

# Feedback Form

## Enabling Resources Program (ERP) – Distributed Energy Resources (DER) Integration Project

Meeting Date: April 22, 2026

### Feedback Provided by:

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Date: May 11, 2026

Following the **April 22, 2026**, engagement session, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The presentation and recording can be accessed from the engagement web page.

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by May 6, 2026.** If you wish to provide confidential feedback, please submit it as a separate document, marked "**Confidential.**" Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

## ERP's DER Integration Project

Please provide any feedback or comments on the updates provided for the DER Project, including:

Topic	Feedback
DER Project Overview	<p>TROES, a leading Canadian provider of C&amp;I BESS and microgrid solutions, supports IESO's DER Integration Project and recommends that the market design enable smaller C&amp;I BESS assets, to participate through practical aggregation frameworks.</p> <p>TROES has delivered over 40 small-scale C&amp;I BESS projects across Canada and the United States. Based on our project experience, many commercial and industrial customers are facing increasing challenges driven by electrification, including rising peak demand, grid capacity constraints, higher utility upgrade costs, and longer connection timelines. And most of them are from 100KW-500kW or less than 1MW.</p> <p>To encourage these customers to invest in microgrids and customer-side storage, TROES recommends that IESO's DER Integration market design support smaller-scale C&amp;I microgrids and BESS assets, including individual sites below 1 MW.</p>

Topic	Feedback
	<p>These assets should be allowed to participate individually or through portfolio-based aggregation, this approach would create a more practical pathway for C&amp;I customers to invest in microgrids, while helping unlock customer-side storage as a scalable grid resource and supporting Ontario's broader reliability, affordability, and electrification objectives.</p>
DER Data Sharing Plan	<p>Click or tap here to enter text.</p>

Topic	Feedback
IESO's DER Technical Sessions	<p data-bbox="911 163 1485 598">Is IESO able to consider a layered participation model where the Market Coordinator manages wholesale market interface, settlement, and dispatch communication with IESO, while qualified DER asset aggregators or technology providers manage customer-side asset control, telemetry, performance data, and dispatch execution.</p> <p data-bbox="911 640 1502 997">Could IESO consider allowing DER technology providers to transmit standardized asset-level telemetry, availability, state of charge, operational limits, and performance data to the Market Coordinator and relevant LDCs through secure APIs or EMS platforms to facilitate practical data-sharing requirement?</p> <p data-bbox="911 1039 1510 1312">Under existing process, the CIA process for 100kW+ DER is quite long, is that possible to simplify the process to a shorter/expected period of time for more than 100KW while less than 250kW or even 500KW DER?</p>

## General Comments/Feedback

Click or tap here to enter text.