

# Feedback Form

## Capacity Auction – November 18, 2024

### Feedback Provided by:

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Following the Capacity Auction Enhancements Webinar on November 18, 2024, the Independent Electricity System Operator (IESO) is seeking feedback and comments from stakeholders on the items discussed.

The webinar presentation and recording can be accessed from the [engagement web page](#).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by December 9, 2024.**

To promote transparency, feedback submitted will be posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark “Yes” below:

- ☐ Yes – there is confidential information, do not post
- ☒ No – comfortable to publish to the IESO web page

## Expanding participation to wind and solar resources

Topic	Response
Do you have any feedback regarding the design for wind and solar (VG) resource participation in the Capacity Auction?	<p>Rodan has significant concerns about the introduction of VG resources:</p> <ol style="list-style-type: none"><li>1) The Capacity Test introduced last year aimed to create a fair and consistent testing environment for all resources participating in the Capacity Auction. However, VG resources will not be subject to this test.</li><li>2) Reliability: The IESO has repeatedly emphasized the need for incremental curtailment or generation associated with the Capacity Auction when dispatched by the IESO. Due to the very nature of VG resources, this will not be achievable.</li><li>3) Lastly, given the availability hours of the Capacity Auction there are additional concerns about VG's ability to deliver in all program hours, even considering their Availability De-Rating Factor.</li></ol>

## Commitment Management Options for 2025 Capacity Auction

Question	Response
Do you have any feedback regarding the design for 2025 commitment management options?	<p><b>Buy-out Charge Adjustment:</b></p> <p>The increase to 50% is a good balance, creating stronger incentives for participants to fulfill obligations while avoiding excessive financial penalties. Maintaining current prudential requirements is a considerate approach to reduce barriers to participation.</p> <p><b>Obligation Transfer Options:</b></p> <p>Increasing the pool of resources eligible for transfers enhances flexibility for participants, encouraging broader participation. Stakeholders would like to see the IESO move forward with their investigation into in-period obligation transfers.</p>

## Auction Tie-Break Mechanism

Question	Response
Do you have any feedback regarding the design for the auction tie-break mechanism?	

## 2025 Administrative Updates

Topic	Response
Do you have any feedback regarding the 2025 administrative updates?	<p><b>Capacity Test Info Data Submission via Online IESO:</b></p> <p>Shifting from email-based submissions to a streamlined user interface within Online IESO greatly simplifies administrative tasks. Stakeholders are in full support of this enhancement and hope to see it rolled out by the Summer 2025 capacity test.</p>

## General Comments/Feedback

Rodan would like to encourage the IESO to allow for aggregation of physical HDR's.