

Feedback Form

Capacity Auction – April 8, 2025

Feedback Provided by:

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Date: April 22, 2025

Following the April 8, 2025 webinar which provided an overview of recent feedback, and continued discussion on 2025 enhancements, including proposed market rule and manual amendments, the IESO is seeking feedback on the items presented.

The referenced presentation and supporting materials can be found under the April 8, 2025, entry on the [Capacity Auction Enhancements webpage](#).

To promote transparency, feedback submitted will be posted on the Capacity Auction Enhancements engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark “Yes” below:

- ☐ Yes – there is confidential information, do not post
- ☒ No – comfortable to publish to the IESO web page

Please provide feedback by April 22, 2025, to engagement@ieso.ca. Please use subject:
Feedback: Capacity Auction Enhancements

Proposed Amendments to Market Rules and Market Manuals

Topic:	Feedback
Do the proposed amendments to the market rules and market manuals accurately reflect the design of the 2025 Commitment Management Options enhancements and the 2025 Administrative Updates?	

Revised Timeline for 2025 Enhancements

Topic:	Feedback
Do you have any feedback regarding the revised implementation timeline for 2025 Capacity Auction Enhancements?	<p>We support the IESO continuing as planned with the proposed changes to the Commitment Management Options in 2025, specifically the buyout charge and physical-to-virtual obligation transfers. In addition, we wish to reinforce the critical need to enable in-period obligation transfers and facilitate transfers to provide alternatives to buyouts and reflect the flexibility improve market efficiency.</p> <p>We would like to advocate for implementing the Tie Breaking Mechanism for virtual resources without delay. While we understand the desire, planning and preparation required to provide a robust technology solution, we believe an interim solution that satisfies the requirements could feasibly be provided for participants in the December 2025 auction. Delaying this change continues to exclude available Demand Response resources willing to contribute to a system within increasing reliability needs.</p>

Expanding participation to variable generation (VG) resources

Topic:	Feedback

Do you have any feedback regarding the revised requirement that a VG resource's ICAP must be verified by actual production (AQEI) data from the first two months of the summer obligation period (and within the availability window hours).

HDR Standby Notice Price Trigger

Topic:	Feedback
Do you have any feedback regarding the proposal to maintain the HDR standby notice price trigger at \$200 for the 2025 Capacity Auction?	

General Comments/Feedback