during the obligation period in its home market?

What is the process if all 20 MW of Resource A's capacity successfully cleared the auction?