

Capacity Auction – November 18, 2024

Feedback Provided by:

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Following the Capacity Auction Enhancements Webinar on November 18, 2024, the Independent Electricity System Operator (IESO) is seeking feedback and comments from stakeholders on the items discussed.

The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by December 9, 2024.

To promote transparency, feedback submitted will be posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Yes" below:

- ☐ Yes – there is confidential information, do not post
- ☒ No – comfortable to publish to the IESO web page

Expanding participation to wind and solar resources

Topic	Response
Do you have any feedback regarding the design for wind and solar (VG) resource participation in the Capacity Auction?	

Commitment Management Options for 2025 Capacity Auction

Question	Response
Do you have any feedback regarding the design for 2025 commitment management options?	

Auction Tie-Break Mechanism

Question	Response
Do you have any feedback regarding the design for the auction tie-break mechanism?	<p>Voltus is appreciative of the IESO's effort to bring a new tie-breaking mechanism to the Capacity Auction in time for the December 2025 Auction. We are generally supportive of the current proposal, however, we believe that the current proposal provides too great an incentive for registering multiple subsidiaries for auction participation.</p> <p>Some aggregators are currently using multiple subsidiaries in order to limit the performance risk across their portfolio for distinct customer types. These aggregators would be able to unfairly capture more capacity than their competitors and would be incentivized to register as many subsidiaries as possible. For example:</p> <p>Company A C&I: 20 MW @\$0/MW-Day</p> <p>Company A Energy Storage: 20 MW @\$0/MW-Day</p> <p>Company B: 20 MW @\$0/MW-Day</p> <p>Company C: 20 MW @\$0/MW-Day</p> <p>Capacity Available: 40 MW</p>

Question	Response
	<p>In this example, Company A would receive 20 MW, and Company B and C would receive 10 MW despite the fact that the correct way of distributing MW would be to assign 13 MW to each Company.</p> <p>We would like to see this issue addressed by conducting the Tie-Breaking mechanism and distribution of capacity at the Parent company level.</p>

2025 Administrative Updates

Topic	Response
Do you have any feedback regarding the 2025 administrative updates?	

General Comments/Feedback