

Feedback Form

Demand-Side Vision (DSV) and DR Participation Model Enhancements - September 20, 2023

Feedback Provided by:

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Date: October 10, 2023

To promote transparency, feedback submitted will be posted on the [Demand-Side Vision engagement webpage](#) unless otherwise requested by the sender.

Following the September 20, 2023 engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the topics during the DSV session. The webinar presentation and recording can be accessed from the [DSV engagement web page](#).

Please submit feedback to engagement@ieso.ca between September 29, with a deadline of **October 4, 2023**. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

DSV Objective and Principles

Topic	Feedback
Does the proposed Demand-Side Vision statement capture the key considerations for Demand-Side participation?	Vision statement looks good to me

Topic	Feedback
Do the engagement principles align with the vision of this initiative?	<p>These mostly look good. I think I'd like to offer additional color on "Implementability" or emphasize importance. We don't want to design market products for DER resources that really don't need to be market-integrated in the same way as a traditional generator or large DR resource (e.g., residential DR).</p> <p>Put differently, it's just as important to think about how we build the DER resource, not just how those resources get monetized in markets. Certain program designs can drastically change the size or cost of building a DER resource, and I don't want the conversation to focus solely on complex market design but instead about the holistic picture of how we get more DER participating in grid services in Ontario</p>

Priority Areas

Topic	Feedback
Are the identified priority areas reflective of current participation issues and challenges?	Priority Area's are reviewing the participation model to ensure resources are properly measured and to have an ability to address some of the key concerns that are not going to be able to be addressed through the Capacity Auction Enhancements.

Topic	Feedback
Are there additional topics the IESO should consider?	Yes, linkage of LDC and IESO DR/DER programs is key. If an LDC runs a DR program to capture local value (and in light of the ongoing DSO discussions) we need to figure out how the LDCs and IESO will need to coordinate so that those LDC programs can be incorporated into bulk system outcomes/value? Does an LDC-level DER resource need to be integrated with the market in order to claim wholesale system value? We could offer alternative capacity-adjacent pathways (e.g., PJM Peak Shaving Adjustment) to get credit for distribution-level DR

Future Discussions

Topic	Feedback
Are you interested in joining focused sessions to prioritize and scope opportunities going forward?	Yes

General Comments/Feedback

Advanced Energy Management Alliance (“AEMA”) is a North American trade association whose members include distributed energy resources, demand response (“DR”), and advanced energy management service and technology providers, as well as some of Ontario’s largest consumer resources, who support advanced energy management solutions due to the electricity cost savings those solutions provide to their businesses. The comments herein represent those of the organization, not those of any individual member.