

Stakeholder Feedback and IESO Response

Capacity Auction Enhancements – April 26, 2023

Following the April 26, 2023 Capacity Auction Enhancements engagement session, the Independent Electricity System Operator (IESO) invited stakeholders to provide feedback on the updates discussed during the webinar.

The IESO received feedback from the following stakeholders:

- Advanced Energy Management Alliance
- Validus Power Corp.

This feedback has been posted on the [Capacity Auction Enhancements](#) engagement webpage.

Note on Feedback Summary and IESO Response

The IESO appreciates the feedback received from stakeholders. The table below responds to the feedback received and is organized by each topic. This document is provided for information purposes only. It does not constitute, nor should it be construed to constitute, legal advice or a guarantee, offer, representation or warranty on behalf of the IESO.

Performance Adjustment Factor

Feedback	IESO Response
<p>Stakeholders requested that the performance adjustment factor (PAF) be limited to 0.75.</p>	<p>Thank you for the feedback related to PAF design improvements.</p> <p>In response to this clarification request, the IESO has included a section in a revised Final PAF Design Memo that describes situations that would cause the PAF to be limited to 0.75.</p> <p>As indicated in the revised PAF Design Memo, the PAF will be limited to 0.75 in the following three situations:</p> <ol style="list-style-type: none"> 1) If, based on capacity test performance data, the PAF calculation would result in a PAF of less than 0.75 2) If a capacity market participant (CMP) fails to notify the IESO of the specific day, hours and dispatch intervals for which they wish their self-scheduled capacity test performance to be assessed, delivered performance will be assumed to be 0 MW and a PAF of 0.75 will be applied in the applicable future capacity qualification process. 3) If a resource fails to submit the measurement data for a self-scheduled capacity test, delivered performance will be assumed to be 0 MW and a PAF of 0.75 will be applied in the applicable future capacity qualification process.

Contributor Outage Solution

Feedback	IESO Response
<p>Stakeholders recognize the need for the outage process.</p> <p>Stakeholders requested to remove contributor outage verification from the audit process, and instead complete the</p>	<p>Thank you for submitting this feedback.</p> <p>The IESO's position, as stated in its April 25 Feedback Response document, is that any change or impact to HDR measurement data submissions will inherently need to be considered in the audit, since</p>

Feedback	IESO Response
outage verification at the same time as the submission of aggregated data post-event.	the purpose of the audit is to validate the integrity of HDR measurement data submissions. In order to verify that the contributor outage solution was used appropriately, the IESO must evaluate the contributor's interval data, which is only available at the time of an audit.