# Feedback Form

## Capacity Auction Enhancements – November 22, 2023

### Feedback Provided by:

Name: Click or tap here to enter text.

Title: Click or tap here to enter text.

Organization: Click or tap here to enter text.

Email: Click or tap here to enter text.

Date: Click or tap here to enter text.

To promote transparency, feedback submitted will be posted on the [Capacity Auction Enhancements](https://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Capacity-Auction-Enhancements) web page unless otherwise requested by the sender.

Following the November 22, 2023, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback on performance results and key observations from the summer activations, and the technical session discussion. The webinar presentation and recording can be accessed from the [engagement webpage](https://www.ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Capacity-Auction-Enhancements).

**Please submit feedback to** [engagement@ieso.ca](mailto:engagement@ieso.ca?subject=CA%20Enhancements%20Feedback) by **December 8, 2023**. If you wish to provide confidential feedback, please submit as a separate document, marked “Confidential”. Otherwise, to promote transparency, feedback that is not marked “Confidential” will be posted on the engagement webpage.

### 1) Performance Results and Key Observations from the Summer Activations

| Topic | Stakeholder Feedback |
| --- | --- |
| Do stakeholders have any questions or comments about the performance results or key observations presented? |  |

### 2) Additional Questions from the IESO

#### D) Capacity Auction testing

| Question | Stakeholder Response |
| --- | --- |
| How are the costs of responding to dispatch tests worked into your auction offers? |  |
| Would cost savings on testing directly lead to lower offer prices? |  |
| What other mechanisms could ensure compliance with IESO dispatch instructions? |  |

#### H) More flexibility to manage commitments

| Question | Stakeholder Response |
| --- | --- |
| Is there any additional information that the IESO can provide to help facilitate bi-lateral transfers? |  |
| Can participants provide more details on their typical timelines for firming up obligation amounts, whether it be in the forward period or during the obligation period, if it were allowed? |  |

#### I) Multiple HDR resources per zone

| Question | Stakeholder Response |
| --- | --- |
| We would like to understand how aggregators would segment their contributors if multiple HDR resources in one zone were enabled. How would aggregators plan to segment their contributors? |  |
| How would this improve resource performance and reliability? |  |
| Why are inaccuracies introduced when different types/sizes of resources are combined under one resource? |  |

#### N) Avoided line losses credit in demand response capacity qualification

| Question | Stakeholder Response |
| --- | --- |
| What is the rationale for including an avoided line loss factor in capacity qualification if they are only achieved when demand response is activated? |  |

#### Other Questions/Comments

| Question | Stakeholder Feedback |
| --- | --- |
| Do stakeholders have any further questions or comments regarding the potential enhancements presented? |  |

### General Comments/Feedback