## Feedback Form

# East Lake Superior Regional Electricity Planning – November 17, 2020

#### Feedback Provided by:

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#### Insert Title for Topic 1

Торіс	Feedback
What information needs to be considered as we continue to develop solutions leading up to recommendations?	As the Ontario Economy recovers and the industrial base returns to Northern Ontario, longer term planning needs to be considered so the capacity of the existing system and the types of upgrades that would be required should be known.
	Load forecasting from customers, developers, consultants should be considered instead of only using the transmitters and distributors.



Торіс	Feedback
Is there community feedback on the range of potential solutions that should be considered?	The non-wires options do not seem to be considered as equivalent to wires options.
	If non-wires options are not being considered more information about why they were discounted should be provided before the final report.
	As the DER options increase and become economically feasible, there are more unconventional organizations looking at potential projects and their input may be missed through conventional approaches to the market.

### Future Engagement

Торіс	Feedback
What information should be provided in future engagements?	The available capacity at each Network node and key transmission/distribution interfaces should be provided.
	The investment required to increase capacity in reasonable increments (e.g. \$1M gets 2% increase, \$50M gets 100% increase, etc.)
	Operating diagrams that include Network and Connection assets so developers can understand where resources exist would be extremely helpful.
	If this were updated every 24-36 months, perhaps more frequently in high growth areas, it would be particularly useful for market participants and developers.

#### General Comments/Feedback

Providing a service where consultants could have access to more information on the "Provincial Grid" without having to complete a Feasibility Study or an SIA would be very helpful. It is very difficult to get information and if an NDA or some type of subscription service is required that should be explored.